*** CITIZEN COMMUNICATION PROCEDURES -** Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.

Rolla Municipal Utilities
RMU
People You Know, Service You Trust

MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet
Tuesday, November 24, 2026 at **4:30 p.m.**
Tucker Professional Center (Board Room)
101 West 10th Street, Rolla, Missouri
103 West 10th Street (handicap entrance)

To join the meeting via Microsoft Teams, use the link below:
Join: https://teams.microsoft.com/meet/2421484356780793?p=5FYMecmTB9aPQh7rMP
Meeting ID: 242 148 435 678 079 3 Passcode: eu9wC7GS

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PRESIDING: Dr. Wm. E. Showalter, President
RBPW Roll: Joe Polizzi, Vice President
Fred L. Stone, Secretary
Jaired B. Hall, Vice Secretary

BOARD AGENDA

I. **CALL TO ORDER**

II. **APPROVAL OF MINUTES** for the Regular and Closed Sessions of the October 27, 2026 meeting ***(Action Required)***

III. **CITIZEN COMMUNICATION *** *(none)*

IV. **SPECIAL PRESENTATION**
A. Kelly Beets, Missouri Intergovernmental Risk Management Association (MIRMA)

V. **STAFF REPORTS**
A. Sr. Finance Manager's Report *(Gwen Cresswell)*
1. Statement of Income & Expense reports for October FY2027 *(No action required)*
2. Receive and approve October reports for the City: ***(Action Required)***
Financial Statement, Statistics and Disbursement Summary
3. Service Center Expansion Update

B. Business Manager's Report *(Jason Grunloh)*
1. Community Events

C. Sr. Operations Manager's Report *(Eric Lonning)*
1. Updates on RMU projects

D. Sr. Engineering Manager's Report *(Chad Davis, P.E.)*
1. Leak Detection Survey Results

E. General Manager's Report *(Floyd Wolf)*
1. Emergency Repair
2. Large Load Policy

VI. **UNFINISHED BUSINESS** *(none)*

VII. **NEW BUSINESS** ***(Action Required)***
A. RFB 27-103 – Service Dept Generator *(Chad Davis)*
B. Relay & Regulators Change Order *(Chad Davis)*
C. Service Center Cameras Change Order

VIII. **CLOSED SESSION** *(none)*

IX. **ADJOURNMENT**

» » » » » » » » » » « « « « « « « « « «

www.rmurolla.org

** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – October 27, 2026

~ *Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m.* ~

The meeting was called to order at 4:30 p.m. by Rolla Board of Public Works (RBPW or Board) President, Dr. Wm. E. Showalter, presiding. The closed session began at 4:30 with the Regular Session following at 5:15 p.m. The following were present for the Regular Session:

Board members:	President, Dr. Wm. E. Showalter	
	Vice President, Joe Polizzi	
	Secretary, Fred L. Stone	
	Vice Secretary, Jaired B. Hall	
RMU Staff:	General Manager, Floyd Wolf	
	Senior Finance Manager, Gwen Cresswell	
	Senior Engineering Manager, Chad Davis	
	Business Manager, Jason Grunloh	(via Teams)
	Senior Operations Manager, Eric Lonning	
	Water Superintendent, Jason Bell	
	Senior Accountant, Judy Brown	
	Senior Accountant, Ramona Bunton	
Guest:	Rebeca Baker, KPM CPA's & Advisors	(via Teams)

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylors.

* * * * *

Stone made a motion, seconded by Polizzi, that the Board proceed to Closed Session to discuss Personnel under RSMo Section 610.021(3). Roll Call vote was taken at 4:30 p.m. Votes: Polizzi, yes; Stone, yes; Hall, yes; Showalter, yes.

I. CLOSED SESSION

A. Personnel under RSMo Section 610.021 (3)

Polizzi made a motion, seconded by Stone, to end the closed session and return to Regular Session. Roll call vote was taken at 5:15 p.m. Votes: Polizzi, yes; Stone, yes; Hall, yes; Showalter, yes.

In open session, Showalter announced the Board discussed personnel matters with action taken.

II. APPROVAL OF MINUTES

Polizzi made a motion, seconded by Stone, to approve the minutes of the Regular Session Board meeting held on September 29, 2026, as presented. Motion passed unanimously.

III. CITIZEN COMMUNICATION *(none)*

IV. SPECIAL PRESENTATION

A. Presentation Of FY2025 Audit

Cresswell introduced Rebecca Baker with KPM CPAs and Advisors who was in attendance by teleconference. Baker presented the Annual Audit Report for the fiscal year ending on September 30, 2025. Baker reviewed the Independent Auditor's Report (Page 3) explaining that the purpose of the audit is to determine whether the financial statements are presented fairly, in all material respects, and to conduct the audit in accordance with applicable U.S. standards to issue an audit opinion. She reported that the firm issued an unmodified-or clean-opinion, which is the highest level of assurance for financial statements.

Baker reviewed the financial highlights and encouraged the Board to read the *Management's Discussion and Analysis* section (beginning on Page 7) for a financial overview of the fiscal year. Baker reported that operating expenses were higher in 2025 due to purchased power costs and recovery efforts associated with

the March 14 tornado. She noted that FEMA reimbursement funds received by RMU will be reflected in the 2026 fiscal year financial statements. Baker further reported that the audit identified no material weaknesses in internal control over financial reporting and reviewed recommendations for management consideration. She expressed appreciation to Cresswell and RMU staff for their assistance throughout the audit and commended their cooperation and professionalism. No questions or concerns regarding the audit were raised by the Board.

V. STAFF REPORTS

A. Finance Manager's Report *(presented by Cresswell)*

1. The Board received the Statement of Income & Expenses reports for September 2026 (FY26) pointing out that the figures presented are prior to audit. Cresswell reviewed the reports:
   - Operating income for Fiscal Year 2026 was $38,105,000, approximately $3.7 million higher than FY2025 and aligned closely with the budgeted revenue target.
   - Purchased power expenses totaled $27.29 million for Fiscal Year 2026, an increase of approximately $2.2 million over the previous year, and about 1% above budget. Management attributed the variance primarily to increased energy purchases, with approximately 15,000 additional MWh purchased through August 2026 compared to the same period in 2025, as well as an increase of $2.15 per MWh in the average purchase cost.
   - Total operating expenses for FY2026 were $39.6 million, representing an increase of approximately $878,000 over the previous fiscal year. The increase was primarily driven by higher wholesale power costs. Despite the increase, total operating expenses finished approximately $1.2 million under budget, reflecting effective cost management throughout the year.
   - RMU reported an operating loss of approximately $1.5 million, which is substantially better than the budgeted operating loss of $2.77 million. The Electric Department recorded an operating loss of $2.87 million, improving significantly from the budgeted loss of $4.1 million. The Water Department generated an operating gain of $245,000, while Power Production contributed an operating gain of just over $1.0 million. After accounting for other income, including interest earnings and grant revenue, RMU reported net gain of $1,782,857 for the fiscal year, prior to audit adjustments. Management noted that the favorable result was driven by stronger-than-budgeted operating performance and additional non-operating revenue.

2. Cresswell presented RMU's *Financial Statement*, *Statistics Report*, and the Disbursement Summary (September 2026) for Board approval.

   Hall made a motion, seconded by Stone, that the statistics and financial statement be approved as presented and forwarded to the City of Rolla. Motion passed unanimously.

3. Cresswell highlighted the cash-on-hand graph included in Board packets noting that RMU had experienced a steady decline in cash balances over the past several years. She reported that this trend was reversed in FY2026, with total cash increasing by nearly $1 million during the fiscal year. Cresswell stated that the improvement reflects positive progress in RMU's financial position and demonstrates the organization's ongoing efforts to strengthen cash reserves and improve liquidity.

B. Business Manager's Report *(presented by Wolf)*

1. Safety Awards Banquet
   Wolf reminded the Board that RMU's annual Safety Awards Banquet will be held at the Diamond Event Center on Friday, November 6th beginning at 6 p.m. Board members and a guest are invited to attend.

C. Engineering Manager's Report

1. Update on RMU projects *(presented by Davis)*
   Davis highlighted miscellaneous electric and water projects listed in the Operations Report. A complete list with details of electric, fiber and water projects was included in the Board packet.

D. General Manager's Report *(presented by Wolf)*

1. MPUA/MoPEP Update
   Wolf gave highlights from the most recent MPUA meeting:
   - Chad Davis was re-elected Chair of both the Contract Cities Committee and the MoPEP Committee for 2026/2027. Wolf was elected as MJMEUC Member at Large for the 2026/2027 Executive Board.
   - Generation construction costs have surged 200% to 300% due to data center demand. Gas turbines purchased today face a 65%+ price markup and delivery lead times extending to 2031. Early Combustion Turbine Generator (CTG) awards for Marshall, Fulton, and Hannibal shielded MJMEUC from extreme equipment inflation.

- With CTGs becoming cost-prohibitive, MJMEUC is conducting power supply RFPs as stop gaps and pivoting toward Battery Energy Storage Systems (BESS). Additionally, pool members approved a standardized Large Load Policy across all full-requirements pools to protect existing customers from infrastructure costs incurred by data centers. RMU in collaboration with the City will be stepping through a similar exercise to develop a local large load policy.

2. Leadership & Development Training

Wolf reported that RMU staff are currently stepping through Leadership and Team Development training. All Staff is attending a class presented by Tom Brown's Serve 2 Lead Training. The methodology being utilized is "3 Pillars of Impact". Building a culture of success by Challenging Courageously, Expecting Excellence and Fostering Ownership. Managers attended training on October 21st and Supervisors/ Foreman on October 26th. Office and Front-line staff will attend on October 30th and November 4th respectively.

VI. UNFINISHED BUSINESS

A. Service Center Design Services *(presented by Wolf)*

Wolf requested Board approval to proceed with Phase II design services for the new Service Center project. Three options were presented for consideration: (1) authorize Phase II design services with the current contractor, Archimages, with the guaranteed maximum amount of $246,250; (2) issue a Request for Qualifications (RFQ) to solicit and evaluate architectural firms and negotiate services with a potential new contractor; or (3) defer Phase II design services to a future date. Following discussion, **Stone made a motion to approve Option 1 and proceed with Archimages for Phase II design services at the guaranteed maximum cost of $246,250. The motion was seconded by Polizzi and passed unanimously.**

VII. NEW BUSINESS

A. RFB #27-101 – Electric Conduit *(presented by Lonning)*

Lonning presented the bids for the purchase of 17,600 feet of 3" conduit for upcoming projects in the Audubon and Highlands subdivisions. RMU received five vendor bids, and staff recommend purchasing the conduit from Cape Electric Supply who submitted the lowest bid of $31,856. **Polizzi made a motion, seconded by Hall, to award the bid for 3-inch conduit to Cape Electric Supply for $31,856.00. Motion passed unanimously.**

B. RFB #27-102 – Replacement Work Trucks *(presented by Cresswell)*

Cresswell presented the bids for the purchase of two trucks, explaining that Truck #23 was already budgeted for replacement before it was struck by lightning. An insurance reimbursement of $16,200 is expected from MIRMA. Bids were obtained from four Chevrolet dealers. Staff recommend approval of the low bid submitted by Taylor Grubaugh Chevrolet for $96,966 for both vehicles. **Hall made a motion, seconded by Stone, to approve the purchase of two work trucks from Taylor Grubaugh for $97,966.00. Motion passed unanimously.**

VIII. ADJOURNMENT

With no further business to discuss, **Polizzi made a motion, seconded by Hall, to adjourn. Motion passed unanimously. The meeting adjourned at 5:55 p.m.**

_____

Dr. Wm. Eric Showalter, President

_____

Fred L. Stone, Secretary

The Board's next meeting is scheduled for Tuesday, November 24, 2026 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell, Finance Manager

ACTION REQUESTED: Approve October 2026 reports for the City

ITEM/SUBJECT: October 2026 Financials

BUDGET APPROPRIATION: DATE: 11/24/2026

****

COMMENTARY:

Notes to Statement of Income & Expenses

Operating income for the first month of the fiscal year was $3,894,000, reflecting an increase of approximately $968,000 over October FY2026 and slightly over our budgeted revenue target.

Purchased power expenses for October amount to $2,289,000, representing an increase of roughly $325,000 compared to October of the prior year, and aligning closely with our budget. Total operating expenses for October were $3,294,000, an increase of approximately $330,000 from the prior fiscal year. This increase was primarily driven by higher wholesale power costs. Despite the increase, operating expenses finished right in line with budget, reflecting effective cost management.

As a result, RMU recorded an operating gain of $600,000, significantly better than the October 2025 loss of $39,500. The Electric Department reported an operating gain of $372,000, improving substantially from the prior year loss of $152,000. The Water Department generated an operating gain of $97,000, while Power Production contributed an operating gain of $133,000. After recognizing other income, RMU finished the month, with a net gain of $758,997. This outcome reflects stronger-than-budgeted operating performance for the first month of the year.

In your packet, I have included charts showing annual transmission and power costs. While power supply expenses continue to place pressure on the budget, costs remain consistent with forecasted expectations and reflect the market conditions incorporated into our financial planning.

V. A. 1.

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2027 for 1 month ended October 31, 2026 (8%)

	Oct-26	Oct-25	YTD FY2027	LYTD FY2026	PERCENT CHANGE	BUDGET FY2027	PERCENT OF BUDGET
OPERATING INCOME							
Residential Sales	1,311,291	1,064,674	1,311,291	1,064,674	23.16%	16,533,486	7.93%
Commercial Sales	724,019	563,322	724,019	563,322	28.53%	7,190,250	10.07%
Power Service Sales	914,096	711,061	914,096	711,061	28.55%	8,488,000	10.77%
Industrial Sales	789,354	570,681	789,354	570,681	38.32%	7,531,770	10.48%
Street Lighting	16,915	14,893	16,915	14,893	13.58%	181,148	9.34%
Area Lighting	8,817	7,845	8,817	7,845	12.39%	89,058	9.90%
Capacity Credits	164,170	28,652	164,170	28,652	472.98%	1,800,000	9.12%
Operating Credit	-	-	-	-		30,000	0.00%
Electric Rate Stabilization Fund	(60,000)	(60,000)	(60,000)	(60,000)	0.00%	(720,000)	8.33%
Interdepartmental Sales - City	25,371	24,123	25,371	24,123	5.17%	304,452	8.33%
Total Operating Income	$3,894,033	$2,925,250	3,894,033	2,925,250	33.12%	41,428,164	9.40%
OPERATING EXPENSES							
Purchased Power	2,288,817	1,963,953	2,288,817	1,963,953	16.54%	27,100,000	8.45%
Asset Charges	984,517	980,680	984,517	980,680			
Load Charges	1,074,083	802,748	1,074,083	802,748			
Transmission Charges	230,218	180,525	230,218	180,525			
Other Power Charges			-	-			
Distribution	266,642	335,517	266,642	335,517	-20.53%	3,542,000	7.53%
Source of Supply & Plumbing	61,326	51,783	61,326	51,783	18.43%	632,000	9.70%
Customer Accounting & Collecting	67,443	78,017	67,443	78,017	-13.55%	1,000,000	6.74%
Treatment	3,787	10,356	3,787	10,356	-63.43%	85,000	4.46%
Administrative & General	352,931	303,664	352,931	303,664	16.22%	3,946,000	8.94%
Electric & Water - RMU Facilities	3,993	3,373	3,993	3,373	18.38%	-	
Fuel - Power Production			-	-		350,000	0.00%
Depreciation - RMU	249,479	218,093	249,479	218,093	14.39%	2,830,000	8.82%
Total Operating Expenses	$3,294,418	$2,964,756	3,294,418	2,964,756	11.12%	39,485,000	8.34%
Operating Income or Loss	$ 599,614	$ (39,506)	599,614	(39,506)	-1617.80%	1,943,164	30.86%
OTHER INCOME & EXPENSE							
Interest Income	80,648	86,152	80,648	86,152	-6.39%	650,000	12.41%
Late Fees	28,307	18,904	28,307	18,904	49.75%	300,000	9.44%
Frontage Fees			-	-		10,000	0.00%
Capital Reimbursement			-	-		66,500	0.00%
Gain/Loss - Fixed Assets		57,547	-	57,547	-100.00%	25,000	0.00%
Rental Income	1,256	1,256	1,256	1,256	0.00%	28,000	4.48%
Contractor Mains			-	-		150,000	
Other Income	56,552	28,610	56,552	28,610	97.66%	1,169,000	4.84%
Other Income Deductions	(7,381)	(29,426)	(7,381)	(29,426)	-74.92%	-	
Inter. Expenses - City RAW Mgr			-	-		-	
Total Other Income & Expense	$ 159,382	$ 163,043	159,382	163,043	-2.25%	2,398,500	6.65%
NET INCOME OR LOSS	$ 758,997	$ 123,537	758,997	123,537	514.39%	4,341,664	17.48%

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
FY 2027 for 1 month ended October 31, 2026 (8%)

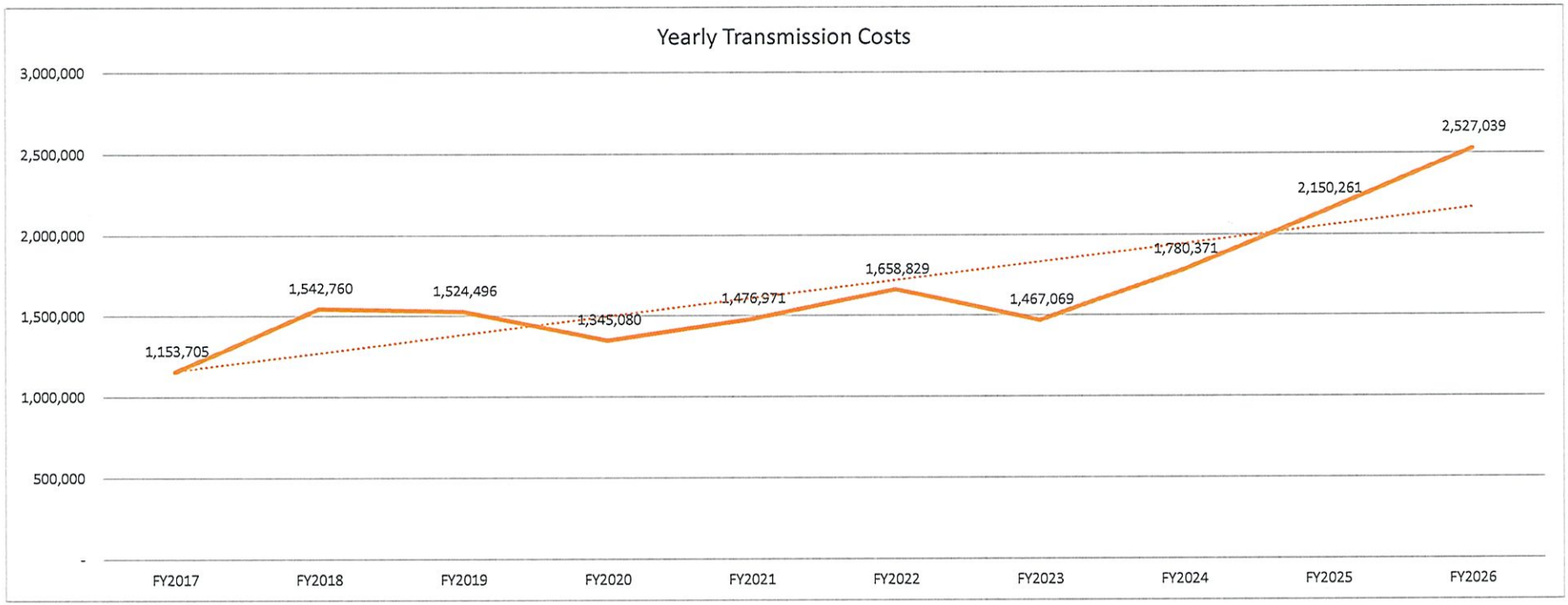
	Oct-26	Oct-25	YTD FY2027	LYTD FY2026	PERCENT CHANGE	BUDGET FY2027	PERCENT OF BUDGET
OPERATING INCOME							
Residential Single Phase Sales	1,035,849	834,824	1,035,849	834,824	24.08%	13,817,500	7.50%
Residential Three Phase Sales	20,895	16,816	20,895	16,816	24.26%	186,180	11.22%
Commercial Single Phase Sales	163,855	135,624	163,855	135,624	20.82%	1,844,900	8.88%
Commercial Three Phase Sales	448,562	330,195	448,562	330,195	35.85%	4,128,020	10.87%
Power Service Sales	821,946	639,985	821,946	639,985	28.43%	7,759,380	10.59%
Industrial Sales	742,438	526,925	742,438	526,925	40.90%	7,137,480	10.40%
Rate Stabilization	(60,000)	(60,000)	(60,000)	(60,000)	0.00%	(720,000)	8.33%
Street Lighting	16,915	14,893	16,915	14,893	13.58%	181,148	9.34%
Area Lighting	8,817	7,845	8,817	7,845	12.39%	89,058	9.90%
Interdepartmental Sales - City	16,237	15,439	16,237	15,439	5.17%	194,849	8.33%
Total Operating Income	$ 3,215,515	$2,462,545	3,215,515	2,462,545	30.58%	34,618,515	9.29%
OPERATING EXPENSES							
Depreciation	128,109	122,280	128,109	122,280	4.77%	1,619,200	7.91%
City of Rolla Expense - RAW Mgr			-	-		-	
Purchased Power	2,288,817	1,963,953	2,288,817	1,963,953	16.54%	27,100,000	8.45%
Asset Charges	984,517	980,680	984,517	980,680	0.39%		
Load Charges	1,074,083	802,748	1,074,083	802,748	33.80%		
Transmission Charges	230,218	180,525	230,218	180,525	27.53%		
Other Power Charges			-	-			
Misc. Distribution Expense	43,023	38,210	43,023	38,210	12.60%	447,000	9.62%
O & M Sub-Transmission Lines			-	-		5,000	
Maintenance of Warehouse Bldg.	2,610	544	2,610	544	379.42%	50,000	5.22%
O & M Station Equipment	206	689	206	689	-70.09%	50,000	0.41%
O & M Bulk Stn-Trans Station Equip.	1,905	919	1,905	919	107.33%		#DIV/0!
O & M Overhead Lines	86,562	106,332	86,562	106,332	-18.59%	1,300,000	6.66%
O & M Underground Lines	8,835	98,217	8,835	98,217	-91.00%	110,000	8.03%
Maintenance to Line Transformers	(36,359)		(36,359)	-		35,000	-103.88%
O & M Streetlighting	19,677	16,086	19,677	16,086	22.32%	45,000	43.73%
O & M Sub-Transmission Meters	10,336	13,408	10,336	13,408	-22.91%	140,000	7.38%
Cost of Electric Plant Removal	-		-	-		2,000	0.00%
Meter Reading Expenses	5,263	6,101	5,263	6,101	-13.74%	75,000	7.02%
Customer Records & Coll. Expense	38,231	43,162	38,231	43,162	-11.43%	520,000	7.35%
Uncollectible Accounts	-		-	-		50,000	0.00%
Uncoll. Accts - Recover Less Fees	(1,160)	(48)	(1,160)	(48)	2326.79%	-	
Advertising Expense	2,292	1,858	2,292	1,858	23.38%	20,000	11.46%
Administrative & General	16,259	18,458	16,259	18,458	-11.91%	435,000	3.74%
Office Supplies & Expense	7,217	4,235	7,217	4,235	70.39%	268,000	2.69%
Outside Services Employed	4,480	1,232	4,480	1,232	263.64%	50,000	8.96%
Insurance			-	-		360,000	0.00%
Employee Benefits	173,150	161,421	173,150	161,421	7.27%	1,600,000	10.82%
Electric & Water - Elec Dept 64%	2,555	2,159	2,555	2,159	18.38%	215,000	1.19%
Miscellaneous General Expenses	41,381	16,225	41,381	16,225	155.05%	30,000	137.94%
Maintenance to General Plant	1,848	1,940	1,848	1,940	-4.73%	25,000	7.39%
Other Income	(5,099)	(5,099)	(5,099)	(5,099)	0.00%	-	
Other Income Deductions	3,766	2,761	3,766	2,761	36.41%	-	
Total Operating Expenses	$2,843,903.86	$2,615,043	2,843,904	2,615,043	8.75%	34,551,200	8.23%
Operating Income or Loss - Electric	$ 371,611	$ (152,498)	371,611	(152,498)	-343.68%	67,315	552.05%

