

* **CITIZEN COMMUNICATION PROCEDURES** - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet
 Tuesday, March 3, 2026 at **4:30 p.m.**
Tucker Professional Center (Board Room)
 101 West 10th Street, Rolla, Missouri
 103 West 10th Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President
 Joe Polizzi, Secretary
 Fred L. Stone, Vice Secretary

BOARD AGENDA

- I. **APPROVAL OF MINUTES** for Regular Session of the January 27, 2026 meeting. *(Action required)*
- II. **CITIZEN COMMUNICATION *** *(none)*
- III. **SPECIAL PRESENTATION** *(none)*
- IV. **STAFF REPORTS**
 - A. Finance Manager's Report *(Gwen Cresswell)*
 - 1. Statement of Income & Expense reports for January FY2026 *(No action required)*
 - 2. Receive and approve January reports for the City: *(Action Required)*
Financial Statement, Statistics and Disbursement Summary
 - 3. Audit Update
 - 4. FEMA Update
 - B. Business Manager's Report *(Jason Grunloh)*
 - 1. Customer Satisfaction Survey
 - 2. St. Pat's Parade
 - C. Engineering Manager's Report *(Chad Davis, P.E.)*
 - 1. Update on RMU projects
 - D. General Manager's Report *(none)*
- V. **UNFINISHED BUSINESS** *(none)*
- VI. **NEW BUSINESS** *(Action Required)*
 - A. RFB #26-108 Transformer Pads
 - B. Proposed Cost-of-Living Adjustment
- VII. **CLOSED SESSION**** *(none)*
- VIII. **ADJOURNMENT**

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www.rmurolla.org

** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – January 27, 2026

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30 p.m. by Rolla Board of Public Works (RBPW or Board) Vice President, Dr. Wm. Eric Showalter, presiding. The following were present:

- Board members: President, Nick Barrack (by teleconference)
- Vice President, Dr. Wm. E. Showalter
- Secretary, Joe Polizzi
- Vice Secretary, Fred L. Stone
- RMU Staff: General Manager, Rodney P. Bourne, P.E.
- Finance Manager, Gwen Cresswell
- Business Manager, Jason Grunloh
- Engineering Manager, Chad Davis
- Electric Superintendent, Eric Lonning

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylor.

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I. APPROVAL OF MINUTES

Polizzi made a motion, seconded by Stone, for the minutes of the Regular and Closed Sessions of the December 30, 2025 Board meeting and the minutes of the Closed Session of the December 11, 2025 meeting be approved as presented. Motion passed unanimously.

II. CITIZEN COMMUNICATION (none)

III. SPECIAL PRESENTATION (none)

IV. STAFF REPORTS

A. FINANCE MANAGER'S REPORT (presented by Cresswell)

1. The Board received the Statement of Income & Expenses reports for December 2025 (FY26). Cresswell reviewed the reports:

- Operating income for December (FY26) was \$2,840,000, an increase of more than \$183,000 compared to December 2024. Year-to-date operating income totals \$8,699,000 which is over \$550,000 higher than the same period last year.
- Purchased power expenses totaled \$2,003,000 for December, a decrease of more than \$388,000 from December 2024. Year-to-date purchased power costs total \$6,170,000, which remains relatively consistent with last year.
- Total operating expenses for December, including purchased power, were \$2,986,000. This represents a decrease of more than \$240,000 from December 2024, but an increase of over \$155,000 year-to-date. As a result, the month closed with an operating loss of \$146,000 contributing to a year-to-date operating loss of \$339,000.
- By department, the Electric department shows a year-to-date operating loss of \$540,000, while the Water department reflects an operating gain of \$183,000. Purchased Power shows a year-to-date operating gain of \$28,000.
- Other income and expenses totaled \$98,000 resulting in a net loss of \$48,141 for December and a net gain of \$299,043 for the year.

2. Cresswell presented RMU's Financial Statement, Statistics Report and the Disbursement Summary (December 2025) for Board approval.