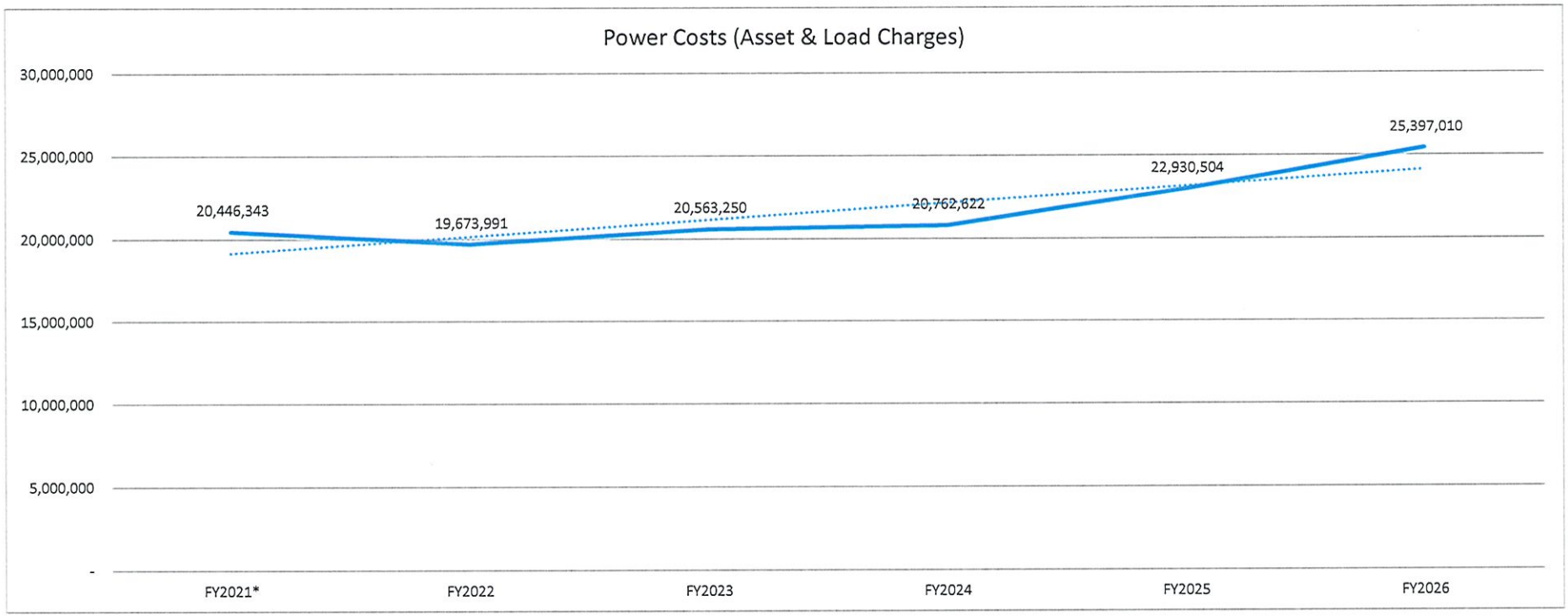
Rolla Municipal Utilities
Statement of Income & Expense - Water Department
FY 2027 for 1 month ended October 31, 2026 (8%)

	Oct-26	Oct-25		YTD FY2027	LYTD FY2026	PERCENT CHANGE	BUDGET FY2027	PERCENT OF BUDGET
OPERATING INCOME								
Residential Single Phase Sales	240,571	200,584		240,571	200,584	19.94%	2,579,780	9.33%
Residential Three Phase Sales	3,322	2,848		3,322	2,848	16.63%	30,026	11.06%
Water District Special Sales	10,653	9,601		10,653	9,601	10.96%	114,000	9.35%
Commercial Single Phase Sales	63,581	56,933		63,581	56,933	11.68%	625,600	10.16%
Commercial Three Phase Sales	48,021	40,571		48,021	40,571	18.36%	397,730	12.07%
Power Service Sales	92,150	71,076		92,150	71,076	29.65%	728,620	12.65%
Industrial Sales	27,339	21,035		27,339	21,035	29.97%	232,140	11.78%
MS&T Special Sales - 6" Meters	19,577	22,721		19,577	22,721	-13.84%	162,150	12.07%
Interdepartmental Sales - City	9,134	8,684		9,134	8,684	5.17%	109,603	8.33%
Total Operating Income	$514,348	$434,053		514,348	434,053	18.50%	4,979,649	10.33%
OPERATING EXPENSES								
Depreciation	118,609	93,051		118,609	93,051	27.47%	1,200,000	9.88%
O&M - Wells and Well Houses	6,771	5,762		6,771	5,762	17.52%	80,000	8.46%
Fuel or Power for Pumping	54,555	45,372		54,555	45,372	20.24%	550,000	9.92%
O&M - Pumps & Houses		648		-	648	-100.00%	2,000	
Chemicals		5,087		-	5,087	-100.00%	20,000	0.00%
O&M - Treatment	3,787	5,269		3,787	5,269	-28.13%	65,000	5.83%
Misc. Distribution Expense	27,643	22,943		27,643	22,943	20.49%	373,000	7.41%
O&M - Towers	485	480		485	480	0.98%	10,000	4.85%
O& M - Mains	55,040	23,482		55,040	23,482	134.39%	420,000	13.10%
O&M - Meters	13,237	8,593		13,237	8,593	54.05%	50,000	26.47%
O&M - Service Lines	3,942	3,099		3,942	3,099	27.23%	80,000	4.93%
Maintenance of Hydrants	3,869	1,034		3,869	1,034	274.08%	10,000	38.69%
Meter Reading Expenses	4,257	5,112		4,257	5,112	-16.71%	55,000	7.74%
Primacy Fees				-	-		55,000	0.00%
Customer Records & Coll. Expense	21,505	23,716		21,505	23,716	-9.33%	280,000	7.68%
Uncollectible Accounts				-	-		20,000	
Uncoll. Accts - Recover Less Fees	(653)	(27)		(653)	(27)	2317.33%		
Advertising Expense	119	-		119	-		8,000	1.49%
Administrative & General	10,879	10,382		10,879	10,382	4.78%	135,000	8.06%
Office Supplies & Expense	4,233	2,382		4,233	2,382	77.68%	145,000	2.92%
Outside Services Employed	2,520	693		2,520	693	263.64%	15,000	16.80%
Insurance				-	-		150,000	0.00%
Employee Benefits	76,478	69,156		76,478	69,156	10.59%	800,000	9.56%
Electric & Water - Water Dept 36%	613	3,414		613	3,414	-82.04%		
Miscellaneous General Expenses	7,495	13,387		7,495	13,387	-44.01%	20,000	37.47%
Maintenance to Warehouse Bldg	1,468	306		1,468	306	379.41%	15,000	9.79%
Maintenance to General Plant	1,040	1,091		1,040	1,091	-4.73%	15,000	6.93%
Other Income	(2,868)			(2,868)	-		10,800	
Other Income Deductions	2,118	1,553		2,118	1,553	36.41%	-	
Total Operating Expenses	$417,141	$345,986		417,141	345,986	20.57%	4,583,800	9.10%
Operating Income or Loss - Water	$ 97,208	$ 88,067		97,208	88,067	10.38%	395,849	24.56%

Rolla Municipal Utilities
Statement of Income & Expense - Power Production Department
FY 2027 for 1 month ended October 31, 2026 (8%)

	Oct-26	Oct-25		YTD FY2027	LYTD FY2026	PERCENT CHANGE	BUDGET FY2027	PERCENT OF BUDGET
OPERATING INCOME								
Capacity Credits	164,170	28,652		164,170	28,652	472.98%	1,200,000	13.68%
Operating Credit	-			-	-		30,000	0.00%
Total Operating Income	$ 164,170	$28,652		164,170	28,652		1,230,000	13.35%
OPERATING EXPENSES								
PP - Depreciation	2,762	2,762		2,762	2,762	0.00%	25,000	11.05%
PP - O - Supervision & Engineering	1,838			1,838	-		5,000	
PP - O - Fuel				-	-		50,000	0.00%
PP - O - Generation Expense				-	-		20,000	0.00%
PP - O - Misc. Power Generation				-	-		10,000	0.00%
PP - M - Generation & Elect Equip.	24,543	1,843		24,543	1,843	1231.95%	125,000	19.63%
PP - Insurance				-	-		5,000	0.00%
PP - Employee Benefits	1,705	1,205		1,705	1,205	41.45%	20,000	8.52%
Total Operating Expenses	$30,847.53	$ 5,810		30,848	5,810	430.98%	260,000	11.86%
Operating Income or Loss - Power Prod.	$ 133,322	$22,842		133,322	22,842	483.66%	970,000	13.74%


Yearly Transmission Costs
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
-
1,153,705
1,542,760
1,524,496
1,345,080
1,476,971
1,658,829
1,467,069
1,780,371
2,150,261
2,527,039
FY2017
FY2018
FY2019
FY2020
FY2021
FY2022
FY2023
FY2024
FY2025
FY2026


Power Costs (Asset & Load Charges)
30,000,000
25,000,000
20,000,000
15,000,000
10,000,000
5,000,000
-
20,446,343
19,673,991
20,563,250
20,762,622
22,930,504
25,397,010
FY2021*
FY2022
FY2023
FY2024
FY2025
FY2026

Rolla Municipal Utilities
RMU
People You Know, Service You Trust

FINANCIAL STATEMENT
OCTOBER 2026

RECEIPTS:		
Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	$4,444,312.43	
FSCB General Fund Account Interest (September 30, 2026)	$4.12	
FSCB Electronic Payment Account Interest (September 30, 2026)	$59.40	
PCB General Fund Account Interest (September 30, 2026)	$6,779.08	
PCB Electronic Payment Account Interest (September 30, 2026)	$2,237.43	
PCB ICS Sweep Account Interest (September 30, 2026)	$61,431.05	
Public Utility Cash In Bank (September 30, 2026)	$27,500,703.98	
Total Receipts and Cash In Bank		**$32,015,527.49**
DISBURSEMENTS:		
Power Purchased	$2,369,255.33	
Operating Expenses	$218,062.62	
Administrative and General Expenses	$180,407.23	
Payroll	$262,654.34	
Capital Expenditures	$122,866.00	
Construction in Progress	$98,104.05	
Stock Purchases (Inventory)	$9,352.39	
Balance of Customer's Deposits after Finals	$30,802.88	
Medical, Dental, Vision and Life Insurance Paid by Employees	$20,364.42	
Support Payments	$1,350.00	
457 Plan RMU/Employee Contributions	$20,719.99	
Flexible Spending Account Contributions	$575.00	
U.S. Withholding Tax	$35,690.48	
Missouri Dept. of Revenue (Sales Tax)	$53,871.23	
Missouri Dept. of Revenue (Income Tax)	$12,647.00	
Phelps County Bank (Social Security)	$53,235.76	
Sewer Service Charge	$513,460.03	
Refuse Service Charge	$280,094.67	
PILOT to City of Rolla	$166,028.67	
Utility Incentives	$0.00	
Unclaimed Deposits to State	$7,773.32	
Primacy Fees	$0.00	
Working Fund Voids	-$283.61	
Check #53511 & 53513 Voided	-$380.00	
	$4,456,651.80	
Cash in Bank (October 31, 2026)	$27,558,875.69	
Total Disbursements and Cash In Bank		**$32,015,527.49**

BALANCE OF OTHER FUNDS:		
TOTAL PUBLIC UTILITY ACCOUNTS BALANCES:	$5,827,589.69	
ELECTRIC RESERVES:		
Money Market Account	$8,214,249.99	Partially Funded
Rate Stabilization Fund	$2,220,000.00	Partially Funded
Total Electric Reserves	$10,434,249.99	
RESTRICTED ELECTRIC RESERVES:		
Money Market Account	$10,398,771.20	FY21 Funded
Total Electric Reserves	$10,398,771.20	
Service Center Expansion	-$7,750,000.00	
AVAILABLE RESTRICTED ELECTRIC RESERVES	$2,648,771.20	
WATER RESERVES:		
Money Market Account	$216,965.81	Partially Funded
Rate Stabilization Fund	$681,299.00	Partially Funded
Total Water Reserves	$898,264.81	
TOTAL RESERVES:		$21,731,286.00
TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES:		$27,558,875.69

* Benchmark:	
Electric Reserves:	$13,188,634.00
Electric Rate Stabilization:	$3,297,158.00
Water Reserves:	$2,528,807.00
Water Rate Stabilization:	$632,202.00
	$19,646,801.00

VI. A. 2.



STATISTICS

OCTOBER 2026

PRODUCTION	
Date of Demand	10/13/2026
Time of Demand	4:00 PM
Billing Demand	56.2 MW
kWh Purchased	24,813,900
Total Cost	$2,288,817.15
Cost per kWh	$0.092239
Load Factor	59.35%

Pumped #2 Well	3,751,000
Pumped #3 Well	3,697,000
Pumped #4 Well	4,196,000
Pumped #5 Well	3,372,000
Pumped #6 Well	5,271,000
Pumped #7 Well	2,188,000
Pumped #8 Well	1,918,000
Pumped #9 Well	8,264,000
Pumped #10 Well	4,912,000
Pumped #11 Well	5,523,000
Pumped #12 Well	6,156,000
Pumped #13 Well	5,000
Pumped #14 Well	9,215,000
Pumped #15 Well	8,123,000
Pumped #16 Well	14,825,000
Pumped #17 Well	7,304,000
Pumped # 1 Ind Park Well	5,857,000
Pumped # 2 Ind Park Well	4,681,000
Pumped # 3 Ind Park Well	5,077,000
Total Gallons	104,335,000

METERS IN SERVICE	Electric	Water
Residential - Single Phase	8,127	6,458
Residential - Three Phase	24	19
Commercial - Single Phase	924	506
Commercial - Three Phase	497	313
Power Service	86	82
Industrial	7	2
Area Lighting	15	0
Street Lighting	23	0
Missouri S&T	0	11
PWSD #2	0	634
Total	9,703	8,025

ELECTRIC SALES	
Residential - Single Phase kWh	8,402,358
Residential - Three Phase kWh	206,633
Commercial - Single Phase kWh	1,452,216
Commercial - Three Phase kWh	4,438,753
Power Service kWh	8,304,140
Industrial kWh	8,504,880
Area Lighting kWh	23,158
Street Lighting kWh	28,096
Rental Lights kWh	68,264
Total kWh Sold	31,428,498
Demand kW	31,603
Revenue	$3,194,540.60
Monthly Gain	26.66%
Fiscal Year to Date Gain	26.66%

WATER SALES	
Residential - Single Phase Gallons	32,752,000
Residential - Three Phase Gallons	592,000
Commercial - Single Phase Gallons	9,608,000
Commercial - Three Phase Gallons	8,528,000
Power Service Gallons	18,346,000
Industrial Gallons	5,683,000
Missouri S&T Gallons	3,952,000
PWSD #2 Gallons	2,017,000
Total Gallons Sold	81,478,000
Revenue	$504,830.09
Pumping Cost, Electric	$54,554.50
Monthly Unidentified Loss	20.80%
Fiscal Year to Date Unidentified Loss	20.80%

PILOT	$	188,560.66
Sewer Service Charge	$	601,749.46
Refuse Service Charge	$	281,609.06
Gross Payroll	$	374,520.81

** Loss includes 1,153,700 gallons per water main flushing records.
*** FY loss includes 1,153,700 gallons per water main flushing records.

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Dates: 10/14/26 to 10/14/26
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB				
53612	10/14/26	1061	CITY OF ROLLA		216
26-05191	PILOT - AUGUST 2026		166,028.67		
53613	10/14/26	1062	CITY OF ROLLA		216
26-05189	102 W 9TH ST		165.00		
26-05190	811 HIGHWAY O		474.00		
27-00029	102 W 9TH ST		165.00		
27-00030	811 HIGHWAY O		474.00		
			1,278.00		
53614	10/14/26	1063	CITY OF ROLLA		216
26-05192	REFUSE - SEPTEMBER 2026		280,094.67		
53615	10/14/26	1064	CITY OF ROLLA		216
26-05193	SEWER - SEPTEMBER 2026		513,460.03		
53616	10/14/26	1078	TE DANIELS BACKHOE INC		216
26-05237	8 LOADS OF TOP SOIL		3,000.00		
53617	10/14/26	1084	ROLLA MUNICIPAL UTILITIES		216
27-00161	PP 9.24.26-10.8.26		6,318.50		
53618	10/14/26	1165	ROLLA MUNICIPAL UTILITIES		216
26-05217	LAGERS ADJUSTMENT		0.03-		
27-00169	SEPTEMBER AUTOMATICS		32,844.96		
			32,844.93		
53619	10/14/26	1215	PHELPS HEALTH		216
26-05184	PRE-EMPLOYMENT PHYSICALS		300.00		
53620	10/14/26	1231	ROLLA MUNICIPAL UTILITIES		216
27-00162	PP 9.24.26-10.8.26		17,879.34		
53621	10/14/26	1232	ROLLA MUNICIPAL UTILITIES		216
27-00163	PP 9.24.26-10.8.26		130,601.30		
53622	10/14/26	1234	ROLLA MUNICIPAL UTILITIES		216
27-00164	PP 9.24.26-10.8.26		26,617.88		
53623	10/14/26	1236	ROLLA MUNICIPAL UTILITIES		216
27-00117	REIMBURSE 1ST OCTOBER WF		18,031.20		
53624	10/14/26	1294	FAMILY CENTER, THE		216
26-05176	BIT SDS+ 1/2"X4"X6"		29.98		
26-05177	PERCUSSION BIT & HARDWARE		24.85		
26-05178	ADAPTER		29.99		
26-05225	HARDWARE		28.91		
26-05226	HITCH PIN		12.98		
26-05227	CABLE TIES		17.29		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53624	FAMILY CENTER, THE		Continued		
26-05230	LUMBER & FLEXTORQ BIT		12.98		
27-00026	STILL TRIMMER SERVICED		74.68		
27-00136	LEAF RAKE & PARTS		223.99		
27-00137	HARDWARE		4.94		
27-00145	SAWZALL BLADE & SOCKET SET		27.96		
27-00177	M18 FUEL GRINDER/DEF/FLAP DISC		278.95		
			767.50		
53625	10/14/26	1354 MISSOURI DEPT OF REVENUE			216
26-05194	SALES TAX - SEPTEMBER 2026		33,711.23		
53626	10/14/26	1385 MO DEPT OF NAT RESOURCES			216
27-00011	BRANDON SANDS DS-111 APPL		50.00		
27-00012	BRANDON SANDS DW-C APPLICATION		50.00		
27-00013	SEAN MARTI DW-C APPLICATION		50.00		
27-00014	SEAN MARTI DS-111 APPLICATION		50.00		
			200.00		
53627	10/14/26	1511 FAMILY SUPPORT PAYMT CTR			216
27-00165	PP 9.24.26-10.8.26		365.63		
53628	10/14/26	1574 ROLLA READY MIX LLC			216
26-05231	CONCRETE		1,801.80		
27-00135	CONCRETE		646.74		
			2,448.54		
53629	10/14/26	1635 LOWE'S			216
26-05209	HICKORY HANDLE		60.76		
26-05220	HANDRAILS		45.14		
26-05221	SPRAY PAINT		25.12		
27-00139	KOBALT COMPRESSOR ACCESSORIES		17.08		
27-00144	ARCH CED DEL POST WOOD		47.48		
			195.58		
53630	10/14/26	1664 CAPITAL QUARRIES COMPANY, INC			216
26-05234	1" CLEAN ROCK		1,458.77		
27-00172	1" CLEAN ROCK		1,294.55		
			2,753.32		
53631	10/14/26	1798 CDW GOVERNMENT			216
27-00040	VIEWSONIC MONITORS		371.96		
27-00158	TRIPP CABLES		269.46		
			641.42		
53632	10/14/26	1861 RMU - HELPING HAND/SALVATION A			216
27-00151	10/2/2026 HELPING HAND		1,297.86		
53633	10/14/26	1890 AMERICAN MESSAGING			216
27-00116	PAGER SERVICE - OCTOBER 2026		55.55		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53634	10/14/26	2049	HUTCHESON FORD SALES INC		216
27-00209	2023 FORD EXPLORER		24,900.00		
53635	10/14/26	2128	GFI DIGITAL, INC		216
26-05196	IMC4500 BASE & OVERAGES		300.32		
26-05197	OVERAGE - OFFICE		7.53		
			307.85		
53636	10/14/26	2143	E & J CUSTOMS		216
26-05185	BANNERS FOR PUBLIC POWER		240.00		
53637	10/14/26	2158	K & K SUPPLY		216
26-05208	JACK FOR CHIPPER CHUTE		323.08		
53638	10/14/26	2214	INTERSTATE ALL BATTERY CTR		216
26-05211	BATTERIES		716.64		
53639	10/14/26	2254	CAPE ELECTRIC SUPPLY		216
27-00034	DUPLEXES		277.20		
53640	10/14/26	2258	TRUIST BANK		216
27-00115	ARBOX - SEPTEMBER 2026		52.32		
53641	10/14/26	2269	PRICE CHOPPER		216
27-00017	JAMI'S MOTHER-FOOD TRAYS		125.46		
53642	10/14/26	2273	CINTAS FIRST AID & SAFETY		216
27-00010	MEDICAL SUPPLIES-PLANT		366.32		
27-00032	MEDICAL SUPPLIES - OFFICE		104.36		
			470.68		
53643	10/14/26	2287	PEPSI-COLA BOTTLING CO		216
27-00020	SODA FOR PUBLIC POWER COOKOUT		122.50		
53644	10/14/26	2308	DICKEY BUB FARM & HOME		216
27-00141	BLEACH		30.47		
53645	10/14/26	2315	MASTERCARD	10/14/26 VOID	0
53646	10/14/26	2315	MASTERCARD		216
26-05181	09/30/2026 STATEMENT		15,878.94		
53647	10/14/26	2319	CORE & MAIN LP		216
26-05233	SWIVEL ADAPTER		272.16		
27-00159	HYDRANT EXTENSION		1,280.75		
27-00175	BRASS COUPLING		252.80		
			1,805.71		
53648	10/14/26	2354	MENARDS - ROLLA		216
26-05214	IMPACT DRIVER/BIT SET/TOOL BAG		206.08		
26-05219	4X8'S, 2X4'S & SCREWS		197.56		
27-00018	PUB PWR COOKOUT & BANQUET PRIZ		705.27		

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract	
GEN FUND PCB	General Fund PCB		Continued			
53648	MENARDS - ROLLA		Continued			
27-00138	HOSE BARB & BUSHINGS			15.51		
27-00173	STACK BINS			66.00		
				1,190.42		
53649	10/14/26	2392	CASTLE, ROBERT			216
27-00150	LIONS CLUB DUES/LICENSE RENEW			474.91		
53650	10/14/26	2395	DAVIS, ALAN			216
27-00025	SAFETY FOOTWEAR ALLOWANCE			300.00		
53651	10/14/26	2440	SMITH, DALTON			216
26-05187	SAFETY FOOTWEAR ALLOWANCE			200.00		
53652	10/14/26	2451	MORRISON, ETHAN			216
27-00031	SAFETY FOOTWEAR ALLOWANCE			163.53		
53653	10/14/26	2465	INFOSEND			216
26-05236	BILL MAILING SERVICES			6,930.17		
53654	10/14/26	2467	AXIOM MEMORY SOLUTIONS INC			216
27-00146	TRANSCEIVERS			702.53		
53655	10/14/26	2478	CASTO, JESTIN			216
26-05186	SAFETY FOOTWEAR ALLOWANCE			7.79		
53656	10/14/26	2491	SECURITY BENEFIT LIFE INSURANC			216
27-00166	PP 9.24.26-10.8.26			10,401.62		
53657	10/14/26	2505	CALIFORNIA STATE			216
27-00167	PP 9.24.26-10.8.26			309.37		
53658	10/14/26	DIAMO005	DIAMOND EVENT CENTER			216
26-02048	RENTAL - SAFETY AWARDS BANQUET			640.00		
53659	10/14/26	JOHNS005	JOHNSON, BRANDON			216
26-05188	SAFETY FOOTWEAR ALLOWANCE			200.00		
53660	10/14/26	U-003558	BROWN, ANN			216
27-00022	PUBLIC POWER DAY - 1ST PLACE			250.00		
53661	10/14/26	U-003559	OETTING, ROBERT			216
27-00023	PUBLIC POWER DAY - 2ND PLACE			150.00		
53662	10/14/26	U-003560	BRADFIELD, LINDA			216
27-00024	PUBLIC POWER DAY - 3RD PLACE			50.00		
53663	10/14/26	1015	VESTIS			217 Direct Deposit
27-00009	MATS/TOWELS/MOPS/SOAP			66.01		
27-00160	MATS/TOWELS/MOPS/SOAP			66.01		
				132.02		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB	Continued			
53664	10/14/26	1109	FILTER-TEK INC		217 Direct Deposit
27-00027	FILTERS & FILTER WRENCH		92.38		
27-00142	JOHN DEERE TEETH & PINS		239.94		
			332.32		
53665	10/14/26	1111	FLETCHER-REINHARDT CO		217 Direct Deposit
26-03620			24,267.42		
26-04569	6" Rolled Pipe -RFB#26-115		36,774.00		
26-05228	BUSHING COVER/LOAD BREAK COVER		3,672.52		
27-00207	VT PACK & WIRING HARNESS		1,580.41		
			66,294.35		
53666	10/14/26	1183	MFA OIL COMPANY		217 Direct Deposit
26-05235	DIESEL & UNLEADED		2,269.70		
53667	10/14/26	1204	O'REILLY AUTOMOTIVE STORES INC		217 Direct Deposit
26-05213	FUSE		6.99		
26-05222	ANITFREEZE		33.98		
26-05223	BATTERIES & WIPER FLUID		19.98		
26-05229	ACCOUNT CORRECTION		0.00		
27-00028	BATTERIES		466.86		
27-00178	HYDRAULIC OIL & FUNNEL		88.98		
			616.79		
53668	10/14/26	1226	PLAZA TIRE SERVICE INC		217 Direct Deposit
27-00042	RAD TUBE 28LR-26 TR-218A		136.66		
27-00140	TIRE REPAIR		26.84		
			163.50		
53669	10/14/26	1348	MO JOINT MUN ELEC UTIL CM		217 Direct Deposit
26-05183	POWER PURCHASED-SEPTEMBER 2026		2,369,255.33		
53670	10/14/26	1621	WAYDE'S EQUIPMENT LLC		217 Direct Deposit
26-05224	FUEL CAP & ANTIFREEZE		122.63		
53671	10/14/26	1726	ROUTE 63 DISTRIBUTING LLC		217 Direct Deposit
27-00021	FOOD FOR PUBLIC POWER COOKOUT		1,254.70		
53672	10/14/26	1852	MO ONE CALL SYSTEM INC		217 Direct Deposit
26-05198	271 LOCATES		365.85		
53673	10/14/26	1970	ROLLA MUNICIPAL UTILITIES	10/14/26 VOID	0
53674	10/14/26	1970	ROLLA MUNICIPAL UTILITIES	10/14/26 VOID	0
53675	10/14/26	1970	ROLLA MUNICIPAL UTILITIES		217 Direct Deposit
26-04942	38796-0 8/12/26-9/9/26		501.38		
26-05199	38936-0 8/19/26-9/16/26		1,485.75		
26-05200	38926-0 8/19/26-9/16/26		2,892.54		
26-05201	38966-0 8/19/26-9/16/26		29.49		
26-05203	42336-1 8/19/26-9/16/26		7,423.76		
26-05204	39446-1 8/19/26-9/16/26		600.81		

Check #	Check Date	Vendor / PO #	Description	Amount Paid	Reconciled/Void	Ref Num / Contract
GEN FUND PCB		General Fund PCB	Continued			
53675		ROLLA MUNICIPAL UTILITIES	Continued			
26-05205		39986-1	8/19/26-9/16/26	342.30		
26-05206		38866-1	8/19/26-9/16/26	273.21		
26-05207		38726-1	8/19/26-9/16/26	107.10		
27-00179		39796-0	9/1/26-10/7/26	1,749.51		
27-00180		39786-0	9/1/26-10/7/26	35.49		
27-00181		39736-0	9/1/26-10/7/26	2,834.79		
27-00182		39716-0	9/1/26-10/7/26	40.48		
27-00183		40026-0	8/28/26-10/7/26	3,815.70		
27-00184		39686-0	8/28/26-10/7/26	32.79		
27-00185		39766-0	9/1/26-10/7/26	4,193.29		
27-00186		39776-0	9/1/26-10/7/26	37.18		
27-00187		39726-0	9/1/26-10/7/26	55.04		
27-00188		39756-0	9/1/26-10/7/26	5,167.26		
27-00189		39566-0	8/28/26-10/7/26	3,257.10		
27-00190		39576-0	8/28/26-10/7/26	2,929.50		
27-00191		49606-0	8/28/26-10/7/26	44.36		
27-00192		57426-0	8/28/26-10/7/26	2,381.93		
27-00193		38976-0	8/28/26-10/7/26	31.40		
27-00194		38986-0	8/28/26-10/7/26	82.37		
27-00195		38996-0	8/28/26-10/7/26	32.70		
27-00196		43796-0	8/28/26-10/7/26	55.13		
27-00197		45706-0	8/28/26-10/7/26	1,052.84		
27-00198		54216-1	9/1/26-10/7/26	246.86		
27-00199		52786-1	9/1/26-10/7/26	224.42		
27-00200		39136-1	9/1/26-10/7/26	464.21		
27-00201		44556-1	9/1/26-10/7/26	135.82		
27-00202		39036-1	8/28/26-10/7/26	474.60		
27-00203		39066-1	8/28/26-10/7/26	287.02		
27-00204		39076-1	8/28/26-10/7/26	218.51		
27-00205		50926-1	8/28/26-10/7/26	148.10		
27-00206		39546-1	8/28/26-10/7/26	356.00		
				44,040.74		
53676	10/14/26	2077	TALLMAN EQUIPMENT COMPANY			217 Direct Deposit
27-00174			POLE CLIMBERS/BODY BELT/EZ SQZ	3,520.13		
53677	10/14/26	2163	MID AMERICA TEST & SUPPLY LLC			217 Direct Deposit
27-00004			GLOVE TESTING	761.50		
27-00176			TELESCOPIC SHOTGUN & CASE	656.80		
				1,418.30		
53678	10/14/26	2270	HAWKINS, INC			217 Direct Deposit
26-05232			HYDROFLOUSILICIC ACID	4,883.00		
53679	10/14/26	2355	RON DISHMAN TOWING			217 Direct Deposit
26-05174			TOW 2019 CHEVROLET 1500	75.00		
53680	10/14/26	2441	UNITED SYSTEMS & SOFTWARE INC			217 Direct Deposit
26-05210			ITRON MC3 ANTENNA BASE/ANTENNA	506.31		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53681	10/14/26	2487	HFL NETWORKS LLC		217 Direct Deposit
26-04562	500 MBPS DIA INTERNET		300.00		
27-00134	500 MBPS DIA INTERNET		300.00		
			600.00		
53682	10/14/26	2504	SOMETHING SPECIAL FLORIST		217 Direct Deposit
26-05182	JAMI BOGGESS MOTHER SYMPATHY		100.00		
53683	10/14/26	2507	ARCHIMAGES		217 Direct Deposit
24-00680	Phase 2 Design Development		4,163.00		
26-01849	Construction Observation		40,905.39		
			45,068.39		
53684	10/14/26	2509	T-MOBILE		217 Direct Deposit
26-05218	TRACKING SERVICES 8/21-9/20/26		895.90		
53685	10/14/26	2539	EXXON MOBIL BUSINESS PRO		217 Direct Deposit
27-00015	DIESEL & UNLEADED		11,806.72		
53686	10/14/26	2540	KASEYA US LLC		217 Direct Deposit
26-05195	KASEYA 365		2,156.00		
27-00033	KASEYA 365		2,156.00		
			4,312.00		
53687	10/14/26	2542	WHOLESALE ELECTRIC SUPPLY		217 Direct Deposit
26-05216	ALUMINUM WIRE URD 6		0.01		
27-00041	PVC 3 CONDUIT 20'		2,108.27		
27-00147	RED WASHERS		1.34		
27-00148	4" ALUMINUM RIGID CONDUIT		1,126.57		
27-00149	STRUT/ADAPTOR/SOLVENT CEMENT		222.21		
			3,458.40		
53688	10/14/26	2549	OZARKS COCA-COLA/DR PEPPER		217 Direct Deposit
27-00019	SODA FOR PUBLIC POWER COOKOUT		230.72		
53689	10/14/26	2552	TYNDALE ENTERPRISE, INC.	10/14/26 VOID	0
53690	10/14/26	2552	TYNDALE ENTERPRISE, INC.		217 Direct Deposit
26-05215	EMP CLOTHING-ROBERT VANDEUSEN		179.80		
27-00035	EMP CLOTHING-DYLAN THOMPSON		863.15		
27-00036	EMP CLOTHING-ETHAN MORRISON		568.25		
27-00037	EMP CLOTHING-TOM CARROLL		793.10		
27-00038	EMP CLOTHING-ROBERT CASTLE		202.80		
27-00039	EMP CLOTHING-JASON GRUNLOH		153.75		
27-00118	EMP CLOTHING-DAKOTA KELLEY		405.10		
27-00119	EMP CLOTHING-MANDY HODGES		293.05		
27-00120	EMP CLOTHING-BRANDON SANDS		40.30		
27-00121	EMP CLOTHING-ROBERT VANDEUSEN		360.35		
27-00122	EMP CLOTHING-DAYTON DUKES		639.80		
27-00123	EMP CLOTHING-SARA MONTALTO		55.65		
27-00124	EMP CLOTHING-ETHAN MORRISON		252.00		
27-00125	EMP CLOTHING-DARREN HOFFMAN		435.60		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53690	TYNDALE ENTERPRISE, INC.		Continued		
27-00126	EMP CLOTHING-DAVID GORRELL		394.90		
27-00127	EMP CLOTHING-SEAN MARTI		75.30		
27-00128	EMP CLOTHING-JOHN SPROW		1,100.00		
27-00129	EMP CLOTHING-JEREMY BROWN		752.35		
27-00130	EMP CLOTHING-ROBERT VANDEUSEN		36.65		
27-00131	EMP CLOTHING-KIM CARTWRIGHT		245.15		
27-00132	EMP CLOTHING-JARRED YATES		800.15		
27-00133	EMP CLOTHING-SARA MONTALTO		545.10		
27-00143	EMP CLOTHING-BRUCE LINEBACK		152.50		
27-00152	EMP CLOTHING-SEAN MARTI		61.45		
27-00153	EMP CLOTHING-TOM CARROLL		35.20		
27-00154	EMP CLOTHING-DAVE GORRELL		209.25		
27-00155	EMP CLOTHING-DAYTON DUKES		316.50		
27-00156	EMP CLOTHING-ETHAN MORRISON		116.70		
27-00157	EMP CLOTHING-ROBERT VANDEUSEN		89.70		
			10,173.60		
53691	10/14/26	2565 CONSOCIATE, INC.			217 Direct Deposit
27-00016	INSURANCE - OCTOBER 2026		65,207.09		
27-00170	SEPTEMBER AUTOMATICS		17,024.00		
			82,231.09		
53692	10/14/26	CONSO005 CONSOCIATE FSA			217 Direct Deposit
27-00168	PP 9.24.26-10.8.26		287.50		
53693	10/14/26	GLOBA005 GLOBAL RENTAL CO, INC			217 Direct Deposit
26-05175	CREDIT ON RETURN OF TRUCK #10		839.29-		
26-05179	CREDT ON RETURN OF TRUCK #17		2,000.00-		
26-05180	DAMAGE & REPAIR		233.58		
27-00005	Rental 2025 for truck #20		5,215.00		
			2,609.29		

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	50	4	1,306,112.34	0.00
Direct Deposit:	28	0	2,657,024.28	0.00
Total:	78	4	3,963,136.62	0.00

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	50	4	1,306,112.34	0.00
Direct Deposit:	28	0	2,657,024.28	0.00
Total:	78	4	3,963,136.62	0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	6-001	166,355.92	1,099.41-	3,363,649.34	3,528,905.85
GENERAL FUND	7-001	172,252.11	327.03-	262,305.69	434,230.77
Total Of All Funds:		338,608.03	1,426.44-	3,625,955.03	3,963,136.62

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	338,608.03	1,426.44-	3,625,955.03	3,963,136.62
Total Of All Funds:		338,608.03	1,426.44-	3,625,955.03	3,963,136.62

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	6-001	162,192.92	0.00	4,163.00	0.00	166,355.92
GENERAL FUND	7-001	172,252.11	0.00	0.00	0.00	172,252.11
Total Of All Funds:		334,445.03	0.00	4,163.00	0.00	338,608.03

Checking Account: GEN FUND PCB Range: First to Last Check Date Range: 10/28/26 to 10/28/26 Print Acct Num: Y
Codes: 22 = Checking Credit 23 = Checking Credit Prenote
32 = Savings Credit 33 = Savings Credit Prenote
27 = Checking Debit 28 = Checking Debit Prenote

Vendor Id / Check Id	Name / Check Date	Amount	Routing No.	Description	Account Number	Type	Code
1015	VESTIS						
53734	10/28/26	132.02	071000013	CHASE BANK, N.A.	691355546	Checking	22
1109	FILTER-TEK INC						
53735	10/28/26	443.48	081501049	PHELPS COUNTY BANK	1109529	Checking	22
1111	FLETCHER-REINHARDT CO						
53736	10/28/26	7,866.81	081000032	BANK OF AMERICA-ROLLA	340109082918	Checking	22
1118	AIRGAS USA LLC						
53737	10/28/26	250.00	021000021	JP MORGAN CHASE	550372244	Checking	22
1204	O'REILLY AUTOMOTIVE STORES INC						
53738	10/28/26	189.30	101000019	COMMERCE BANK	500836978	Checking	22
1226	PLAZA TIRE SERVICE INC						
53739	10/28/26	33.84	081517761	MONTGOMERY BANK	10944222	Checking	22
1307	OFFICE OF MO STATE TREAS						
53740	10/28/26	7,773.32	086507174	MO TREASURER OFFICE	2720120	Checking	22
1488	ALTEC INDUSTRIES						
53741	10/28/26	18,979.83	062000019	REGIONS BANK	0030053064	Checking	22
1621	WAYDE'S EQUIPMENT LLC						
53742	10/28/26	168.51	081506552	PEOPLES BANK	040991	Checking	22
1885	UNITED POWER SERVICES INC						
53743	10/28/26	5,069.08	111017979	TEXAS CAPITAL BANK	2400134268	Checking	22
1970	ROLLA MUNICIPAL UTILITIES						
53746	10/28/26	33,215.08	081501049	PHELPS COUNTY BANK	1115588	Checking	22
2075	INTEGRATED FACILITY SERVICES						
53747	10/28/26	238.70	081517761	MONTGOMERY BANK	10764658	Checking	22
2163	MID AMERICA TEST & SUPPLY LLC						
53748	10/28/26	5,290.90	101916307	BTC BANK	0165100601	Checking	22
2335	VERMEER SALES AND SERVICE M.I.						
53749	10/28/26	412.23	071921891	PNC BANK	4628452334	Checking	22
2458	SAM, LLC						
53750	10/28/26	4,500.00	111000614	JP MORGAN CHASE BANK NA	817039878	Checking	22
2531	EDMUNDS GOVTECH, INC.						
53751	10/28/26	16,104.73	211170101	Webster Bank	0024763321	Checking	22