Stone made a motion, seconded by Polizzi, that the statistics and financial statement be approved as presented and forwarded to the City of Rolla. Motion passed unanimously.

3. Service Center Building Expansion

Cresswell reported that the contract with BuildTec Construction was finalized today and they are preparing to begin work on the retaining wall in the next week. The contract with Trigent Solutions has a few details still under review. RMU staff have completed demolition in the existing building from the SCADA room through the management offices. Within the next week, the remaining contents will be taken to the 18th Street facility, the remaining interior walls assigned to RMU will be demoed and Trigent will have full access to the building. The City of Rolla approved our request for temporary parking at the corner of 18th Street and Sharp Road. Our team has hauled rock and are prepping the lot for vehicle parking.

4. FEMA Update

Cresswell reported that all required documentation and expense records have been submitted to FEMA for evaluation. Our claim has been transferred to the Consolidated Resource Center (CRC) which is the next step in the review process. The CRC is responsible for validating damage assessments and ensuring all projects comply with applicable laws and regulations.

B. BUSINESS MANAGER'S REPORT

(presented by Grunloh)

1. MIRMA Loss Prevention Evaluation

Grunloh announced that RMU has achieved a perfect 100% compliance rating on our annual MIRMA Loss Control Program Evaluation, conducted by Kelly Beets, our Loss Control Consultant. This marks an impressive 23 consecutive years of achieving a perfect score. A score of 90% or higher qualifies us for potential credits returned to members based on loss prevention performance. The consistent commitment to safety and loss prevention demonstrates RMU's dedication to the well-being of our staff and rate payers.

2. Peak Alert Update

Grunloh reported that on Monday, January 26, and Tuesday, January 27, RMU issued its first Peak Alerts of the winter season based on forecasts from MPOA. Grunloh mentioned that following a MoPEP meeting earlier today, he learned that Friday, January 23rd was the power pool peak day. Unfortunately, no peak alerts were issued that day. Missing the actual peak due to forecast changes will happen occasionally, but overall, MPOA's predictions have been accurate. We appreciate MPOA's assistance in helping us effectively manage our Peak Alert Program.

Grunloh reported that on Saturday, January 24, a request was issued for customers to curtail power as a precautionary measure. Midcontinent Independent System Operator (MISO) issued an Energy Emergency Alert Level 2 across the region due to the severe cold and high energy demand. This type of alert is triggered when MISO is facing an energy shortage and needs to increase generation available to meet the demand. Asking customers to conserve energy can make a big difference in protecting the grid and prevent outages. By late morning, MISO had upgraded its grid condition to "stable" and lifted the energy conservation request.

C. ENGINEERING MANAGER'S REPORT

(presented by Davis)

1. Update on RMU projects

Davis highlighted current work projects found in the Operations Report which include:

- 13063 Old Wire Outer Road (new US Veterans Affairs facility) – Contractor completed the installation of electric conduit. Electric crews will be working there as time permits.
- 625 Tim Bradley Way – Electric crews established temporary electric services for construction of the Missouri S&T's Bioplex facility.
- Highway 72 from Summit Avenue to Southview Drive – In conjunction with water crews replacing water main, electric crews removed roadway lights and installed new conduit and conductor before lights were reinstalled.
- Due to the extreme cold temperatures and higher energy usage, the power pool called member cities to run generators to help manage wholesale power supply costs. Davis noted that generators ran for a couple hours yesterday (Monday, January 26) and are scheduled to run for an hour tomorrow (Wednesday, January 28) as well. RMU's available units were running, but found mechanical issues with a couple units. Repairs will be made to those as time permits.
- HyPoint Well #2 – Construction permit was issued by MO Department of Natural Resources. The well will undergo conversion to pitless well head, replacement of well house (including piping and chemical feed systems) and interconnection piping.

A complete list with details of all electric, fiber and water projects was included in the Board packet.

Davis discussed the Project Status Report for the White Columns Booster Station. The line item concerning the delivery of the pump skid needs revision after hearing from the pump skid manufacturer, EFI. The skid is now scheduled for early May. Davis stated that the existing pump station is still in use and reliable, the level of service will not change; however, the delayed delivery is disappointing and he is unsure of the cause.