Vendor Id / Check Id	Name / Check Date	Amount	Routing No.	Description	Account Number	Type	Code
2542	WHOLESALE ELECTRIC SUPPLY						
53752	10/28/26	1,737.55	111901014	CAPITAL ONE BANK	3620753601	Checking	22
2552	TYNDALE ENTERPRISE, INC.						
53754	10/28/26	5,919.35	031309123	TRUIST BANK	1390004995313	Checking	22
CONSO005	CONSOCIATE FSA						
53755	10/28/26	287.50	071124805	HICKORY POINT BANK	3832215	Checking	22
MERRE005	MERRELL, FRANKLIN O						
53756	10/28/26	1,500.00	081501049	PHELPS COUNTY BANK	2694123	Checking	22
MUTUA005	MUTUAL OF OMAHA INSURANCE CO.						
53757	10/28/26	6,707.19	104000029	US BANK	148704077749	Checking	22
Rolla Municipal Utilit		116,819.42	081501049	PHELPS COUNTY BANK	1115510	Checking	27

Total Vendors:	21	Total Deposit Entries:	21	Total Debit:	116,819.42	Total Credit:	116,819.42
		Total Prenote Entries:	0	Total Prenote Amt:	0.00		

Deposit Entries Breakdown:

Routing No.	Description	Count	Deposit Amount
021000021	JP MORGAN CHASE	1	250.00
031309123	TRUIST BANK	1	5,919.35
062000019	REGIONS BANK	1	18,979.83
071000013	CHASE BANK, N.A.	1	132.02
071124805	HICKORY POINT BANK	1	287.50
071921891	PNC BANK	1	412.23
081000032	BANK OF AMERICA-ROLLA	1	7,866.81
081501049	PHELPS COUNTY BANK	3	35,158.56
081506552	PEOPLES BANK	1	168.51
081517761	MONTGOMERY BANK	2	272.54
086507174	MO TREASURER OFFICE	1	7,773.32
101000019	COMMERCE BANK	1	189.30
101916307	BTC BANK	1	5,290.90
104000029	US BANK	1	6,707.19
111000614	JP MORGAN CHASE BANK NA	1	4,500.00
111017979	TEXAS CAPITAL BANK	1	5,069.08
111901014	CAPITAL ONE BANK	1	1,737.55
211170101	Webster Bank	1	16,104.73

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Dates: 10/28/26 to 10/28/26
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
PO #		Description				Contract
GEN FUND PCB	General Fund PCB					
53694	10/28/26	1018	GAUNTLET PAINT COMPANY, LLC			219
27-00381			SAFETY YELLOW PAINT	147.20		
53695	10/28/26	1062	CITY OF ROLLA			219
27-00252			20 YD DUMPSTER - HWY O	705.84		
53696	10/28/26	1084	ROLLA MUNICIPAL UTILITIES			219
27-00432			PP 10.9.26-10.23.26	6,329.50		
53697	10/28/26	1231	ROLLA MUNICIPAL UTILITIES			219
27-00433			PP 10.9.26-10.23.26	17,811.14		
53698	10/28/26	1232	ROLLA MUNICIPAL UTILITIES			219
27-00434			PP 10.9.26-10.23.26	132,021.72		
53699	10/28/26	1234	ROLLA MUNICIPAL UTILITIES			219
27-00435			PP 10.9.26-10.23.26	26,617.88		
53700	10/28/26	1236	ROLLA MUNICIPAL UTILITIES			219
27-00383			REIMBURSE 2ND OCT WF	10,894.50		
53701	10/28/26	1294	FAMILY CENTER, THE			219
27-00224			HOSE CLAMPS	9.98		
27-00239			HARDWARE	16.14		
27-00240			PERCUSSTION BIT	8.99		
27-00241			TORDON HERBICIDE	62.97		
27-00242			GLOVES	36.95		
27-00243			BYPASS LOPPER & CAM STRAP	28.98		
27-00244			GLOVES/CUTOFF WHEEL/GRNDG WHL	79.66		
27-00360			SAW CHAIN	75.00		
27-00361			WOODCUTTER OIL	22.99		
27-00362			STRAW BALE	59.50		
27-00402			HARDWARE	18.56		
27-00403			SAWZALL BLADE & HARDWARE	13.62		
27-00404			WD-40 & DEGREASING WIPES	33.98		
				467.32		
53702	10/28/26	1511	FAMILY SUPPORT PAYMT CTR			219
27-00436			PP 10.9.26-10.23.26	365.63		
53703	10/28/26	1628	OZARK MOUNTAIN EMBROIDERY			219
27-00397			T-SHIRTS	1,487.00		
53704	10/28/26	1635	LOWE'S			219
27-00223			MOUSE TRAPS	18.48		
27-00247			CONDUIT NIPPLES & FITTINGS	18.28		
27-00422			REFRIGERATOR WATER FILTER	56.99		
				93.75		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53705	10/28/26	1664	CAPITAL QUARRIES COMPANY, INC		219
27-00399	1" CLEAN ROCK		502.01		
27-00400	1" CLEAN ROCK		1,296.25		
			1,798.26		
53706	10/28/26	1701	AT&T MOBILITY		219
27-00372	CELL PHONE SERVICE		1,502.85		
53707	10/28/26	1800	ROLLA MUNICIPAL UTILITIES		219
27-00220	SALES TAX DEPOSIT-NOV 2026		20,143.23		
53708	10/28/26	1974	MELROSE QUARRY LLC		219
27-00229	1" BASE		137.25		
53709	10/28/26	2035	BRIGHTSPEED		219
27-00414	PHONE SERVICE 10/19-11/18/26		1,295.15		
53710	10/28/26	2052	AMEREN MISSOURI		219
27-00401	504 E 18TH ST NATURAL GAS		123.82		
53711	10/28/26	2128	GFI DIGITAL, INC		219
27-00423	IMC4500 BASE11/30-12/20&OVERAG		338.20		
27-00424	OFFICE OVERAGES		23.58		
			361.78		
53712	10/28/26	2279	CAPITAL MATERIALS LLC		219
27-00254	COLD MIX		3,139.50		
53713	10/28/26	2319	CORE & MAIN LP		219
27-00225	#4 LATCH		156.00		
27-00255	4X3 FLAG ADAPTER		803.66		
27-00257	VALVE BOX RISER,1"HX7.5D		504.84		
27-00258	MUELLER 18" HYDRANT EXTENSION		1,280.75		
27-00260	2" SDR9 BLUE POLY		1,386.00		
			4,131.25		
53714	10/28/26	2341	BELL, JASON		219
27-00366	SAFETY FOOTWEAR ALLOWANCE		124.99		
53715	10/28/26	2353	HERITAGE TRACTOR INC		219
27-00416	OIL		143.20		
27-00417	OIL		286.40		
27-00418	OIL & FUNNEL		157.35		
			586.95		
53716	10/28/26	2354	MENARDS - ROLLA		219
27-00245	THERMOSTAT & SPLASH 35		105.55		
27-00395	HEAT GUN & PUTTY KNIFE		44.77		
27-00396	WELL HOUSE SUPPLIES		389.91		
			540.23		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB		Continued		
53717	10/28/26	2422	HOBBS, SPERLAN D		219
27-00377	SAFETY FOOTWEAR ALLOWANCE		300.00		
53718	10/28/26	2446	TNT UNDERGROUND CONST INC		219
27-00419	BORE		2,145.00		
53719	10/28/26	2456	HOPKINS BACKFLOW TESTING LLC		219
26-04558	ANNUAL BACKFLOW TEST		80.00		
53720	10/28/26	2471	CROWN POWER & EQUIPMENT		219
27-00364	TOOTH CARB		616.44		
53721	10/28/26	2473	ED MORSE CHEVROLET		219
27-00375	DIAGNOSE TRUCK #23		183.55		
53722	10/28/26	2478	CASTO, JESTIN		219
27-00218	SAFETY FOOTWEAR ALLOWANCE		165.96		
53723	10/28/26	2491	SECURITY BENEFIT LIFE INSURANC		219
27-00437	PP 10.9.26-10.23.26		10,318.37		
53724	10/28/26	2505	CALIFORNIA STATE		219
27-00438	PP 10.9.26-10.23.26		309.37		
53725	10/28/26	2554	NAPA AUTO PARTS - KC067		219
27-00246	ZX ASIAN GRN 50 50		80.97		
27-00363	HOSE FITTINGS & 12MXTXREEL		164.05		
27-00373	2.5 DEF		57.56		
27-00380	OIL FILTER & OIL		208.27		
27-00415	HOSE/FITTINGS/SCRUB TOWEL		265.17		
			776.02		
53726	10/28/26	GETHS005	GETHSEMANE LAWN SERVICE, INC.		219
27-00368	PHELPS HEALTH IRRIGATION LINE		2,750.00		
53727	10/28/26	KINGF005	KING FARMS		219
27-00385	BRUSH HOGGING		900.00		
53728	10/28/26	LAGER001	MISSOURI LOCAL GOVERNMENT		219
27-00221	UNFUNDED LIABILITY PAYMENT		22,750.00		
53729	10/28/26	NOTAR005	NOTARY PUBLIC		219
27-00367	MATT DUNN-NOTARY RENEWAL		101.95		
53730	10/28/26	PHOEN005	Phoenix Loss Control, Inc.		219
27-00256	Damage to Fiber 08-21-2026		6,072.60		
53731	10/28/26	PIERC005	PIERCE, LOGAN		219
27-00376	SAFETY FOOTWEAR ALLOWANCE		179.18		
53732	10/28/26	TAYLO005	Taylor Grubaugh Chevrolet		219
27-00430	2-2026 Chevy Silverado 1500		97,966.00		

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
PO #	Description					Contract
GEN FUND PCB	General Fund PCB		Continued			
53733	10/28/26	VSPIN005	VISION SERVICE PLAN			219
27-00259	VISION INSURANCE-NOVEMBER 26			634.58		
53734	10/28/26	1015	VESTIS			220 Direct Deposit
27-00219	MATS/TOWELS/MOPS/SOAP			66.01		
27-00425	MATS/TOWELS/MOPS/SOAP			66.01		
				132.02		
53735	10/28/26	1109	FILTER-TEK INC			220 Direct Deposit
27-00248	AIR FILTER			43.58		
27-00249	JOHN DEERE TEETH & PINS			399.90		
				443.48		
53736	10/28/26	1111	FLETCHER-REINHARDT CO			220 Direct Deposit
27-00261	Electrical Tape/Guy Guides			945.00		
27-00262	HUBBELL#CC360-22TH, 200A			4,139.55		
27-00265	CONDUIT ELBOW,PVC,3",90Ã‚Â°			3,170.50		
27-00386	ANCHOR SCREWS RETURNED			388.24-		
				7,866.81		
53737	10/28/26	1118	AIRGAS USA LLC			220 Direct Deposit
27-00253	LEASE RENEWALS			250.00		
53738	10/28/26	1204	O'REILLY AUTOMOTIVE STORES INC			220 Direct Deposit
27-00250	MOTOR OIL & ANTI FREEZE			143.94		
27-00251	FIN COMB			24.38		
27-00374	MOTOR OIL			20.98		
				189.30		
53739	10/28/26	1226	PLAZA TIRE SERVICE INC			220 Direct Deposit
27-00227	CHIPPER TIRE REPAIR			33.84		
53740	10/28/26	1307	OFFICE OF MO STATE TREAS			220 Direct Deposit
27-00327	2023 UNCLAIMED PROPERTY			7,773.32		
53741	10/28/26	1488	ALTEC INDUSTRIES			220 Direct Deposit
27-00268	Repair Trk #17 Upper Boom Hose			18,979.83		
53742	10/28/26	1621	WAYDE'S EQUIPMENT LLC			220 Direct Deposit
27-00228	OIL FILTERS			168.51		
53743	10/28/26	1885	UNITED POWER SERVICES INC			220 Direct Deposit
27-00263	ERT's water meters			5,069.08		
53744	10/28/26	1970	ROLLA MUNICIPAL UTILITIES		10/28/26 VOID	0
53745	10/28/26	1970	ROLLA MUNICIPAL UTILITIES		10/28/26 VOID	0
53746	10/28/26	1970	ROLLA MUNICIPAL UTILITIES			220 Direct Deposit
27-00328	39906-0 9/4/26-10/8/26			30.90		
27-00329	39916-0 9/4/26-10/8/26			1,354.50		
27-00330	40006-0 9/2/26-10/7/26			3,057.18		

Check #	Check Date	Vendor / PO #	Description	Amount Paid	Reconciled/Void	Ref Num / Contract
GEN FUND PCB		General Fund PCB	Continued			
53746		ROLLA MUNICIPAL UTILITIES	Continued			
		27-00331	39816-0 9/2/26-10/7/26	31.99		
		27-00332	39936-0 9/4/26-10/8/26	921.59		
		27-00333	47546-0 9/4/26-10/8/26	31.10		
		27-00334	39886-0 9/4/26-10/8/26	999.39		
		27-00335	39806-0 9/2/26-10/7/26	33.99		
		27-00336	40016-0 9/2/26-10/7/26	2,545.62		
		27-00337	39836-0 9/3/26-10/7/26	32.30		
		27-00338	40056-0 9/3/26-10/7/26	1,844.22		
		27-00339	39846-0 9/3/26-10/7/26	3,882.90		
		27-00340	39876-0 9/3/26-10/7/26	41.57		
		27-00341	39866-0 9/3/26-10/7/26	4,514.58		
		27-00342	39006-0 9/2/26-10/7/26	30.40		
		27-00343	59415-0 9/2/26-10/7/26	456.75		
		27-00344	59299-0 9/2/26-10/7/26	726.08		
		27-00345	38796-0 9/9/26-10/9/26	1,242.78		
		27-00346	15446-2 9/9/26-10/9/26	460.57		
		27-00347	11108-3 9/9/26-10/9/26	1,175.97		
		27-00348	19436-4 9/9/26-10/9/26	839.79		
		27-00349	59420-0 9/9/26-10/9/26	94.50		
		27-00350	39356-1 9/3/26-10/7/26	671.87		
		27-00351	38716-1 9/9/26-10/9/26	295.52		
		27-00352	38766-1 9/9/26-10/9/26	708.73		
		27-00353	39336-1 9/3/26-10/7/26	359.78		
		27-00354	39526-1 9/9/26-10/9/26	336.16		
		27-00355	39276-1 9/3/26-10/7/26	384.12		
		27-00356	40036-1 9/3/26-10/7/26	442.71		
		27-00357	54206-1 9/4/26-10/8/26	255.83		
		27-00387	38916-0 9/11/26-10/15/26	31.59		
		27-00388	40086-0 9/11/26-10/15/26	2,884.14		
		27-00389	38826-0 9/10/26-10/14/26	32.79		
		27-00390	14250-1 9/11/26-10/15/26	737.45		
		27-00391	15898-3 9/11/26-10/15/26	64.44		
		27-00392	39996-1 9/11/26-10/15/26	398.77		
		27-00393	39646-1 9/11/26-10/15/26	1,231.31		
		27-00394	39946-0 9/10/26-10/14/26	31.20		
				33,215.08		
53747	10/28/26	2075	INTEGRATED FACILITY SERVICES			220 Direct Deposit
		27-00369	SERVICE CALL-AC @ 109 E 12TH	238.70		
53748	10/28/26	2163	MID AMERICA TEST & SUPPLY LLC			220 Direct Deposit
		27-00358	STICK/BLANKET/LINE TESTING	3,992.40		
		27-00359	GLOVE & SLEEVE TESTING	1,298.50		
				5,290.90		
53749	10/28/26	2335	VERMEER SALES AND SERVICE M.I.			220 Direct Deposit
		27-00398	HOSE/RWS4"/TOOL ASSEMBLE	412.23		
53750	10/28/26	2458	SAM, LLC			220 Direct Deposit
		27-00267	Workflow/Layers Updates	4,500.00		

Check #	Check Date	Vendor		Reconciled/Void	Ref Num
PO #	Description		Amount Paid		Contract
GEN FUND PCB	General Fund PCB	Continued			
53751	10/28/26	2531	EDMUNDS GOVTECH, INC.		220 Direct Deposit
27-00379	PAYMENT PROCESSING FEES-SEPT		16,104.73		
53752	10/28/26	2542	WHOLESALE ELECTRIC SUPPLY		220 Direct Deposit
27-00226	PVC CONDUIT		178.63		
27-00382	ADAPTER & CLAMP		60.62		
27-00405	UL40 45 BND STD		15.77		
27-00406	ELBOWS & COUPLINGS		486.02		
27-00407	3" 90D ELL BELL END		38.24		
27-00408	ELBOW/ADAPER/COUPLING		11.46		
27-00409	WIRE		417.90		
27-00410	COND STRAP		22.59		
27-00420	SOLVENT CEMENT		190.24		
27-00431	PUMP PLIERS		316.08		
			1,737.55		
53753	10/28/26	2552	TYNDALE ENTERPRISE, INC.	10/28/26 VOID	0
53754	10/28/26	2552	TYNDALE ENTERPRISE, INC.		220 Direct Deposit
27-00210	EMP CLOTHING-JEREMY BROWN		232.05		
27-00211	EMP CLOTHING-DAKOTA KELLEY		436.75		
27-00212	EMP CLOTHING-MANDY HODGES		35.60		
27-00213	EMP CLOTHING-ETHAN MORRISON		104.75		
27-00214	EMP CLOTHING-KIM CARWRIGHT		65.50		
27-00215	EMP CLOTING-ETHAN DILLON		847.90		
27-00216	EMP CLOTHING-SARA MONTALTO		396.30		
27-00217	EMP CLOTHING-KIM CARTWRIGHT		169.50		
27-00230	EMP CLOTHING-DAKOTA KELLEY		258.15		
27-00231	EMP CLOTHING-ROBERT VANDEUSEN		128.65		
27-00232	EMP CLOTHING-TOM CARROLL		269.10		
27-00233	EMP CLOTHING-DYLAN THOMPSON		110.45		
27-00234	EMP CLOTHING-ALAN DAVIS		123.40		
27-00235	EMP CLOTHING-ALAN DAVIS		121.50		
27-00236	EMP CLOTHING-SEAN MARTI		401.25		
27-00237	EMP CLOTHING-JEREMY BROWN		115.60		
27-00238	EMP CLOTHIMG-LARRY MORELAND		566.50		
27-00370	EMP CLOTHING-HANK STIRITZ		124.75		
27-00371	EMP CLOTHING-BRUCE LINEBACK		259.40		
27-00378	EMP CLOTHING-JARRED YATES		174.70		
27-00384	EMP CLOTHING-SPERLAN HOBBS		438.05		
27-00411	EMP CLOTHING-LARRY MORELAND		259.20		
27-00412	EMP CLOTHING-DARREN HOFFMAN		220.05		
27-00413	EMP CLOTHING-SEAN MARTI		60.25		
			5,919.35		
53755	10/28/26	CONSO005	CONSOCIATE FSA		220 Direct Deposit
27-00439	PP 10.9.26-10.23.26		287.50		
53756	10/28/26	MERRE005	MERRELL, FRANKLIN O		220 Direct Deposit
27-00222	504 E 18TH ST - NOVEMBER RENT		1,500.00		

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
PO #		Description				Contract
GEN FUND PCB		General Fund PCB	Continued			
53757	10/28/26	MUTUA005	MUTUAL OF OMAHA INSURANCE CO.			220 Direct Deposit
27-00171		SEPTEMBER AUTOMATICS		2,705.84		
27-00421		NOVEMBER PREMIUMS		4,001.35		
				6,707.19		

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	40	3	377,075.76	0.00
Direct Deposit:	21	0	116,819.42	0.00
Total:	61	3	493,895.18	0.00

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	40	3	377,075.76	0.00
Direct Deposit:	21	0	116,819.42	0.00
Total:	61	3	493,895.18	0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	6-001	80.00	0.00	0.00	80.00
GENERAL FUND	7-001	248,251.21	17.27-	245,581.24	493,815.18
Total Of All Funds:		248,331.21	17.27-	245,581.24	493,895.18

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	248,331.21	17.27-	245,581.24	493,895.18
Total Of All Funds:		248,331.21	17.27-	245,581.24	493,895.18

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	6-001	80.00	0.00	0.00	0.00	80.00
GENERAL FUND	7-001	248,251.21	0.00	0.00	0.00	248,251.21
Total Of All Funds:		248,331.21	0.00	0.00	0.00	248,331.21

RMU REVENUE SUMMARY
ELECTRIC DEPARTMENT
10-01-26 TO 10-31-26

						NET REVENUE		KWH	KW
01 Residential Single Phase	Electric	E01/CRD	$797,174.75					8,402,358.00	
	Service Availability	V01/SAF	$231,240.73						
	Solar Comm Energy	SOL	$354.18						
	Service Fees	SFE	$2,170.00						
	CC Processing Fees		$0.00			$1,030,939.66			
11 Residential Three Phase	Electric	E11	$19,630.18					206,633.00	
	Service Availability	V11	$1,265.00			$20,895.18			
04 Commercial	Electric	E04	$137,900.83					1,452,216.00	
	Service Availability	V04	$25,873.43			$163,774.26			
14 Commercial Three Phase	Electric	E14	$421,682.03					4,438,753.00	
	Service Availability	V14	$27,025.79			$448,707.82			
6 Power Service	Electric	E06	$620,929.50				8,304,140.00		
	Electric (discounted 3%)	MED	-$167.40						
	Deferred Charges	DS1	$3,393.56					8,304,140.00	
				$624,155.66					
	Demand	D06	$174,137.85				18,621.50		
				$174,137.85					18,621.50
					$798,293.51				
	Service Availability	V06			$23,760.00	$822,053.51			
5/9 Industrial	Electric (discounted 5%)	E05/SD5	$274,908.95				3,964,080.00		
	Electric (no discount)	E09	$331,478.40				4,540,800.00		
	Utility Incentives		$0.00						
				$606,387.35				8,504,880.00	
	Demand (discounted 5%)	D05	$66,981.00				6,698.10		
	Demand (no discount)	D09	$62,830.00				6,283.00		
				$129,811.00					12,981.10
					$736,198.35				
	Service Availability	V05/09			$6,240.00	$742,438.35			
10 Area Lighting	Electric	E10	$2,037.91					23,158.00	
	Non-Metered Flat Charges	MTH/R10/R40/SOD	$5,953.87						
	Service Availability	V10	$825.00			$8,816.78			
10 Street Lighting	Electric	E12	$6,321.64					28,096.00	
	Non-Metered Flat Charges	L10/L11/L25/L40	$8,063.40						
	Service Availability	V12	$2,530.00			$16,915.04			
ELECTRIC	Rate Stabilization Fund					-$60,000.00			
								31,360,234.00	31,602.60
ELECTRIC DEPARTMENT TOTALS:					Electric Total	$3,194,540.60			

RMU REVENUE SUMMARY
WATER DEPARTMENT
10-01-26 TO 10-31-26

				NET REVENUE	GALLONS	
01 Residential Single Phase	Water	WAU	$153,557.85		32,752	
	Service Availability <1"	W01/WA1/WA2	$82,908.25			
	Service Availability 1"	WA3	$1,100.00			
	Service Availability 1.5"	WA4	$35.00			
	Service Availability 2"	WA5	$1,575.00			
	Service Availability 3"	WA6/W06	$360.00			
	Service Availability 4"	WA7	$145.00			
	Service Fees	SFW	$580.00			
	CC Processing Fees		$0.00	$240,261.10		32,752
11 Residential Three Phase	Water	WGU	$2,812.00		592	
	Service Availability <1"	WG1	$130.00			
	Service Availability 1"	WG3	$20.00			
	Service Availability 1.5"	RV	$0.00			
	Service Availability 2"	WG5	$360.00			
	Service Availability 3"	RX	$0.00			
	Service Availability 4"	RY	$0.00	$3,322.00		592
04 Commercial Single Phase	Water	WBU/WBV/WH1/WHU	$46,208.65		9,608	
	Service Availability <1"	WB1	$5,176.89			
	Service Availability 1"	WB3	$860.00			
	Service Availability 1.5"	WB4	$35.00			
	Service Availability 2"	WB5	$1,485.00			
	Service Availability 3"	WB6	$2,070.00			
	Service Availability 4"	CR	$0.00			
	Fire Protection <=4"	FW1	$4,410.00			
	Fire Protection 6"	FW2	$1,680.00			
	Fire Protection 8"	FW3	$1,400.00			
	Fire Protection 10"	FW4	$200.00	$63,525.54		9,608
14 Commercial Three Phase	Water	WIU/WIV/WJU	$40,553.60		8,528	
	Service Availability <1"	WI1/WI2/WJ1	$2,121.10			
	Service Availability 1"	WI3/WJ3	$1,240.00			
	Service Availability 1.5"	WI4	$140.00			
	Service Availability 2"	WI5	$2,889.73			
	Service Availability 3"	WI6	$1,080.00			
	Service Availability 4"	CZ	$0.00	$48,024.43		8,528
06 Power Service	Water	WCU/WCV	$87,640.35		18,346	
	Service Availability <1"	WC1	$65.00			
	Service Availability 1"	WC3	$220.00			
	Service Availability 1.5"	PO	$0.00			
	Service Availability 2"	WC5	$1,755.00			
	Service Availability 3"	WC6	$1,890.00			
	Service Availability 4"	WC7	$580.00			
	Service availability 6"	PS	$0.00	$92,150.35		18,346
09 Industrial	Water	WEU	$26,994.25		5,683	
	Service Availability <1"	WM	$0.00			
	Service Availability 1"	WN	$0.00			
	Service Availability 1.5"	WO	$0.00			
	Service Availability 2"	WE5	$45.00			
	Service Availability 3"	WT	$0.00			
	Service Availability 4"	WU	$0.00			
	Service Availability 6"	WE8	$300.00	$27,339.25		5,683
08 Missouri S&T	Water	WDU/WUS/WU2	$18,376.80		3,952	
	Service Availability 6"	WD8	$1,200.00	$19,576.80		3,952
19 Water District	Water	WAV	$10,630.62	$10,630.62	2,017	2,017
WATER DEPARTMENT TOTALS:				$504,830.09		81,478
NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS:				$3,699,370.69		

ROLLA MUNICIPAL UTILITIES

CASH RECEIPT PAYMENT TYPES: OCTOBER 2026

	ACH	BANK PMTS	EFT	CASH	CHECK	ELECTRONIC CR/DB CARDS LOCKBOX	VT	IP	TOTALS
1	0.00	34.20	0.00	3,439.59	30,833.98	3,030.92	8,592.61	46,684.32	92,615.62
2	0.00	0.00	33,703.67	4,804.37	64,397.29	6,032.32	8,332.65	45,915.23	163,185.53
3									0.00
4									0.00
5	268,365.01	0.00	9,654.78	3,583.63	23,031.99	56,035.72	8,973.47	175,597.09	545,241.69
6	58,593.68	0.00	18,084.93	2,473.16	103,725.59	9,220.86	5,735.64	84,433.27	282,267.13
7	0.00	0.00	718.37	890.17	30,230.67	8,557.81	2,797.23	24,291.57	67,485.82
8	0.00	0.00	210,048.22	3,011.05	24,325.14	1,556.69	5,574.30	33,892.82	278,408.22
9	0.00	417.71	27,100.46	5,079.11	14,231.08	2,023.13	11,917.19	50,374.99	111,143.67
10									0.00
11									0.00
12	HOLIDAY								0.00
13	60,606.50	0.00	12,771.40	3,838.20	155,120.44	9,565.43	9,415.69	248,592.31	499,909.97
14	0.00	0.00	64.62	1,699.48	49,103.43	2,349.41	8,135.90	32,997.63	94,350.47
15	0.00	417.71	45,297.42	1,831.34	10,708.76	7,969.12	6,076.75	51,324.80	123,625.90
16	43,793.33	0.00	11,992.79	2,556.21	76,758.19	1,683.14	7,592.66	83,236.22	227,612.54
17									0.00
18									0.00
19	42,050.14	0.00	6,512.72	4,704.82	71,072.29	1,663.10	6,853.29	62,949.52	195,805.88
20	-447.56	-209.50	24,463.85	3,301.45	500,977.80	1,835.36	4,915.81	46,269.42	581,106.63
21	0.00	0.00	4,899.80	2,647.33	116,983.34	1,978.00	5,228.85	40,986.31	172,723.63
22	0.00	101.70	10,670.10	1,073.47	66,175.08	2,130.56	4,845.56	31,212.20	116,208.67
23	0.00	0.00	52,658.40	2,343.49	36,578.79	999.36	6,743.70	26,010.65	125,334.39
24									0.00
25									0.00
26	0.00	220.00	4,002.08	1,306.25	33,477.64	2,040.52	3,660.36	40,004.69	84,711.54
27	0.00	0.00	186.43	1,048.37	11,924.63	2,290.07	6,172.26	27,253.75	48,875.51
28	0.00	156.91	306.53	2,004.36	52,957.84	19,220.36	4,670.54	35,713.45	115,029.99
29	182,659.74	0.00	46,025.60	1,690.44	4,463.83	18,539.64	14,653.72	157,036.31	425,069.28
30	0.00	131.80	6,231.25	0.00	36,968.98	42,926.46	0.00	7,341.86	93,600.35
31									0.00
TOTALS:	$655,620.84	$1,270.53	$525,393.42	$53,326.29	$1,514,046.78	$201,647.98	$140,888.18	$1,352,118.41	$4,444,312.43
TOTAL $ % OF RECEIPT INTAKE	14.75%	0.03%	11.82%	1.20%	34.07%	4.54%	3.17%	30.42%	100.000%

ROLLA MUNICIPAL UTILITIES
TRAVEL EXPENSES for OCTOBER 2026

Date & Employee	Destination	Fees	Meals	Lodging	Other	TOTAL
October 7-9, 2026	***Branson, MO***				GOLF	
Wolf, F					$161.90	
Cresswell, G						
Grunloh, J	MPUA Conference	$1,835.76	$311.59	$2,516.90		***$5,149.95***
Lonning, E					$161.90	
Bell, J					$161.90	
Davis, C						
October 15, 2026	***Columbia, MO***					
Wolf, F	MJMEUC meeting					***$0.00***
Davis, C						
October 26-28, 2026	***Nashville, TN***				parking	
Grunloh, J	APPA Customer Connections Conference	$995.00	$203.36	$1,241.56	$130.00	***$2,569.92***
October 27, 2026	***Columbia, MO***					
Davis, C	MoPep Meeting					***$0.00***
October 29-30, 2026	***Springfield, MO***					
Wolf, F	LAGERS annual meeting		$74.40	$309.46		***$383.86***
Saylors, M						
						$0.00
						$0.00
						$0.00
						$0.00
						$0.00
						$0.00
		$ 2,830.76	$ 589.35	$ 4,067.92	$ 615.70	$ 8,103.73

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Service Center Expansion Update

BUDGET APPROPRIATION: DATE: 11/24/2026

****

COMMENTARY:

Trigent reports that construction of the new addition continues to progress as planned. Foundation walls have been poured and stripped, the lower-level CMU walls and slab have been completed, and precast floor panels have been installed.

Renovation of the existing building is also advancing steadily, with drywall work approximately 99% complete. Over the next 30 days, contractors are expected to begin painting and installing the ceiling grid in the remodeled areas.

During foundation work for the new addition, a site drainage issue was identified that required the installation of a French drain. This resulted in the only change order for the month, with a not-to-exceed cost of $12,850. Addressing the issue at this stage helps mitigate the risk of future water-related concerns and supports the long-term integrity of the facility.

The latest field observation reports from **ArchImages** are included in this packet for your review.

V. A. 3.

Archimages
architecture | interiors

Field Observation Report - 008

Report Date:	10/22/2026 @ 10:00am
Project Name:	Rolla Municipal Utilities Department Integration
Project Address	811 Highway O Rolla, MO 65401
Archimages Project Number:	#22015
Weather Conditions:	82°F/ Sunny

Attendees: Gwen Cresswell, RMU
Eric Lonning, RMU
Kate Mitchell, Archimages
Zach Hantak, Archimages
Michael Spangler, Bartlett & West
Tonie Cahill, Cahills
Caleb Kretzinger, Cahills

Distribution: RMU Project Team
Archimages Project Team
Bartlett & West Project Team
Trigent/ Cahills Project Team

This confirms and records Archimages review of the project site. Unless notified, in writing, within seven days of the issue date, we will assume that the following interpretations or description are complete and accurate.

Work in Progress:

- Entry vestibule exterior sheathing installation on-going.
- MEP rough-ins on-going.
- Interior drywall installation on-going on Ground Floor & First Floor.
- Countertop brackets installed in locker rooms and transaction windows.
- New addition basement wall formwork installed.

Observations:

- Interior door and storefront frames set, with partial glazing installation.
- Boot wash CMU/ drain/ sink installed.
- Hard water treatment system installed.

Action Items:

- Archimages and Archer-Elgin coordinating for French Drain design at new addition footing in response to ground water for Trigent/ Cahills pricing.

See photos on the following sheets.



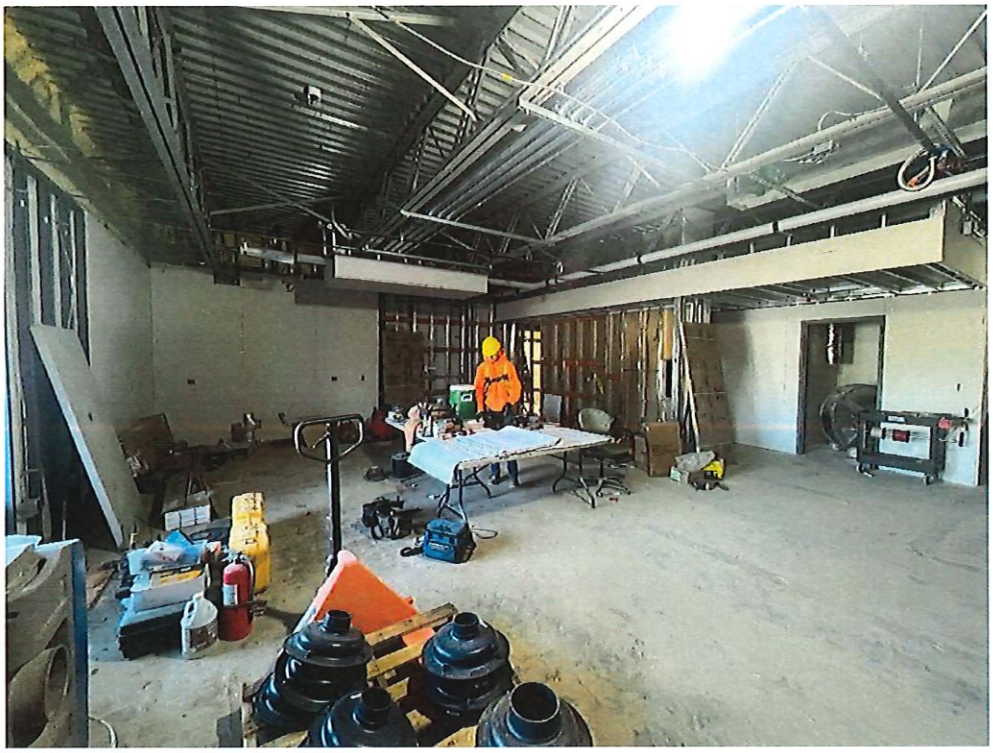

CAUTION
HARD HAT REQUIRED









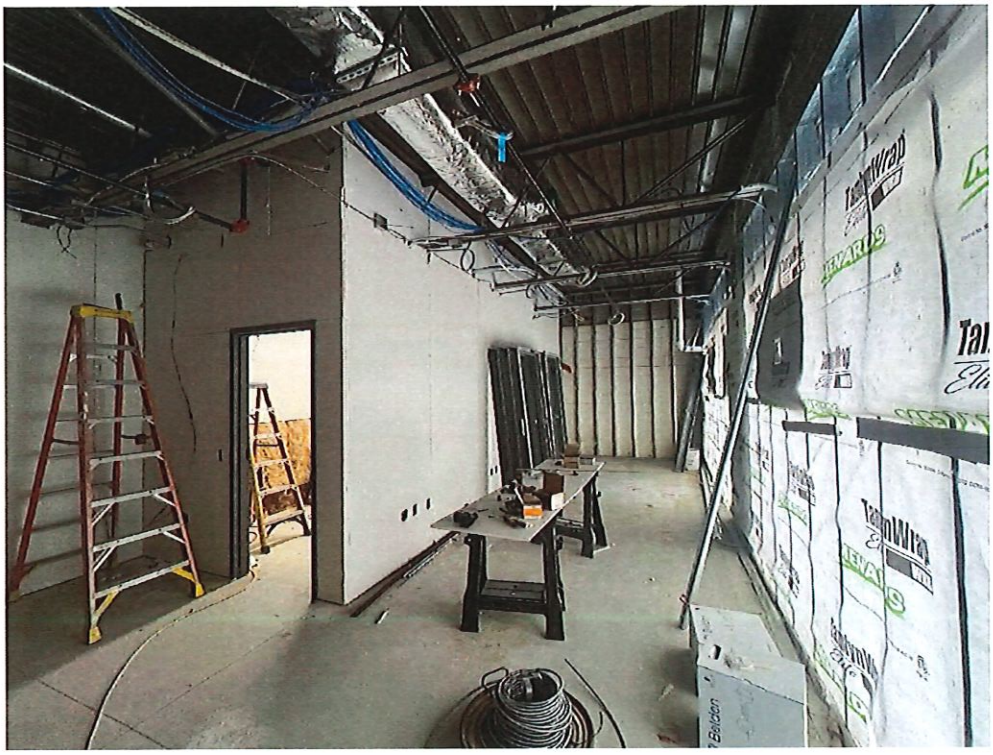


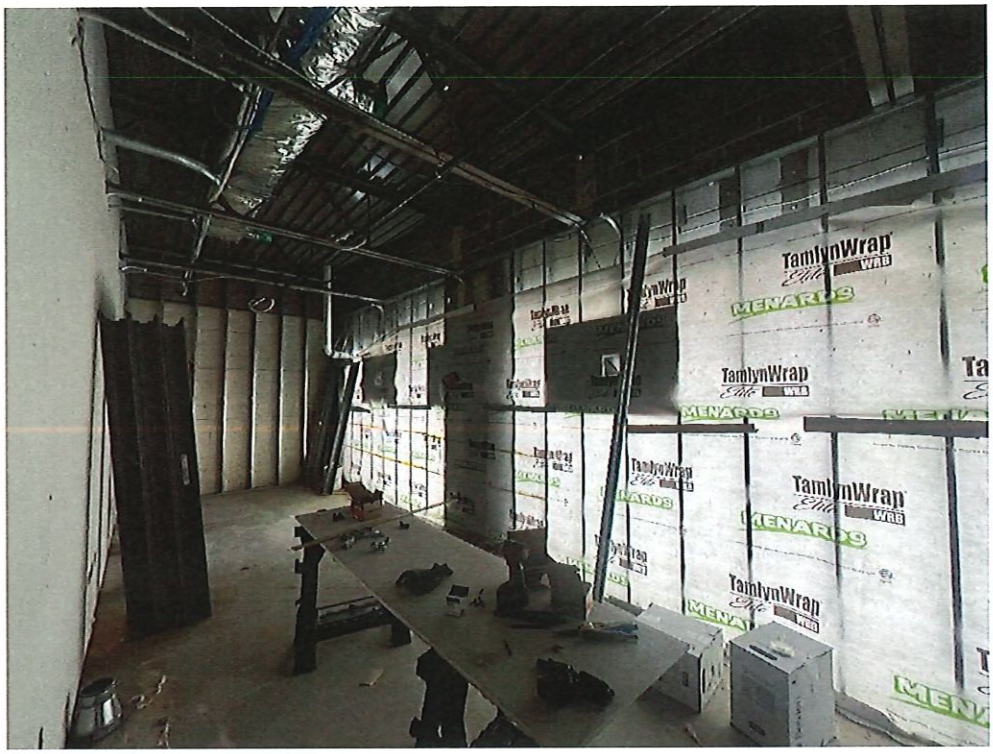


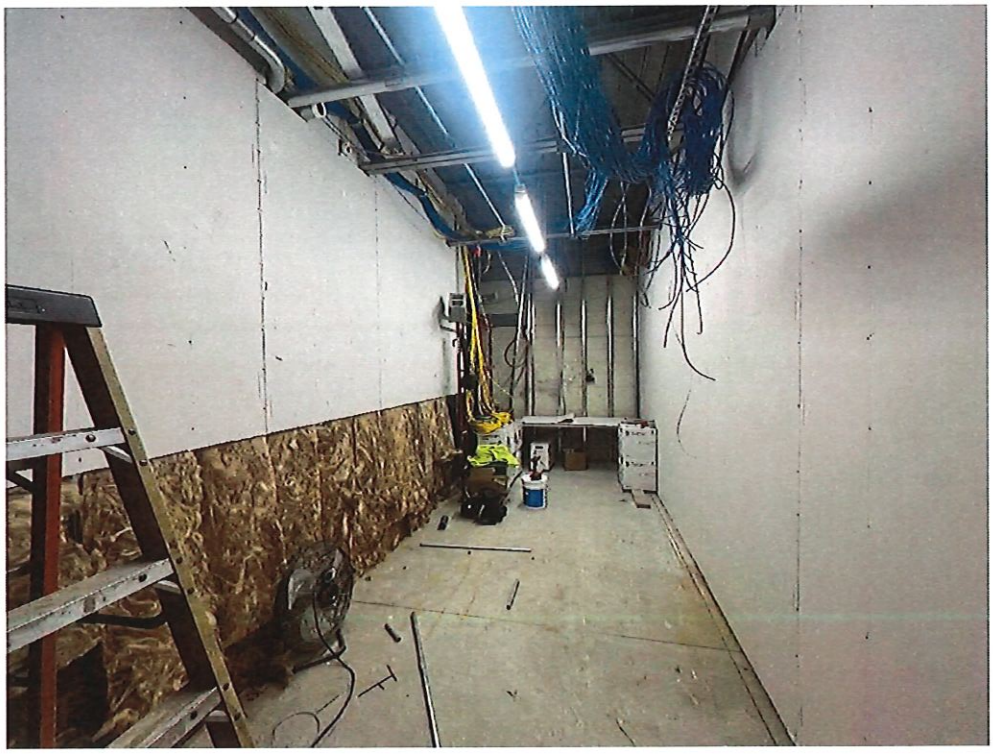

USG DUROCK® Brand
Cement Board with EdgeGuard™
SMOOTH SIDE MASTIC ROUGH SIDE MORTAR
USG DUROCK® Brand