2. Annual Net Metering Report

Davis gave highlights from the Annual Report for Net Metering included in Board packets. According to MO state regulations, RMU is required to provide this report annually. The report will also be posted on RMU's website. Davis pointed out that as of December 31, 2025, RMU had 31 customer-generator solar locations for a total generating capacity of 332.49 kW. In 2025, the total number of kilowatt-hours received from customer-generator was 99,697.2 kWh.

D. GENERAL MANAGER'S REPORT

(presented by Bourne)

1. Health Insurance Update

Bourne stated that RMU has completed the first full year with Heffernan Insurance Brokers with Consociate as our TPA. Bourne reported: the plan ran at 102% of budget, the Per-Employee Per Month Cost was \$1,363 vs. \$1,389 in the prior year (a decrease of 2%), claims per employee per month was \$1,024 vs. \$1,168 in the prior year (a decrease of 12%), and pharmacy claims represented 15% of paid claims, down from 25% in 2024. We had nine members with claims in excess of \$20,000 with five of these claims exceeding the stop loss limit.

2. MoPEP Update

Bourne reported he had attended a MoPEP meeting earlier today and gave a brief update. The cold stretch of weather beginning on Friday (peak day) from Winter Storm Fern has significantly impacted the MISO market. As demand increased, natural gas prices spiked 10x higher than normal. For the power pool, initial estimates are at least \$5M above normal costs. At the meeting, a vote was taken to use MoPEP reserves to help cover a portion of the immediate cost and RMU can spread our amount over the remaining fiscal year budget (through September).

V. UNFINISHED BUSINESS *(none)*

VI. NEW BUSINESS

A. RFB #26-106 Transformers

(presented by Lonning)

Lonning presented the bid tabulations for RFB #26-106 for the purchase of new transformers for both spare inventory and upcoming projects. Six of these transformers are intended to use for larger customers, making reliability and long-term performance especially important. Cape Electric submitted a bid offering PE-brand units, which are primarily assembled overseas. Lonning noted since writing the memo, he has learned the transformers are made in California. He has contacted the City of Cuba, who recently purchased this brand; they have not yet placed any of the units into service but reported that the transformers appear standard in terms of exterior construction. Cape Electric is a reputable distributor that we have successfully worked with in the past. Polizzi made a motion, seconded by Stone, to approve the purchase of transformers from Cape Electric for \$242,602. Motion passed unanimously.

B. RFB #26-107 Truck #30 Replacement

(presented by Bourne)

Bourne presented the bid tabulations for a 2026 Ford F-750 work truck chassis for the Water Department. The truck will be fitted with the service body of our current Truck 30 and painted to match. The total bid includes the removal and repainting of the truck bed. This truck is budgeted in the FY2026 budget for \$130,000. Staff recommends the purchase of the 2026 Ford F-750 chassis from Ed Morse in the amount of \$84,044, which is the lowest bid and includes the swap and painting of the bed from the current truck #30. Barrack made a motion, seconded by Polizzi, to approve the purchase of 2026 Ford F-750 chassis from Ed Morse in the amount of \$84,044. Motion passed unanimously.

VII. CLOSED SESSION *(none)*

VIII. ADJOURNMENT

With no further business to discuss, Polizzi made a motion, seconded by Stone, to adjourn. Motion passed unanimously. The meeting adjourned at 4:55 p.m.

Nicholas Barrack, President

Joseph Polizzi, Secretary

The Board's next meeting is scheduled for Tuesday, March 3, 2026 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approve January FY2026 reports for the City

ITEM/SUBJECT: January 2026 Financials

BUDGET APPROPRIATION:

DATE: 03/03/2026

COMMENTARY:

Notes to Statement of Income & Expenses

The January income and expense statement reports operating income of \$3,554,000, an increase of more than \$400,000 compared to January 2025. Year-to-date operating income totals \$12,253,000, which is over \$950,000 higher than the same period last year.