USG DUROCK



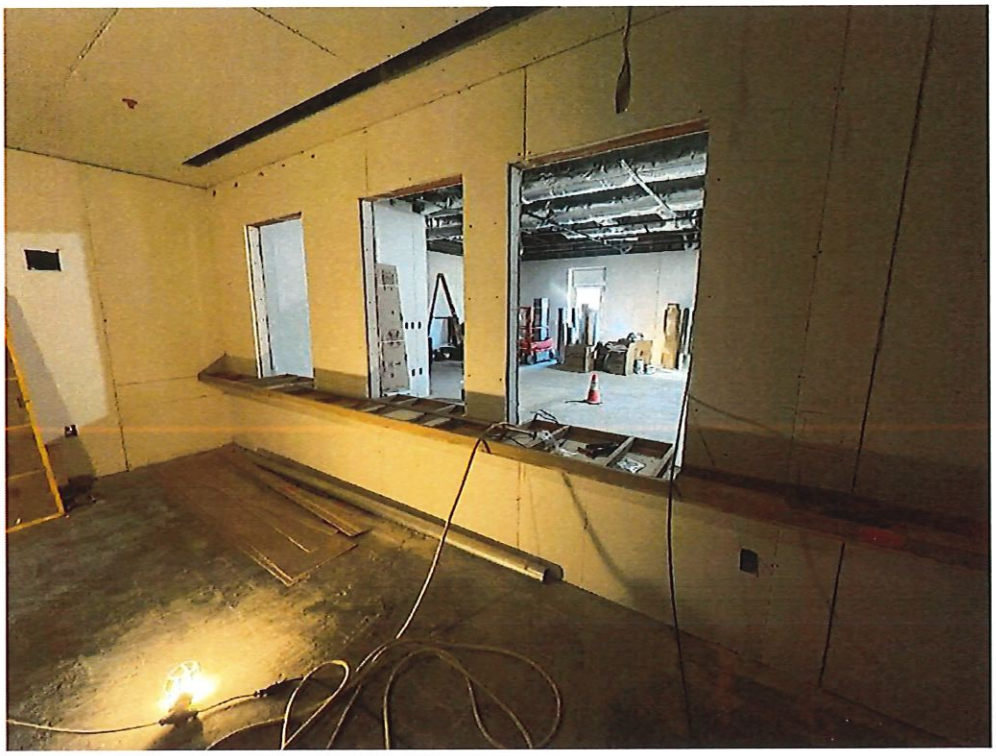



TamlynWrap
MENARD'S




RATHER EL CARTON
INMEDIATAMENTE



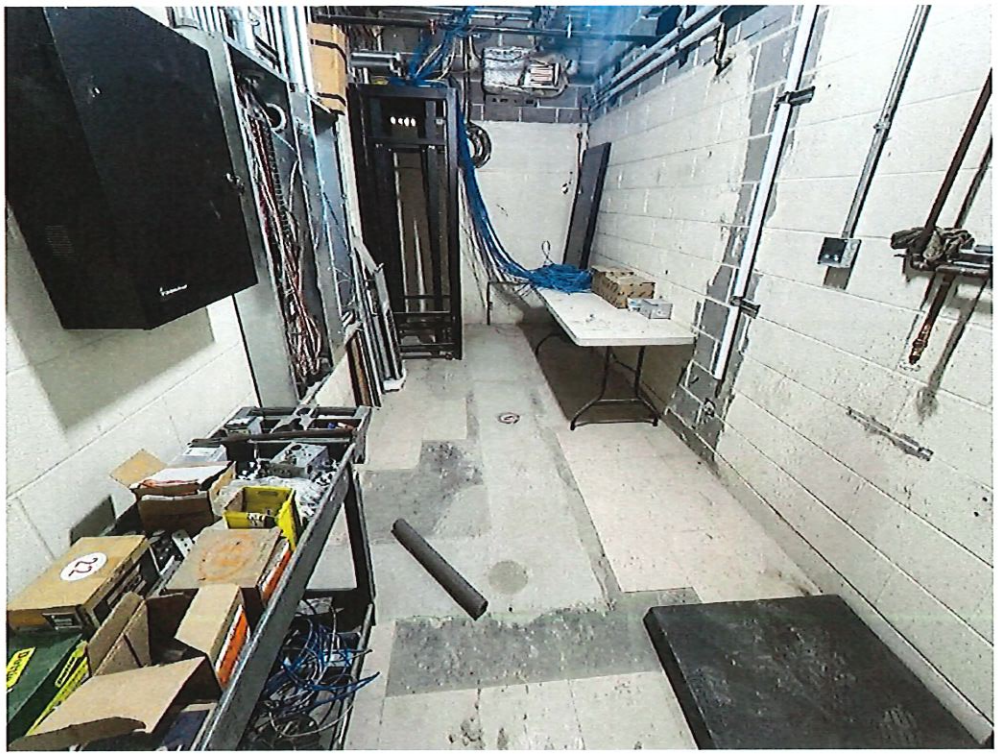




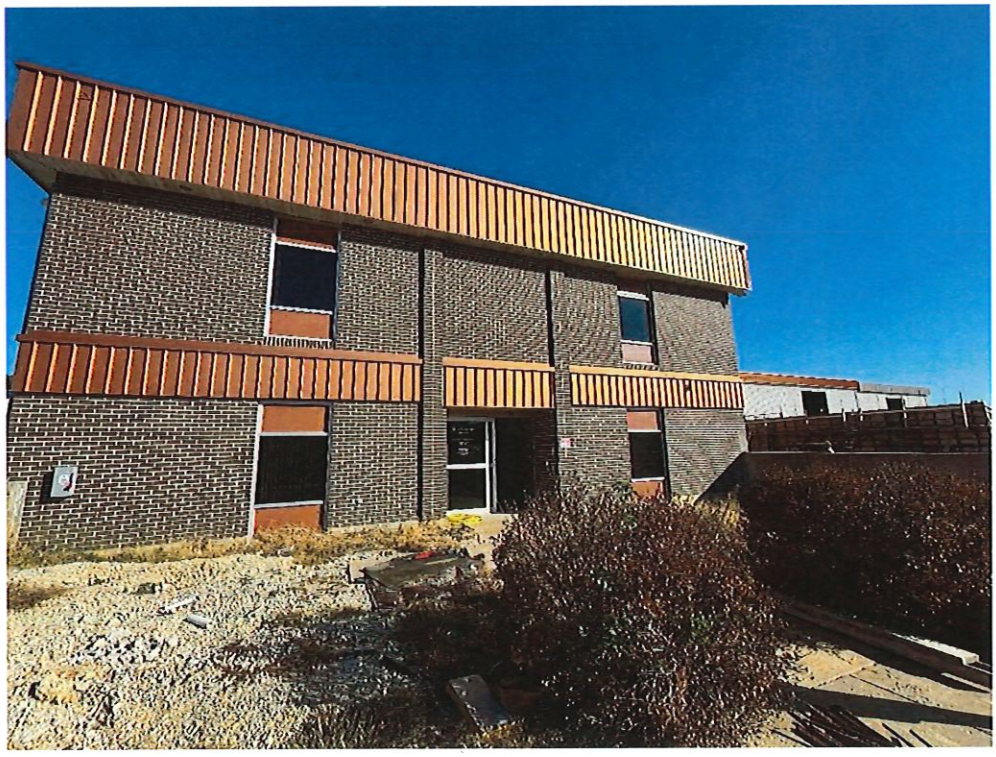


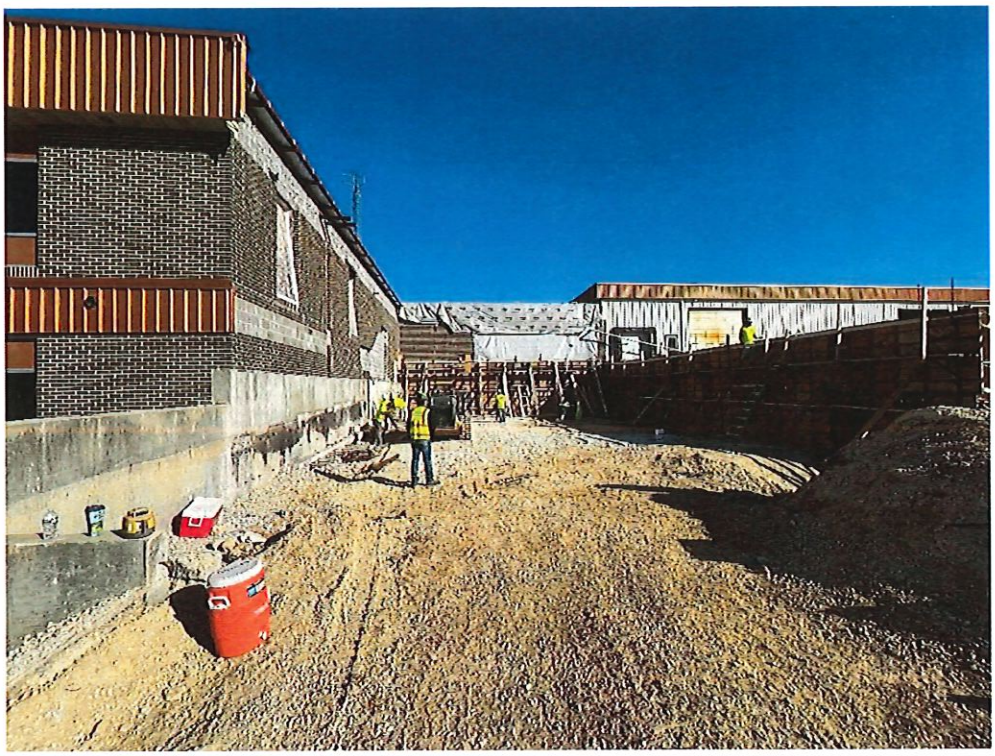


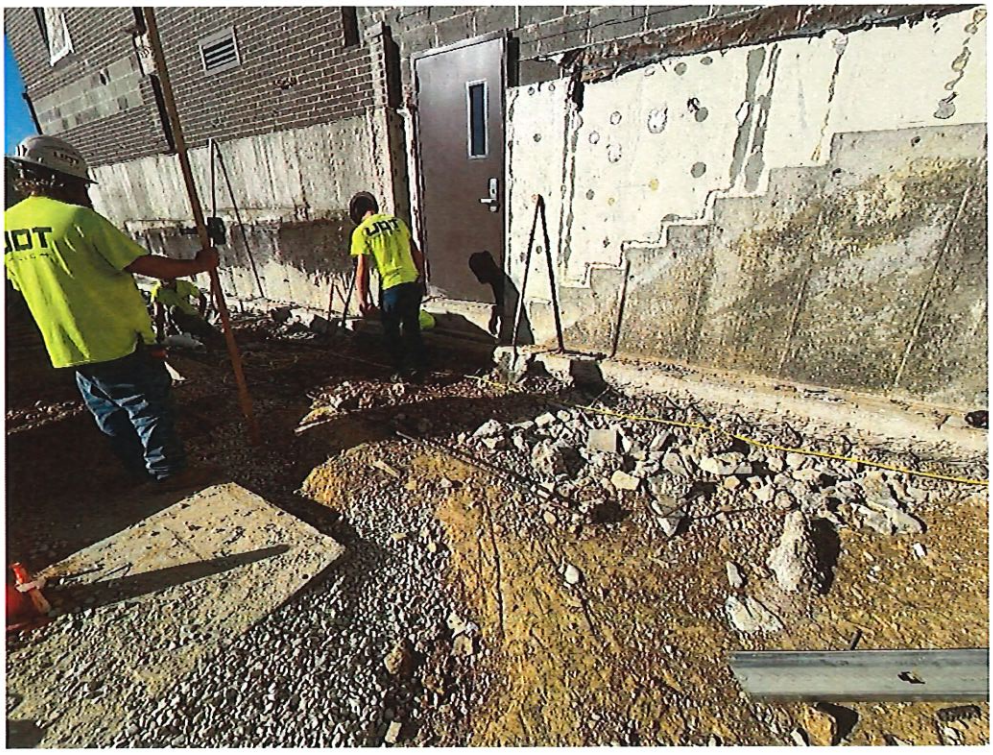


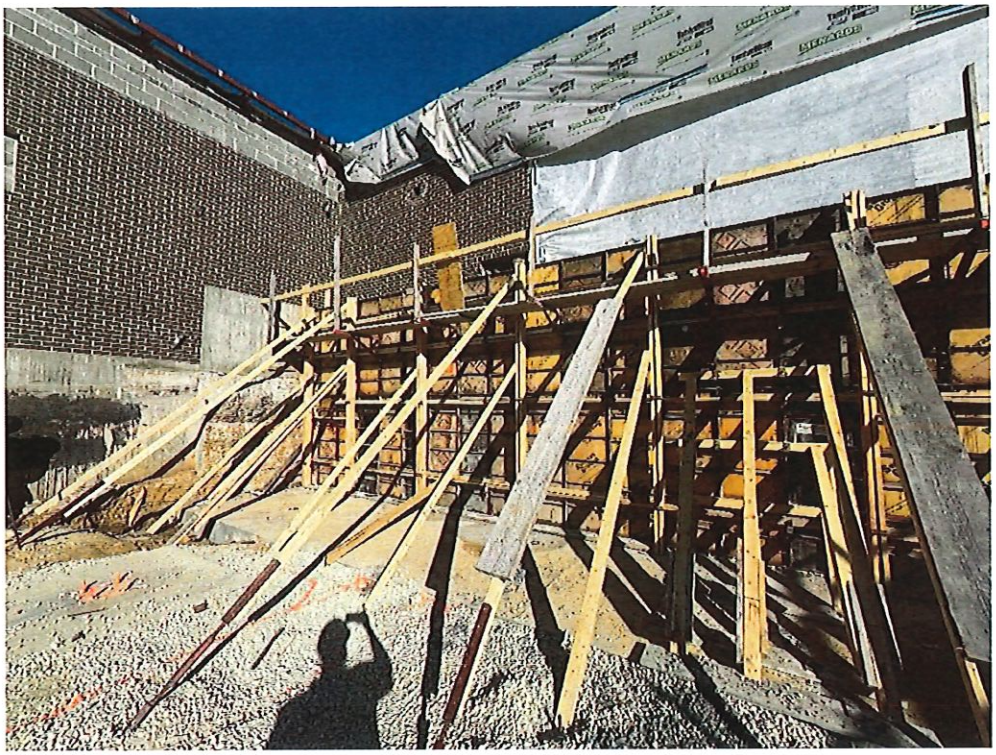






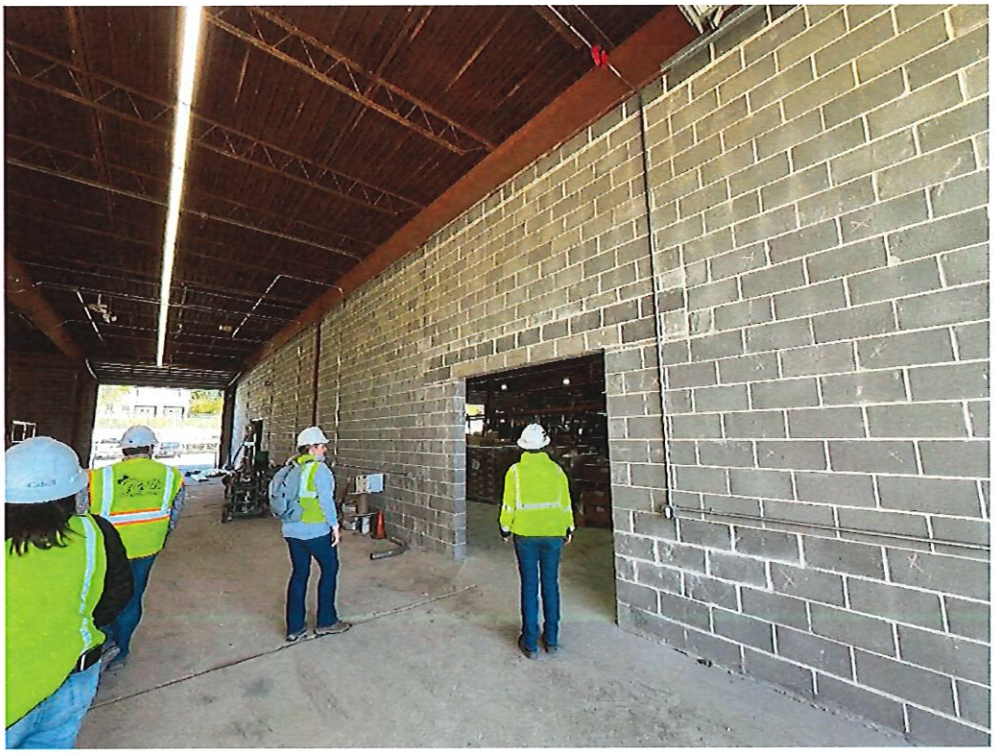




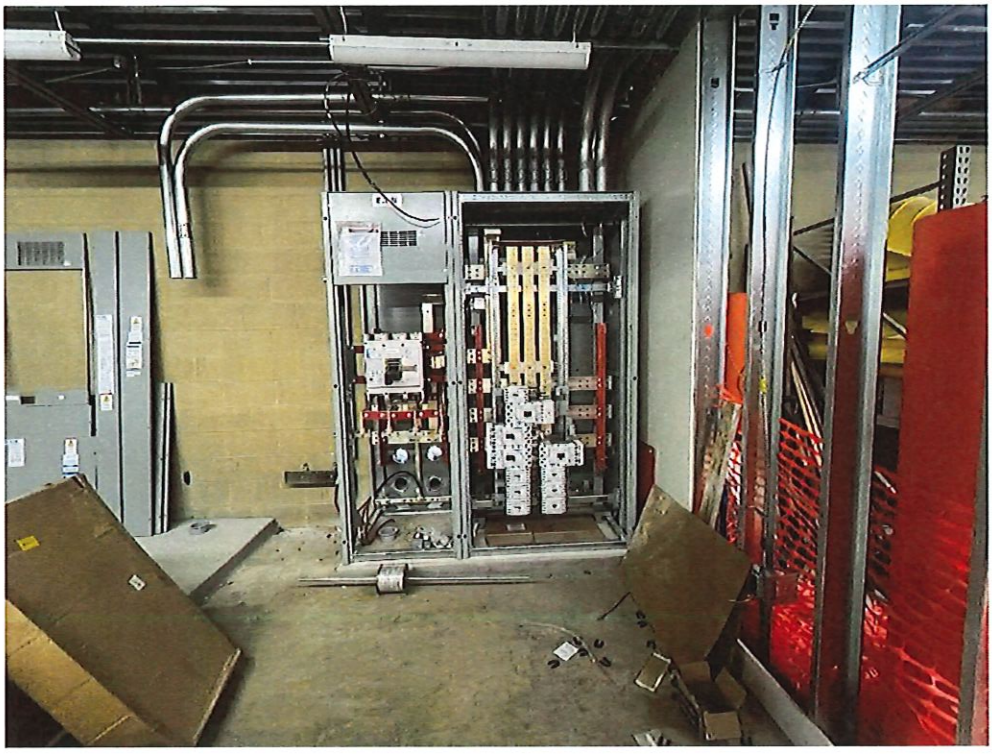


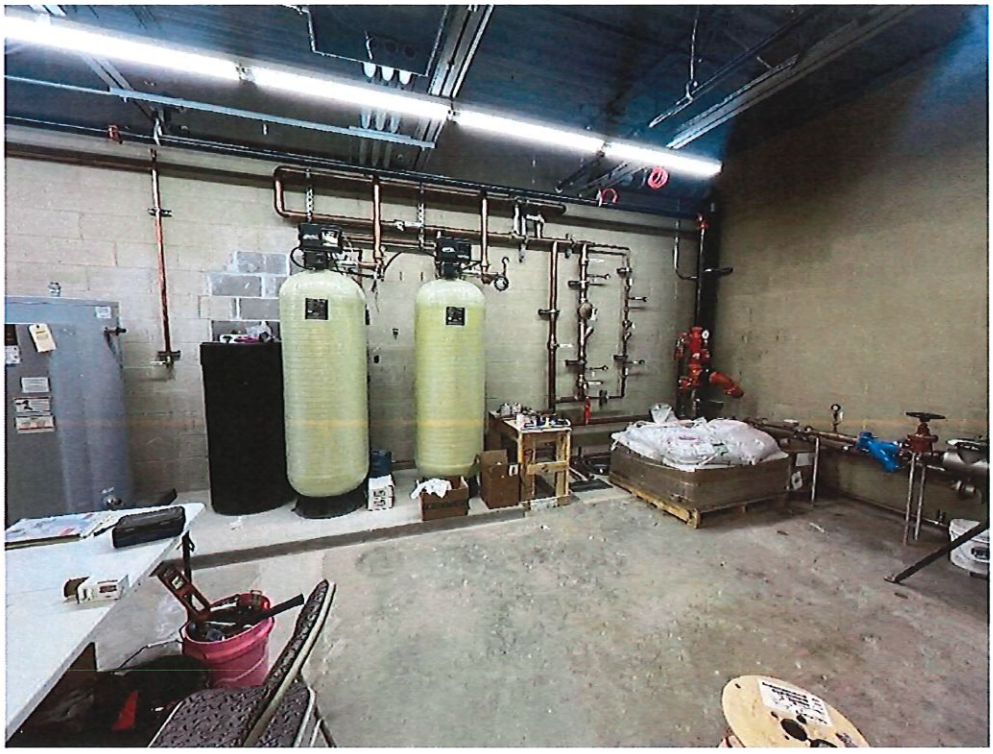














End of this report.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: N/A

ITEM/SUBJECT: Business Manager's Report - Winter Events

BUDGET APPROPRIATION: None DATE: 11-24-2026

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COMMENTARY:

RMU will participate in several upcoming community holiday events, beginning with lighting assistance for the annual Lichternacht event downtown on the evening of December 4. RMU will also participate in the Rolla Christmas Parade on December 5 and the Lions Club's annual Christmas in the Park, December 10–23. Board members are invited to walk with us in the parade and hand out candy.