Purchased power expenses for January were \$3,994,000. This is an increase of more than \$1,500,000 from January 2025 due to Winter Storm Fern. MPUA offered us an arrangement where we paid \$3,200,000 of this in February and will pay the remaining portion of this bill split evenly each month through September.

In February we transferred \$1,000,000 out of electric reserves into our General Fund account. This transfer was made necessary in a large part due to the increases in purchased power expenses.

Total operating expenses for January, including purchased power, were \$4,845,000. This represents an increase of more than \$1,600,000 for January, and \$1,900,000 year to date. As a result, the month closed with an operating loss of \$1,291,000, contributing to a year-to-date operating loss of \$1,630,000.

By department, the Electric Department shows a year-to-date operating loss of \$1,901,000, while the Water Department reports an operating gain of \$264,000. Purchased Power reflects a year-to-date operating gain of \$19,000.

Other income and expenses contributed \$118,000, resulting in a net loss of \$1,173,000 for January and a net loss of \$874,000 for the year.

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2026 for 4 months ended January 31, 2025 (33%)

	Jan-26	Jan-25	YTD FY2026	LYTD FY2025	BUDGET FY2026	PERCENT OF BUDGET
OPERATING INCOME						
Residential Sales	1,558,854	1,458,591	4,895,475	4,535,687	15,122,575	32.37%
Commercial Sales	629,980	551,302	2,226,717	2,023,573	6,555,154	33.97%
Power Service Sales	737,097	621,129	2,774,200	2,538,042	8,318,240	33.35%
Industrial Sales	606,458	490,844	2,286,537	2,133,665	6,433,960	35.54%
Street Lighting	16,757	16,898	63,112	64,402	179,200	35.22%
Area Lighting	6,942	7,073	29,024	29,974	93,250	31.12%
Capacity Credits	28,652	28,078	114,608	114,060	1,300,000	8.82%
Operating Credit	4,878	11,206	6,452	11,854	20,000	32.26%
Electric Rate Stabilization Fund	(60,000)	(60,000)	(240,000)	(240,000)	(720,000)	33.33%
Utility Surcharge NPZ			-	-	407,889	0.00%
Interdepartmental Sales - City	24,123	20,783	96,492	83,131	289,476	33.33%
Total Operating Income	\$ 3,553,740	\$ 3,145,904	12,252,617	11,294,389	37,999,744	32.24%
OPERATING EXPENSES						
Purchased Power	3,993,934	2,450,834	10,163,593	8,583,870	24,900,000	40.82%
Asset Charges	330,112	440,291	3,063,272	3,902,952		
Load Charges	3,428,598	1,824,376	6,323,471	4,025,368		
Transmission Charges	235,224	186,168	776,849	643,050		
Other Power Charges				12,500		
Distribution	227,690	239,234	1,202,724	1,014,987	3,759,000	32.00%
Source of Supply & Plumbing	49,415	42,489	198,030	182,654	605,000	32.73%
Customer Accounting & Collecting	74,833	61,511	266,835	265,506	867,000	30.78%
Treatment	2,738	3,588	25,207	19,811	115,000	21.92%
Administrative & General	231,404	209,195	1,100,664	1,069,331	4,241,000	25.95%
Electric & Water - RMU Facilities	6,949	5,710	18,336	15,911	25,000	73.34%
Fuel - Power Production	36,929		36,929	-	40,000	92.32%
NPZ transfer to Electric Res					407,889	0.00%
Depreciation - RMU	220,756	216,341	869,917	859,535	2,665,000	32.64%
Total Operating Expenses	\$ 4,844,647	\$ 3,228,902	13,882,235	12,011,603	37,624,889	36.90%
Operating Income or Loss	\$ (1,290,907)	\$ (82,999)	(1,629,618)	(717,214)	374,855	-434.73%
OTHER INCOME & EXPENSE						
Interest Income	74,340	94,925	316,527	333,229	1,000,000	31.65%
Late Fees	27,167	35,204	98,206	35,204	300,000	32.74%
Frontage Fees			-	-	3,000	0.00%
Capital Reimbursement			-	-	66,500	0.00%
Gain/Loss - Fixed Assets			57,547	-	25,000	230.19%
Rental Income	7,256	7,170	11,022	10,680	28,000	39.36%
Contractor Mains			-	-	-	
Other Income	18,579	24,160	357,371	143,402	2,530,000	14.13%
Other Income Deductions	(9,066)	(7,496)	(84,644)	(22,838)	(50,000)	169.29%
Inter. Expenses - City RAW Mgr					(50,000)	0.00%
Total Other Income & Expense	\$ 118,275	\$ 153,962	756,029	499,677	3,852,500	19.62%
NET INCOME OR LOSS	\$ (1,172,632)	\$ 70,963	(873,589)	(217,537)	4,227,355	-20.67%

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
FY 2026 for 4 months ended January 31, 2025 (33%)

	Jan-26	Jan-25	YTD FY2026	LYTD FY2025
OPERATING INCOME				
Residential Single Pha	1,335,888	1,259,518	4,008,213	3,703,395
Residential Three Pha:	13,723	11,982	58,224	51,257
Commercial Single Pha:	170,124	159,059	565,147	535,640
Commercial Three Pha:	381,014	326,540	1,318,092	1,177,187
Power Service Sales	683,150	580,161	2,535,845	2,304,440
Industrial Sales	578,329	466,302	2,148,509	2,009,215
Rate Stabilization	(60,000)	(60,000)	(240,000)	(240,000)
Street Lighting	16,757	16,898	63,112	64,402
Area Lighting	6,942	7,073	29,024	29,974
Interdepartmental Sal	15,439	13,301	61,755	53,204
Total Operating Income	\$ 3,141,367	\$ 2,780,834	10,547,921	9,688,714
OPERATING EXPENSES				
Depreciation	124,696	121,864	488,980	484,243
City of Rolla Expense - RAW Mgr			-	-
Purchased Power	3,993,934	2,450,834	10,163,593	8,583,870
Asset Charges	330,112	440,291	3,063,272	3,902,952
Load Charges	3,428,598	1,824,376	6,323,471	4,025,367
Transmission Charge	235,224	186,168	776,849	643,050
Other Power Charge	-	-	-	12,500
Misc. Distribution Exp	34,708	31,271	148,780	133,171
O & M Sub-Transmission Lines			-	-
Maintenance of Ware	6,403	616	9,792	4,158
O & M Station Equiprr	282	39	2,365	6,097
O & M Bulk Stn-Trans	1,113	1,077	69,984	3,625
O & M Overhead Line:	100,408	110,420	409,836	402,798
O & M Underground L	3,293	5,023	117,853	14,684
Maintenance to Line T	5,500	139	9,695	21,314
O & M Streetlighting	17,940	18,393	69,050	69,577
O & M Sub-Transmissi	7,454	10,308	40,670	39,905
Cost of Electric Plant F	-	-	1,267	-
Meter Reading Expens:	3,889	6,040	21,900	22,586
Customer Records & C	44,013	32,359	147,003	147,132
Uncollectible Accounts			-	-
Uncoll. Accts - Recove	(446)	(111)	(1,239)	(1,510)
Advertising Expense	1,987	2,761	4,635	5,022
Administrative & Genl	13,733	13,815	63,586	39,617
Office Supplies & Expe	9,887	7,725	35,815	61,523
Outside Services Empl	4,719	500	7,189	884
Insurance	-		-	-
Employee Benefits	107,439	160,403	570,306	563,402
Electric & Water - Elec	4,447	3,654	11,735	10,183
Miscellaneous Genera	17,174	(75,928)	56,269	(9,410)
Maintenance to Gene:	1,686	1,654	7,329	6,518
Other Income	(5,099)	(4,906)	(20,397)	(18,642)
Other Income Deducti	3,338	2,311	12,566	9,473
Total Operating Expens:	\$ 4,502,497	\$ 2,900,260	12,448,559	10,600,219
Operating Income or Lo	\$ (1,361,131)	\$ (119,426)	(1,900,638)	(911,505)