Our winter team event will be held on Friday, December 11, at the Lions Den at Lions Club Park. The day will begin with a staff meeting at 8:30 a.m., followed by team-building activities at 10:00 a.m. and lunch at 11:00 a.m. Additional team-building activities will follow lunch. Board members are welcome to attend and participate. Please contact me with any questions or to let me know you would like to participate so I can assign you to a team.

V.B.1.

Operations Report
RMU Board of Public Works Meeting

Date of Report:
November 24, 2026

CURRENT WORK	
Location and Description	**Timeline**
Electric	
Connection between Bridge School Road and Dewing Substations.	In progress: Crews working on west side of Bishop Avenue between Oak Lane and Lanning Lane
Underground distribution system east of Highway 63 between Lions Club Drive and Keeton Road as part of project to remove overhead facilities parallel to Highway 63	In progress: Pending work by others.
Phelps Health: Service to new Emergency Department	In progress: Pending arrival of transformer that has been delayed (projected mid-December 2026)
Audubon Ridge Subdivision: Overhead electric distribution system extension along White Columns Drive from Chapman Drive north to subdivision and underground improvements in subdivision.	In progress: RMU installation of underground improvements continuing. Enough work has been completed so that developer can have service at construction sites.
4060 HyPoint North: Redevelopment of existing building, including significant electric service upgrade.	Pending work by Owner's Contractor
1600 Block of East 10th Street (north side of 10th Street): Replacement of 2 poles	Completed
Installation of capacitor bank on Line 12 of 34.5 kV subtransmission system to improve power factor (14th Street between Poole Ave and Powell Ave)	In progress
Fiber and SCADA	
Request for additional circuits for customer.	Responses to customer requests as needed.
901 North Pine Street to Highway 72 East to 901 North Pine Street: New circuit	Completed
901 North PineStreet to Audubon Ridge Subduivision: New circuit	In progress
Revision of RMU fiber system from Lanning Pump Station to Oak Lane in conjunction with Highway 63 overhead distribution system changes	In progress

V. C. 1.

Upgrade of SCADA to allow for additional view only access by authorized staff.	In progress
Service Center and Business Office consolidation: Work to be performed by Owner.	Pending work by contractor
Coordination with City of Rolla and their service provider as they undertake upgrades of communications hardware at City facilities.	In progress: New MOU has been drafted.
Water	
Vienna Road: Replacement of existing water distribution main and appurtenances	Completed
2323 to 2419 North Bishop (Highway 63) (West side): Water main replacement	In progress
Abandon water main north of Highland Drive that is between 1321 and 1323 Highland Drive: Includes installation of new service line from 10th Street.	In progress
Well 13: Replacement of piping and refurbishment of pump and motor	In progress
Well HyPoint #3: Replacement of piping and refurbishment of pump and motor	In progress

FUTURE IDENTIFIED WORK	
Location and Description	**Timeline**
Electric, Water and / or Fiber	
2021 Industrial Park Drive	Pending information from Owner, consultant, and/or contractor
3801 HyPoint: Revision to electric service	Pending information from contractor and consultant
Tim Bradley Way: Potential development	Pending feedback after request made to RMU for information made about existing infrastructure
Main Street from 4th to 11th Streets: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. - Existing water main will be replaced.	Pending design information from City
Cedar Trails multi-unit development	Some site worrk has taken place. Pending information from developer and/or their consultant(s).

500 block of Highway 72 West: Electric and water system improvements and modifications in association with redevelopment.	Pending information from developer, consultants, and the City of Rolla process for any required platting and permitting.
Response to request for potential new customer.	As requested
Electric	
Heritage substation: Updating of relay controls and replacement of conductor for 2 circuits that were not replaced when the other 2 circuits were replaced.	2026
Review of transformer sizing relative to customer loads for some larger transformer locations.	In consideration as time is available and when work is done to electric service or customer facility.
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	Undertermined
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
Highway 63 from Williams Road to Little Oaks Road - Removal of overhead utilities	Undetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Little Oaks Road: Addition of roadway lighting in conjunction with City of Rolla roadway improvement project	Pending work by Contractor
RMU switchgear at Phelps Health	Review of operation of controller for one breaker.
Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed
Water	
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnection piping.	Construction permit issued by MO DNR
11th Street from Asher Street to Powell Avenue: Water main replacement	When time allows
Highway 72 (north and south sides) between Faulkner and Southbrook: Water system improvements	In progress
Highway 72 (north side) from Walnut Street to Rose Court: New water main	In progress
Highway 72 (north side) from Iris Court to Rolla Gardens Drive: New water main	In progress
Highway 72 (north side) from Southview Drive to Summit Avenue: New water main	In progress
Irene Lane: Water main replacement	When time allows

Truman Avenue just east of Forum Drive: Upgrade of water distribution system to eliminate fire hydrant tapped to a private service line, adjust location of fire hydrant and replace some old main.	When time allows
Highway 63 south of Little Oaks Road: Water distribution system extension (8" main) to serve property to be annexed.	Pending execution of annexation agreement by Owner and City
Eastwood Drive: Replacement of old water main.	As time allows
Elmwood Drive (north half of street): Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old water services.	As time allows
Mimosa Court: Replacement of old services.	As time allows
10th Street from Main Street to Rolla Street: Replacement of old water main.	As time allows
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	As time allows
10th Street from Main Street to State Street: Abandonment of old water main.	As time allows
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	As needed
Pine Tree Road from Highway 72 to Richard Drive: Replacement of water main.	As time allows
16th Street from Pine Street to Vichy Road: Replacement of water main in advance of City of Rolla street resurfacing project.	As time allows
Highway 72 from South Rolla Street to Highway O: Review of options for improvements.	In progress
Fiber	
9th Street conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	Undertermined
Rolla Public Schools RTC building: Reconfigure RMU fiber going into and out of building.	Undertermined
Fiber extension requests for customers.	As requested

Rolla, Mo.

Computerized Leak Detection Survey

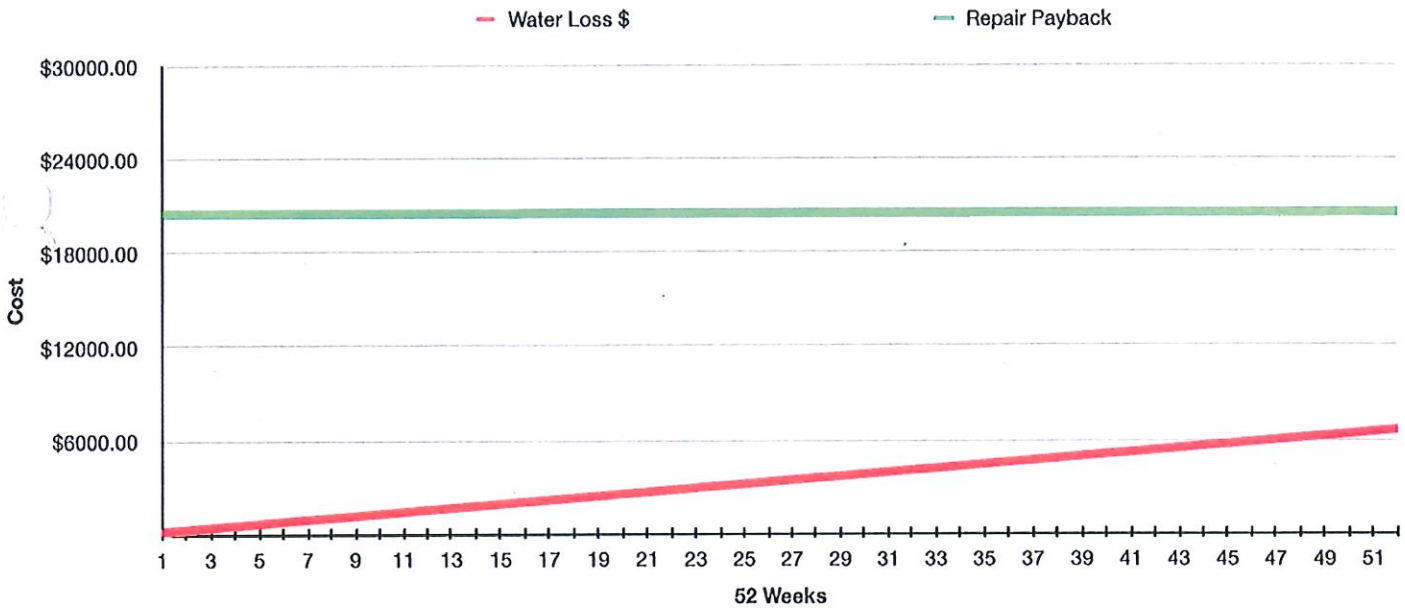
10/22/26

Cost Analysis

This survey was conducted by Westrum Leak Detection utilizing the latest leak detection correlation technology to pinpoint suspected leakage in the system. The following leaks were located.

Leak Chart is $1.00 per 1000 gallons lost

	No. of Leaks	GPD (per leak)	Millions per year	Dollars per year
Main leaks	4	2,000	2.92	$2,920
Abandoned leaks	0	0	0	$0
Service line leaks	0	0	0	$0
Valve leaks	1	1,000	0.365	$365
Hydrant leaks	14	650	3.3215	$3,322
Total	19	3,650	6.6065	$6,607



Survey Cost	$20,500.00
Leak cost per week:	$127
Estimated payback period in weeks:	**161**

As you know, because of increased production and test and maintenance costs, operation and maintaining an efficient water distribution system has become a necessity. The most effective method to reach and maintain that goal is with an annual leak detection program. We appreciate the opportunity to serve you.

WESTRUM LEAK DETECTION	3226 360th St Stratford, IA 50249	515-838-2222 (24-7) 888-500-4433 (24-7)	Cell 515-231-0122

V.D.1.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Floyd Wolf

ACTION REQUESTED: None

ITEM/SUBJECT: General Manager's Report - HY POINT #3 Well

SUMMARY: Repair/ Replacement of pump, shaft and pipe DATE: 11/19/2026

****

COMMENTARY:

Repairs to **Hy Point Well #3** are currently underway and are being funded within the existing capital budget allocated for the **Hy Point Well #2 Wellhouse Rebuild/Replacement Project**. Of the **$500,000** budgeted for the Hy Point Well #2 project in Fiscal Year 2027, approximately **$121,283** will be redirected to complete the necessary repairs at Hy Point Well #3.

The work is being performed by **Flynn Drilling Company** and is expected to address the immediate operational needs of the well while remaining within approved budgetary parameters.

As a result of this reallocation of capital funds and project prioritization, the **Hy Point Well #2 Wellhouse Rebuild/Replacement Project** will be deferred and is now anticipated to commence in the **fourth quarter of Fiscal Year 2027**.

This approach allows RMU to maintain system reliability and address critical infrastructure needs while remaining within the approved capital improvement budget.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Floyd Wolf

ACTION REQUESTED: None

ITEM/SUBJECT: General Manager's Report - Large Load Policy Update

SUMMARY: RMU Large Load Policy DATE: 11/20/2026

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COMMENTARY:

In September, MJMEUC adopted a Large Load Policy applicable to the Public Energy Pools they manage. Following the adoption of this policy, the City of Rolla began developing an ordinance requiring applicants seeking electric service for loads greater than 5 MW to provide detailed technical and operational information, while maintaining scaled requirements for smaller load requests.

With the upcoming expiration of the City's moratorium and the implementation of the MJMEUC policy, RMU is shifting its focus toward the development of a local Large Load Policy. The objective of this policy is to ensure that all costs associated with evaluating large-load requests are appropriately recovered, including any fees imposed through MJMEUC, required engineering and system modeling studies, and staff resources necessary to review applications and provide supporting information.

RMU staff anticipates completing the draft policy for presentation at the December Board meeting. This timeline will provide the Board an opportunity to review the proposed policy, offer recommendations and modifications, and allow for legal review prior to final adoption and implementation.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Sr. Engineering Manager DATE: November 19,2026

ACTION REQUESTED: Approval

ITEM/SUBJECT: RFB 27-103: Backup Generator for Service Center

BUDGET APPROPRIATION:

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COMMENTARY:

The Service Center project was formatted such that RMU will provide the backup generator.

The following bids were received:

- Fabick Cat Power Systems: $126,400
  - Lead time
    - 2 to 4 weeks after receipt of order for completion of submittal data
    - 30 to 34 weeks after release for production
  - Manufatured: Piracicaba, Brazil
  - Fabick offered the following option:
    - Additional $10,100 if a USA manufactured unit is provided. Lead time is revised to 37 to 40 weeks after release for production.
- Cummins: $157,500
  - Lead time: 26 weeks
  - Cummins noted the following:
    - This is a CAT specific warranty option. Cummins does not offer a rental fleet and is not included with proposal or warranty.
    - Largest breaker available for this size unit is a 2000A 80% rated breaker within offers 1600Z. Exception to 1800 A 100% rated beaker request.
- Martin Energy Group: $168,845.29
  - Lead time: 25 weeks from date of order

Management recommends approval of the proposal from Fabick Cat Power Systems in the amount of $126,400 for the backup generator for the service center.

VII. A.

Rolla Municipal Utilities
RMU People You Know, Service You Trust

102 West 9th Street $ P.O. Box 767 $ Rolla, Missouri 65401
573.364.1572 $ Fax 573.364.1540

November 3, 2026

Please quote price and delivery of the items on the attached list as per the following requirements and specifications:

A. Supplier shall quote price and delivery F.O.B., Rolla, Missouri.
B. Please do not include taxes in your quotation.
C. Rolla Municipal Utilities requests that all bidders use American products whenever the quality and prices are comparable with other available products.
D. Please submit your quotation by 2:00 p.m. Central Time, **November 18, 2026** .
E. All quotes shall remain valid for no less than 30 days after bid due date stated above.
F. Please list items individually in units quoted. (ie. per **foot**, per **lb.** etc.).
G. The Rolla Board of Public Works reserves the right to accept or reject any or all quotations received.
H. This quotation is not to be incorporated with any other request for quotes the Rolla Municipal Utilities might have open.
I. RMU reserves the right to award the bid based on quantities provided by the bidder(s) for standard size shipping units and/or minimum quantities vary from the quantity listed in the bid. The bidder should bid the quantities as specified in the bid but also note where standard shipping quantities vary from the quantities bid.
J. Preference will be given to complete quotations and delivery.
K. Please reference **RFB #27-103** when submitting or inquiring about this bid request.
L. Send completed RMU quote sheet (attached) to RMU business office, Attention: Office Administrator. Quote may be faxed to (573) 364-1540 or emailed to bids@rmurolla.org.
M. All bidders shall complete information below: Company, name, address, etc. A signature and estimated delivery timeframe is required.
N. Any bid containing a price adjustment clause will be considered non-responsive to this Request for Proposals.

Rolla Municipal Utilities

Delivery Date: ***30-34 Weeks from RELEASE FOR PRODUCTION***

Company Name: ***Fabick CAT Power Systems***

Company Address: ***101 Fabick Drive***

City, State, Zip: ***Fenton, MO 63026***

Signature: *Tucker M. Huebner* Phone: ***636-577-2144***

Date: ***11/17/2026*** Quote Total: ***$126,400.00*** Fax: N/A

FABICK CAT

"TO EVER SERVE OUR CUSTOMERS BETTER"
Throughout major portions of Missouri, Illinois, the entire state of Wisconsin and the Upper Peninsula of Michigan

November 17, 2026

Quote Number: TMH26-243

Project: RMU Service Center – RFB#27-103
Project Documents: Specifications: Generator Specs Provided
Drawings: None Provided

FABICK POWER SYSTEMS is pleased to present the following proposal:

Generator Equipment Overview

Quantity/Model:	Qty (1) Caterpillar C15 Diesel Generator – Standby Rated
Manufactured:	Piracicaba, Brazil
Rating:	500kW
Voltage:	208/120V- 3ph
Circuit Breaker:	2000A LSI
Subbase Tank:	UL142 1104GAL – (27HR Runtime @ 100% Load)
Enclosure:	Sound Attenuated Lvl 2 Enclosure (75 dBA @ 23ft)
Annunciator:	Qty: (1) Remote Annunciator – Shipped loose for install by others
E-Stop:	Qty: (1) Remote E-Stop – Shipped loose for install by others
Start-Up:	Standard Start-up (Reference Generator BOM / Notes & Qualifications)

Pricing

Total Price:.....$126,400.00

Optional Adder:.....$10,100.00

- *Provide a USA-manufactured C15 500KW*
- *Lead time on this unit is 37-40 Weeks from RELEASE FOR PRODUCTION*

**Equipment per attached Bill of Materials*

Terms and Conditions

Terms: Net 30 Days with Approved Credit
Prices Are Valid for 30 days from the date of this proposal

Taxes: Prices quoted within this proposal do not include applicable federal, state or local taxes. Taxes will be added to prices quoted herein where applicable.

Useful Information

Delivery: **Generator Package:** Allow **30-34 weeks** for shipment to jobsite after release for production.

FOB Jobsite all quoted equipment – Offloading & Installation by others.

Shipping: **Generator:** 226.4" L x 81" W x 116.3" H / 16,000 lb

Fuel Consumption: **35.3** GAL/HR @ 100% Load

Warranty: **Generator:** Five (5) year Caterpillar Standard Warranty

All other components are covered under their respective manufacturer's standard warranty statement.

Submittals: Please allow **(2-4) weeks** after receipt of order for the completion of submittal data.

Bill of Materials

Generator

AIR INLET SYSTEM
Single-stage air cleaner with enclosure with restriction indicator

Circuit Breaker
2000A LSI

CONTROL PANELS
GCCP 1.2, to include:

NEMA 1, IP23 dust proof enclosure
Lockable, hinged door
Generator terminal box mounted
Single location customer connection
UL 508A listed
Panel illuminating lights
Auto start/stop control switch
Voltage adjustment potentiometer
True RMS AC metering, 3-phase
Generator Monitoring
Generator Protection
Engine Monitoring
Engine Protection
Inputs & Outputs
Communications

- Ground Fault Relay
- Input Expansion Module
- Output Expansion Module

Qty: (1) Remote Annunciator – Shipped loose for install by others
Qty: (1) Remote E-Stop – Shipped loose for install by others

EXHAUST SYSTEM
Exhaust manifold – dry
Exhaust flange

COOLING SYSTEM
Engine-Mounted Radiator
Radiator sight gauge
Coolant drain line with valve
Coolant level sensors
Low coolant level alarm and shutdown
High coolant temperature alarm and shutdown
Caterpillar extended life coolant
Jacket water heater

ENCLOSURE
Sound Attenuated Lvl 2
Reach–in Style Design
Externally Mounted Emergency Stop
UL-2200 certified enclosure
75 dB(A) @ 23ft. (free field) 5ft. above grade
100 mph wind loading
20A GFCI
125A Load Center

FUEL SYSTEM
Engine fuel transfer pump
Fuel priming pump
Fuel pressure gauge
Flexible fuel lines
Primary Fuel Filter with Integral Water Separator
Secondary Fuel Filter
1100-Gallon Subbase Fuel tank
Fuel Fill Locking Cap

GENERATORS AND GENERATOR ATTACHMENTS
3-Phase brushless, salient pole
IP23 Protection
Class H Insulation
Automatic Voltage Regulator
Permanent Magnet Excitation
Anti-Condensation Space Heater

GOVERNING SYSTEM
Caterpillar electronic governor, ADEM A4

LUBE SYSTEM
Lubricating oil
Oil Cooler
Gear-type lube oil pump
Oil filter, filler and dipstick
Oil drain lines and valve

MOUNTING SYSTEM
Rails – engine/generator mounting
Integral Puck Style Isolators
IBC Seismic Certified

STARTING/CHARGING SYSTEM
24-Volt starting motor
Qty: (1) 1000CCA, 90 Amp/hr Batteries
24V, 45 amp charging alternator
Battery rack w/cables
One (1) battery charger, 10A, dual rate, NFPA 110

DOCUMENTATION
One (1) operations and maintenance manual – Digital Copy
One (1) PGS Test Report @ 0.8PF – Digital Copy

STARTUP & PRODUCT SUPPORT SERVICES
Two (2) days of field start-up and technical assistance by a Caterpillar technician, to include -

- Generator set startup
- Check & fill batteries and fluids
- Program control panel
- NFPA 110 Load Bank Testing

Notes & Qualifications

1. Acceptance and signature of this quotation, including Fabick's Terms and Condition of Sale, is the fastest way to proceed with your order. If a separate purchase order or contract is submitted containing additional or different Terms and Conditions, it will require review by our legal counsel, which may delay processing and fulfillment of your order. Please expect up to a 2-4 week delay dependent upon review requirements.

2. If a Subcontract is to be issued to Fabick for the procurement of equipment, associated Prime Contract(s)/Owner Requirements, etc. referenced in Subcontract will need to be provided for Fabick Legal Counsel review. Fabick cannot be expected to automatically agree to terms agreed to by the contractor which Fabick has not had the opportunity to review, negotiate and approve.