Rolla Municipal Utilities
Statement of Income & Expense - Water Department
FY 2026 for 4 months ended January 31, 2025 (33%)

	Jan-26	Jan-25	YTD FY2026	LYTD FY2025
OPERATING INCOME				
Residential Single Phase Sales	198,463	185,668	781,893	771,367
Residential Three Phase Sales	1,751	1,423	9,946	9,688
Water District Special Sales	9,028		37,199	-
Commercial Single Phase Sales	49,930	41,836	208,934	189,686
Commercial Three Phase Sales	28,911	23,867	134,543	121,060
Power Service Sales	53,947	40,968	238,355	233,602
Industrial Sales	17,719	17,322	76,741	71,251
MS&T Special Sales - 6" Meter	10,409	7,220	61,288	53,199
Interdepartmental Sales - City	8,684	7,482	34,737	29,927
Total Operating Income	\$ 378,843	\$ 325,786	1,583,636	1,479,780
OPERATING EXPENSES				
Depreciation	93,298	91,716	369,979	364,333
O&M - Wells and Well Houses	6,580	5,397	24,355	32,239
Fuel or Power for Pumping	42,835	37,091	172,515	150,416
O&M - Pumps & Houses			1,160	-
Chemicals			5,087	4,998
O&M - Treatment	2,738	3,588	20,120	14,812
Misc. Distribution Expense	21,788	20,037	91,494	83,590
O&M - Towers	300	297	4,045	1,433
O&M - Mains	18,406	21,426	123,851	119,663
O&M - Meters	2,639	6,012	18,627	20,187
O&M - Service Lines	3,641	3,505	33,374	31,774
Maintenance of Hydrants	-		1,154	9,819
Meter Reading Expenses	2,870	5,084	17,775	18,845
Primacy Fees			-	52,412
Customer Records & Coll. Exper	24,758	18,202	82,127	79,207
Uncollectible Accounts			-	-
Uncoll. Accts - Recover Less Fee	(251)	(63)	(729)	(754)
Advertising Expense	187	1,553	632	2,219
Administrative & General	7,725	7,771	35,767	30,633
Office Supplies & Expense	5,561	4,345	20,158	29,112
Outside Services Employed	2,654		4,044	3,023
Insurance			-	(8,349)
Interest on Water Deposits			-	-
Interest on MAMU Lease			-	-
Employee Benefits	43,591	69,373	246,798	248,010
Electric & Water - Water Dept	922	915	2,732	2,438
Miscellaneous General Expense	13,327	9,489	39,131	33,146
Maintenance to Warehouse Bldg	3,602	346	5,508	2,185
Maintenance to General Plant	949	930	4,123	3,666
Other Income	(2,868)	(2,760)	(11,473)	(10,958)
Other Income Deductions	1,878	1,300	7,068	5,329
Total Operating Expenses	\$ 297,129	\$ 305,557	1,319,421	1,323,426
Operating Income or Loss - Water	\$ 81,714	\$ 20,230	264,215	156,354

Rolla Municipal Utilities
Statement of Income & Expense - Power Production Department
FY 2026 for 4 months ended January 31, 2025 (33%)

	Jan-26	Jan-25	YTD FY2026	LYTD FY2025
OPERATING INCOME				
Capacity Credits	28,652	28,078	114,608	114,060
Operating Credit	4,878	11,206	6,452	11,854
Total Operating Income	\$ 33,531	\$ 39,284	121,060	125,915
OPERATING EXPENSES				
PP - Depreciation	2,762	2,762	10,959	10,959
PP - O - Supervision & Engineering			-	-
PP - O - Fuel	36,929		36,929	-
PP - O - Generation Expense		-	-	-
PP - O - Misc. Power Generation		2,872	-	2,872
PP - M - Generation & Elect Equip.	1,794	11,465	49,249	54,298
PP - Insurance			-	-
PP - Employee Benefits	786	1,823	4,884	4,919
Total Operating Expenses	\$ 42,270	\$ 18,921	102,020	73,048
Operating Income or Loss - Electric	\$ (8,740)	\$ 20,363	19,040	52,867



**FINANCIAL STATEMENT
JANUARY 2026**

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,415,982.66</u>	
FSCB General Fund Account Interest (December 31, 2025)	\$4.73	
FSCB Electronic Payment Account Interest (December 31, 2025)	\$68.01	
PCB General Fund Account Interest (December 31, 2025)	\$6,071.30	
PCB Electronic Payment Account Interest (December 31, 2025)	\$2,253.06	
PCB ICS Sweep Account Interest (December 31, 2025)	\$70,415.30	
Public Utility Cash In Bank (December 31, 2025)	<u>\$26,835,401.81</u>	
Total Receipts and Cash In Bank		<u><u>\$30,330,196.87</u></u>

DISBURSEMENTS:

Power Purchased	\$1,975,895.24	
Operating Expenses	\$380,110.35	
Administrative and General Expenses	\$135,617.19	
Payroll	\$234,036.84	
Capital Expenditures	\$48,583.27	
Construction in Progress	\$67,398.44	
Stock Purchases (Inventory)	\$78,833.08	
Balance of Customer's Deposits after Finals	\$9,953.93	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$3,268.11	
Support Payments	\$1,350.00	
457 Plan RMU/Employee Contributions	\$19,351.93	
Flexible Spending Account Contributions	\$575.00	
U.S. Withholding Tax	\$30,317.79	
Missouri Dept. of Revenue (Sales Tax)	\$41,971.83	
Missouri Dept. of Revenue (Income Tax)	\$10,826.00	
Phelps County Bank (Social Security #240)	\$47,166.78	
Sewer Service Charge	\$408,698.19	
Refuse Service Charge	\$251,061.16	
PILOT to City of Rolla	\$146,909.65	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
Working Fund Voids	-\$175.64	
Check #52183 Voided & Re-issued	<u>-\$20,747.00</u>	
	\$3,871,002.14	
Cash in Bank (January 31, 2026)	<u>\$26,459,194.73</u>	
Total Disbursements and Cash In Bank		<u><u>\$30,330,196.87</u></u>

BALANCE OF OTHER FUNDS:

TOTAL PUBLIC UTILITY ACCOUNTS BALANCES:	\$2,367,908.73	
ELECTRIC RESERVES:		
Money Market Account	\$9,214,249.99	Partially Funded
Rate Stabilization Fund	<u>\$1,680,000.00</u>	Partially Funded
Total Electric Reserves	\$10,894,249.99	
RESTRICTED ELECTRIC RESERVES:		
Money Market Account	<u>\$12,298,771.20</u>	FY21 Funded
Total Electric Reserves	\$12,298,771.20	
WATER RESERVES:		
Money Market Account	\$216,965.81	Partially Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	\$898,264.81	
TOTAL RESERVES:		<u>\$24,091,286.00</u>
TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES:		<u><u>\$26,459,194.73</u></u>

* Benchmark:	
Electric Reserves:	\$12,262,763.00
Electric Rate Stabilization:	\$3,065,691.00
Water Reserves:	\$3,197,434.00
Water Rate Stabilization:	<u>\$799,359.00</u>
	\$19,325,247.00



STATISTICS

JANUARY 2026

PRODUCTION

Date of Demand	01/24/2026
Time of Demand	6:00 PM
Billing Demand	74.0 MW
kWh Purchased	35,887,800
Total Cost	\$3,993,933.89
Cost per kWh	\$0.111289
Load Factor	65.18%