3. Projects subject to *Buy America* or similar domestic content requirements must be disclosed **prior to quotation or order placement**. The customer is responsible for providing written notification and reference to the specific *Buy America* provisions, clauses, or compliance standards applicable to the project. Failure to disclose such requirements in advance may result in delays, additional costs, or the inability to confirm compliance.

4. All delivery dates provided are estimates only based on lead times provided by Fabick's suppliers. Fabick will use its reasonable efforts to meet the communicated delivery dates and will promptly inform you if it determines the delivery will be delayed. Fabick will not be liable for losses incurred as a result of any late delivery.

5. Fabick Power Systems limits the scope of supply for this project to the equipment and services listed within this quotation. Others will provide equipment, which is not listed. Fabick reserves the right to adjust pricing of this proposal in the event of a design/scope deviation.

6. All applicable licensing/permits and fees (Local, State, or Federal) are the sole responsibility of the installing contractor or Owner.

7. All Electrical and Mechanical Installation Labor for Equipment proposed herein (shipped loose or otherwise) is not included by Fabick. Owner and/or installation contractors shall bear responsibility for said work.

8. Being an equipment supplier only, Fabick will provide feedback in an effort to assist with bidding of the installation package; however, all cost responsibility associated with installation of the proposed equipment will be assumed by the installing contractor.

9. Field start-up and technical assistance by a local technician has been included in this proposal, only to the extent as outlined herein. This proposal includes Two (2) man days of onsite technician labor services for commissioning, startup and testing services. Additional onsite labor services (if not due to local dealer or Caterpillar warranty issues) shall be available at our prevailing rates for labor, travel and mileage.

10. All labor included for on-site start up and commissioning services for the offered equipment is based upon a normal work week (Mon – Fri) and work hours (7:00am - 3:30 pm). If commissioning or services are required outside of normal work week or hours (2nd Shift, Weekend or Holidays, etc.), please contact Fabick for a revised proposal, which will reflect corresponding rates.

11. Warranty Begins from Completion of Startup & Commissioning, and Placement of Equipment into Beneficial Use of Customer.

12. Compliance w/ Local Codes to be determined by others.

13. Electrical System Short Circuit and Relay Coordination Study is not included in this proposal and shall be provided by others if required.

14. All fueling to be provided by others.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Sr. Engineering Manager DATE: November 19,2026

ACTION REQUESTED: Approval

ITEM/SUBJECT: Electric Substation Control Equipment Replacements: Protection Relays at 4 KV Substations and Regulator Controllers at All Distribution Substations

BUDGET APPROPRIATION: $181,829.92

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COMMENTARY:

At each of the electric distribution substations there are feeder protection relays that monitor operating conditions of the distribution circuit and operate as needed when various abnormal operating conditions occur. There are voltage regulator controllers that continuously monitor and adjust the voltage on the circuits downstream of the substation so that the voltage supplied to customers is within normal operating ranges. The proposal attached is to replace some of the control relays and all of the regulator controllers.

The effort to replace the relays is focused on the 9 substations operating at 4160 volts. The protection relays at these substations were installed between 2004 and 2010. While the relays are still operational, the screens are starting to fail and being that they are 15 to 20 years (and more) old we have identified them for replacement before failure occurs. The current model of protections relays are no longer available and the new model from the same manufacturer will require similar effort to install as changing to a different brand.

All regulator controllers were replaced about 12 to 15 years ago. After multiple years of problematic operations, the manufacturer finally recognized that the units installed were not fully developed and reliable, therefore providing replacements with an older model. The replacement was more stable but there is only a one year warranty on the units and the manufacturer has even indicated it not practical to maintain (but instead throw away and replace if a failure occurs).

The current relays and regulator controllers are different from different manufacturers. The proposed project will implement a solution that will utilize relays and regulator controllers from a single manufacturer. While the two devices do not rely on each other for operation a single manufactured does provide RMU improved efficiency for programming and management of this equipment. Additionally, replacement of all units of each type of equipment in a short

VII. B.

timeframe offers consistency for programming and monitoring. Maybe more importantly, it also makes all the equipment of a given type the same for operating staff when utilizing for system operations, including both maintenance activities and also emergency response. Consistency of equipment also allows for less overall spare parts since a single type can be stocked for spare instead of one of each of multiple models.

After significant review of the equipment available to determine the preferred solution, it was decided that our goal would be to standardize utilizing products from Schweitzer Engineering Laboratories (SEL). We have various Schweitzer equipment in service and it has been very reliable. Schweitzer is one of the industry leaders in the equipment being selected. The standard warranty from SEL is 10 years.

Purchasing of SEL products is processed through representative defined territories, therefore is RMU can obtain this equipment form only one vendor.

The attached quote details pricing and quantities by various components, but below is a summary of the total pricing for each component and the lead times for such:

- Feeder protection relays (and bezels for installation): $116,478.16
    - Lead time: 63 to 64 weeks
        - A few months ago this was notably shorter. The manufacturer has indicated that they were working on more manufacturing capacity but based on the recent trend it looks to us that this could get worse before it gets better.
- Controllers for voltage regulators: $65,081.76
    - Lead time: 9 to 10 weeks

If the overall purchase is approved and order the manufacturer will ship products as available, and therefore invoice based on that shipping schedule, which is of our preference also.

The Fiscal Year 2027 capital budget includes $200,000 for Substation Relay / RTU upgrades. For consistency with RMU's Fixed Asset Capitalization policy the costs will actually be allocated as an operating expense. With the delayed delivery time for the relays the actual costs will extend into to Fiscal Year 2028.

The quote provided does not include any costs for installation or programming. This is consistent with RMU's expectation that RMU will program and install the relays and controllers.

Management recommends approval of the quote from Schweitzer Engineering Laboratories / K.D. Johnson for relay and regulator controls in the amount of $181,829.92.

SCHWEITZER ENGINEERING LABORATORIES

KD JOHNSON INC.

Please address purchase orders to:
Schweitzer Engineering Laboratories, Inc.
2350 NE Hopkins Court
Pullman, WA 99163

Reference this quote number and send purchase orders to:

Sales@kdjinc.com

Created Date	10/29/2026	Quote Number	00630045
Account Name	Rolla Municipal Utilities	Expiration Date	12/28/2026
Sold To Contact	Eric Seest	Prepared By	Kelly Unthank
Sold To Contact Email	eseest@rmurolla.org	Sold To Sales Channel	KD Johnson
Sold To Contact Phone	+1 (573) 341-1340	Sales@kdjinc.com	

To better prepare customers for the upcoming year, we would like to notify you of a 5% price increase on SEL products that will take effect during the week of November 2, 2026. Quotes issued before November 2 will be honored for 60 days. If you would like additional information, please let us know.

Line No.	Part Number	Description	Sales Price	Quantity	Total Price
1	751#MYK9	SEL-751 Feeder Protection Relay	USD 2,465.24	44.00	USD 108,470.56
2	751#VXK4	SEL-751 Feeder Protection Relay	USD 2,814.84	2.00	USD 5,629.68
3	915900081	Bezel, Basler 851/951 to 7XX Vertical	USD 60.18	44.00	USD 2,647.92
4	2431#E88K	SEL-2431 Voltage Regulator Control	USD 1,437.13	45.00	USD 64,670.85
5	9253043	Fiber Optic Card Kit for SEL-2431 (62.5 micrometer Multimode, ST)	USD 410.91	1.00	USD 410.91
		Grand Total			USD 181,829.92

Lead Time

Lead times are confirmed upon receipt of a complete purchase order and can be subject to change. Lead times do not include delivery times.

End User

All submitted purchase orders must contain valid and complete end-user information, including a full address. Incomplete or invalid information may delay the processing of the purchase order.

Freight

Prices include prepaid ground freight within the 48 contiguous United States via preferred SEL carrier. Buyers may request expedited delivery service at their expense by submitting a collect account or by including added charges to their invoice. Orders with multiple items may ship from multiple locations and may arrive in more than one delivery.

Warranty

SEL is pleased to offer our ten-year product warranty. Please visit selinc.com/company/quality. Third-party products included in this quote are not covered by our warranty. SEL will pass on the original manufacturer warranty to the buyer, if possible.

SCHWEITZER ENGINEERING LABORATORIES

KD JOHNSON INC.

Payment Terms

Net 30 or per the approved credit terms with SEL. SEL may require additional credit information or prepayment prior to acceptance of a purchase order if credit terms have not been established or are insufficient to cover this purchase.

Quote Terms

Prices are based on quoted quantities and may change if quantities change. Prices do not include sales tax.

Information within this quotation is for your evaluation purposes only. Disclosure of this information outside of your company is prohibited.

Purchase order modifications or cancellations may result in additional fees and adjustment to the delivery schedule. To prevent delays, please review the part number descriptions listed in the above table to ensure ordering options will meet your requirements.

SEL values your right to privacy and uses personal data provided to SEL only for our legitimate business interests. More information is available on the SEL Privacy page. You may exercise your personal data rights by contacting the SEL Data Protection Officer at data_protection@selinc.com.

All sales are subject to the attached SEL Sales Terms, available on SEL's website (selinc.com/termsandconditions/unitedstates) and incorporated herein by reference unless Buyer and SEL have a Master Agreement or signed negotiated terms on file.

Part Number	Description	Part Options
751#MYK9	SEL-751 Feeder Protection Relay	751#MYK9 (751102C1C1C0X851E20) Advanced Features -- Reclosing User Interface -- English Front Panel -- 2x16 LCD With 4 Pushbuttons Slot A Power Supply Voltage -- 24-48 Vdc Slot A Digital Input Voltage -- 48 Vdc/Vac Slot B Ethernet (Port 1) -- Single 100BASE-FX MM LC Ethernet Slot B Multimode Fiber ST (Port 2) -- No Slot B Rear Serial Port (Port 3) -- EIA-232 IEC 61850 Protocol -- No DNP3 Protocol -- Yes IEC 60870-5-103 Protocol -- No EtherNet/IP Protocol -- No Extended IO (Slots 1, 2, 3, 4) -- None Slot C -- 4 DI / 4 DO Electromechanical (Form A) Slot C Digital Input Voltage -- 48 Vdc/Vac Slot D -- 4 DI / 4 DO Electromechanical (Form A) Slot D Digital Input Voltage -- 48 Vdc/Vac Slot E -- Empty Slot E Digital Input Voltage -- NA Slot Z Voltage Inputs -- 3-Phase AC Voltage (300 Vac) Slot Z Current Inputs -- 5 Amp Phase, 5 Amp Neutral Conformal Coat -- No DMA Bundle -- No
		751#VXK4 (751102C1C1C3C851E20) Advanced Features -- Reclosing User Interface -- English Front Panel -- 2x16 LCD With 4 Pushbuttons Slot A Power Supply Voltage -- 24-48 Vdc Slot A Digital Input Voltage -- 48 Vdc/Vac Slot B Ethernet (Port 1) -- Single 100BASE-FX MM LC Ethernet Slot B Multimode Fiber ST (Port 2) -- No Slot B Rear Serial Port (Port 3) -- EIA-232 IEC 61850 Protocol -- No

751#VXK4	SEL-751 Feeder Protection Relay	DNP3 Protocol -- Yes IEC 60870-5-103 Protocol -- No EtherNet/IP Protocol -- No Extended IO (Slots 1, 2, 3, 4) -- None Slot C -- 4 DI / 4 DO Electromechanical (Form A) Slot C Digital Input Voltage -- 48 Vdc/Vac Slot D -- 4 DI / 4 DO Electromechanical (Form A) Slot D Digital Input Voltage -- 48 Vdc/Vac Slot E -- 8 DI Slot E Digital Input Voltage -- 48 Vdc/Vac Slot Z Voltage Inputs -- 3-Phase AC Voltage (300 Vac) Slot Z Current Inputs -- 5 Amp Phase, 5 Amp Neutral Conformal Coat -- No DMA Bundle -- No
915900081	Bezel, Basler 851/951 to 7XX Vertical	
2431#E88K	SEL-2431 Voltage Regulator Control	2431#E88K (24310011X1240XXX10XX) USB Interface -- None Manual Raise/Lower Operators -- Toggle Switch Raise/Lower Operators Communications Port (Port 1) -- Fiber Optic, 62.5µm, Multimode, ST Style Connector Communications Port (Port 2) -- None (Future Ethernet Compatible) Conformal Coat -- No Retrofit Kits (Wiring Harness and Mounting Hardware) -- Siemens/Allis-Chalmers: 10-Position Polarized Disconnect Switch (PDS) Interface Enclosure -- None Regulator Interface -- None Ratio Correction Transformers -- None Door Switch -- None Auxiliary Power -- None (Standard Internal Aux Power Supply (6W)) Clock -- None Radio -- None Packaged Accessories -- None
9253043	Fiber Optic Card Kit for SEL-2431 (62.5 micrometer Multimode, ST)	

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: DATE: November 19,2026

ACTION REQUESTED: Approval

ITEM/SUBJECT: Service Center improvements: Cameras

BUDGET APPROPRIATION:

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COMMENTARY:

The Service Center project is planned for inclusion of cameras and access control for security and monitoring.

Procurement and installation of cameras was not included in the scope of work for contractor. RMU requested a proposal from the contractor to also provide and install the camera system components.

Management recommends approval of the proposal from Trigent Solutions for $114,933.00.

VII. C.

Change Proposal Request (CPR)

Project Information	
Project #	25-P17-T
Title	Rolla Municipal Utilities Service Center Renovations
Address	811 Highway O
City, State, Zip	Rolla , Missouri 65401
Country	

Change Proposal Request	
Contract #	001
CPR #	013
Issue Date	29-Oct-2026
Subject	Camera System - CFCI

Prime Contract Company	
Contact	Eli Silva
Company	Trigent Solutions
Address	14801 Murdock St
	Suite 120-A
City, State, Zip	Chantilly, VA 20151
Country	
Phone	703-991-4900 x.309
Fax	

Owner	
Contact	Gwen Cresswell
Company	Rolla Municipal Utilities
Address	P.O. Box 767
City, State, Zip	Rolla, Mo 65402-0767
Country	United States
Phone	573-364-2195
Fax	573-364-1540

Description of the proposed change:

All labor, materials, and equipment to furnish and install camera system.

Net Amount of this Proposed Change: $114,933.00

The Contract time due to this Change Proposal Request is to be determined at a later date.

This document, when fully executed as accepted, shall constitute authorization to proceed with the work described herein.

Submitted By

Trigent Solutions
Company

By _____ Date _____

Response: ☐ Accept ☐ Do Not Accept

Rolla Municipal Utilities
Company

By _____ Date _____

Proposed Items

Item #	Item Description	Quantity	Unit	Unit Price	Subtotal
1	Provide and Install Camera System	1	ls	109,460.00	109,460.00
2	Trigent OHP	1	ls	5,473.00	5,473.00

Subtotal = $114,933.00
Tax = $0.00
Total = $114,933.00

Birkel Electric LLC.
652 Trade Center Blvd.
Chesterfield, MO 63005
Phone: (636) 386-7000
Fax: (636) 386-7003

Quote Number	Page
716	1 of 2

To:
Trigent
14801 Murdock St, Suite 120-
A
Chantilly, VA 20151

Quote Date	Valid Thru	For
10/27/2026	2/2/2027	RMU Camera System

Quantity	Description	Unit Price	Extended
1	Provide and install Camera System.	109,460.00	109,460.00

Total Amount **109,460.00**

System Overview:

Tech will furnish the material and professional labor services as detailed in this Submission for the following system(s) based on our interpretation of the plan sheet(s) E001, E401, 402 and E602 dated 9/2/25, specifications 281300, and 3 addenda.

Tech will provide the following:

1. Axis Camera Station video surveillance system with 3 NVR's that have built-in 24 port POE switches and include the Axis camera connection licenses.

2. Axis cameras where shown on the referenced drawings and on the camera schedule.

3. Mounting brackets for the cameras as noted on the camera schedule.

4. POE switches and UPS for the video surveillance equipment.

5. Programming, wire termination at the NVRs, testing, and customer instructions.

6. Workstation computers. Axis Camera Station software will be installed on a customer provided PC.

The following is EXCLUDED from this quote:

1. Network components. Since there are 41 cameras, 3 NVR's and 2 POE switches, 5 network port and 46 IP addresses will need to be provided for connection to the customers network.

Due to the current business environment where material costs increase daily beyond our control, prices quoted herein are only valid for 14 days from the date on this Submission.

Birkel Electric:
Will install the cameras per Tech's drawings and guidance.

See BOM attached for material included in quote.

TECH ELECTRONICS

Price Valid Thru : 11/06/26

SUBMISSION
Page: 1
Date: 10/23/2026
0174251-01H

The Power of Connection and Protection®

Mr. Jeremy Kunde
Birkel Electric
652 Trade Center Blvd.
Chesterfield, MO 63005-1227

email: jkunde@birkelelectric.com

Project: Rolla Municipal Utilities
Rolla Municipal Utilities - Renovation

FAX (636) 386-7003

Tech Electronics Contact: John Morgensen [573-462-2417]

Tech Electronics of Columbia, Inc. (Tech) is pleased to offer for sale the described goods and/or merchandise and/or service upon the terms set out herein:

Axis Camera Station Video Surveillance

Axis Camera Station Video Surveilance System

System Overview:

Tech will furnish the material and professional labor services as detailed in this Submission for the following system(s) based on our interpretation of the plan sheet(s) E001, E401, 402 and E602 dated 9/2/25, specifications 281300, and 3 addenda.

Tech will provide the following:

1. Axis Camera Station video surveillance system with 3 NVR's that have built-in 24 port POE switches and include the Axis camera connection licenses.
2. Axis cameras where shown on the referenced drawings and on the camera schedule.
3. Mounting brackets for the cameras as noted on the camera schedule.
4. POE switches and UPS for the video surveillance equipment.
5. Programming, wire termination at the NVRs, testing, and customer instructions.
6. Workstation computers. Axis Camera Station software will be installed on a customer provided PC.

The following is EXCLUDED from this quote:

1. Network components. Since there are 41 cameras, 3 NVR's and 2 POE switches, 5 network port and 46 IP addresses will need to be provided for connection to the customers network.
2. Cable and installation of the cameras, POE switches, UPS and NVR's.

Due to the current business environment where material costs increase daily beyond our control, prices quoted herein are only valid for 14 days from the date on this Submission.

Quantity	Description
	Cameras
	- Interior 4MP Axis M3126-LVE Cameras
21	M3126-LVE 4MP Turret Dome Camera, 2.4mm Lens, AI-Powered, White
	- Interior 8MP Axis 3128-LVE Cameras
2	M3128-LVE 8MP Turret Dome IP Camera, 2.9mm Lens, AI-Powered, White

- Interior 2MP Axis P3265-LV Cameras

5 P3265-LV 2MP Indoor Dome Camera with IR and Deeep Learning

- Exterior 4K Axis P3268-LVE Cameras

3 P3268-LVE 4K, Outdoor Dome W/IR, Special Order Item

- Exterior Axis P3737-PLE Cameras

7 P3737-PLE Multidirectional Panoramic Camera

- Exterior Axis P4708-PLVE Cameras

3 P4708-PLVE 2x8MP AI Dual-Sensor Panoramic IP Camera, 3.26-8.12mm Lens

NVRs

3 AXIS S2224 Mk II Camera Station Rack Appliance, 12TB

POE+ Switches

2 16CH PoE+ Managed Switch, T8516H, 240W PoE Output PWR

UPS Backup Power

1 Smart 1500VA 900W Rackmount Tower UPS, LCD AVR 120V USB DB9 RJ45, 2U Tower/Rack Mountable, 8 x NEMA 5-15R

Camera Mounts

7 Bracket, Corner, Requires T91A61 Bracket

2 T91B53 Telescopic Ceiling Mount, Adjustable From 3.2-'6'

7 T91D61 Wall Mount

3 TP4601-E Conduit Back Box for Accessories and Cable Slack with IP66/67 and IK11 Protection

1 TP3901 Microphone Kit for Selected P32 Series, White

7 AXIS T94N01D Indoor/Outdoor Pendant Kit on 1.5" NPS Threaded Brackets

1 T94B02M J-Box/Gang Box Plate

Clarifications/Scope of Work by Others:

WARRANTY:
This Submission includes a one (1) year material warranty from the date of installation completion or first beneficial use by the End User Customer, whichever occurs first. Material warranty will be provided by Tech

Tech Electronics of Columbia, Inc.
6437 Manchester Ave., St. Louis, MO 63139 . (573) 875-1516 . Fax:(573) 874-0055 . www.techelectronics.com

Electronics per our Submission's terms and conditions. Job-site labor warranty to be provided by the installing party/contractor. Tech's warranty covers only material listed on this Submission and furnished and/or installed by Tech Electronics.

All warranty work by Tech Electronics, Inc. to be performed on Monday through Friday between the hours of 8:00AM to 4:30PM. If work needs to be performed outside of these hours and/or during holidays for any reason, it will be performed by Tech Electronics on a time and material basis as an extra to this Submission at Tech Electronics' current rate differential between the normal and overtime labor rates plus the minimum overtime service call-out charges.

This warranty does not apply to any products which have been installed incorrectly by the installing party/contractor and/or subjected to mishandling, improper use, or abuse. Please refer to Submission for additional terms, conditions, clarifications, and limitations of warranty.

Tech Electronics of Columbia, Inc.
6437 Manchester Ave., St. Louis, MO 63139 . (573) 875-1516 . Fax:(573) 874-0055 . www.techelectronics.com