Pumped #2 Well	592,000
Pumped #3 Well	3,805,000
Pumped #4 Well	3,742,000
Pumped #5 Well	3,520,000
Pumped #6 Well	3,648,000
Pumped #7 Well	1,121,000
Pumped #8 Well	827,000
Pumped #9 Well	2,710,000
Pumped #10 Well	0
Pumped #11 Well	5,010,000
Pumped #12 Well	2,359,000
Pumped #13 Well	4,842,000
Pumped #14 Well	8,712,000
Pumped #15 Well	3,485,000
Pumped #16 Well	6,984,000
Pumped #17 Well	4,567,000
Pumped # 1 Ind Park Well	5,249,000
Pumped # 2 Ind Park Well	2,502,000
Pumped # 3 Ind Park Well	2,587,000
Total Gallons	66,262,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	8,170	6,490
Residential - Three Phase	24	20
Commercial - Single Phase	930	497
Commercial - Three Phase	493	316
Power Service	87	82
Industrial	7	2
Area Lighting	15	0
Street Lighting	24	0
Missouri S&T	0	9
PWSD #2	0	625
Total	9,750	8,041

ELECTRIC SALES

Residential - Single Phase kWh	12,230,736
Residential - Three Phase kWh	138,170
Commercial - Single Phase kWh	1,598,777
Commercial - Three Phase kWh	3,899,334
Power Service kWh	6,971,390
Industrial kWh	6,860,510
Area Lighting kWh	7,391
Street Lighting kWh	35,806
Rental Lights kWh	68,885
Total kWh Sold	31,810,999
Demand kW	29,771
Revenue	\$3,117,375.31
Monthly Loss	11.36%
Fiscal Year to Date Loss	9.92%

WATER SALES

Residential - Single Phase Gallons	27,176,000
Residential - Three Phase Gallons	287,000
Commercial - Single Phase Gallons	7,370,000
Commercial - Three Phase Gallons	4,933,000
Power Service Gallons	10,802,000
Industrial Gallons	3,745,000
Missouri S&T Gallons	1,998,000
PWSD #2 Gallons	1,739,000
Total Gallons Sold	58,050,000
Revenue	\$370,146.93
Pumping Cost, Electric	\$42,835.08
Monthly Unidentified Loss	6.88%
Fiscal Year to Date Unidentified Loss	10.99%

PILOT

Sewer Service Charge	\$177,694.50
Refuse Service Charge	\$459,784.58
	\$274,907.76

Gross Payroll	\$334,170.31
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** Loss includes 3,653,000 gallons per water main flushing records.

*** FY loss includes 14,432,900 gallons per water main flushing records.

January 14, 2026
09:21 AM

Rolla Municipal Utilities
Check Register By Check Date

Page No: 1

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Dates: 01/14/26 to 01/14/26
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
GEN FUND PCB	General Fund PCB			
52284	01/14/26 1061 CITY OF ROLLA 26-01060 PILOT - NOVEMBER 2025	146,909.65		153
52285	01/14/26 1062 CITY OF ROLLA 26-01246 811 HWY O REFUSE 26-01247 102 W 9TH REFUSE	431.50 <u>150.00</u> 581.50		153
52286	01/14/26 1063 CITY OF ROLLA 26-01079 REFUSE - DECEMBER 2025	251,061.16		153
52287	01/14/26 1064 CITY OF ROLLA 26-01078 SEWER - DECEMBER 2025	408,698.19		153
52288	01/14/26 1084 ROLLA MUNICIPAL UTILITIES 26-01248 PP 12.25.25-1.8.25	5,408.50		153
52289	01/14/26 1110 FISHER SCIENTIFIC 26-01174 SOLUTION 26-01175 FLUORIDE	481.15 <u>95.18</u> 576.33		153
52290	01/14/26 1165 ROLLA MUNICIPAL UTILITIES 26-01256 DECEMBER AUTOMATICS	33,841.44		153
52291	01/14/26 1230 PLUMB SUPPLY COMPANY-ROLLA 26-01070 GLOVES 26-01188 GREEN JOINT COMPOUND & BLADES 26-01224 BALL VALVES	36.41 29.55 <u>100.91</u> 166.87		153
52292	01/14/26 1231 ROLLA MUNICIPAL UTILITIES 26-01249 PP 12.25.25-1.8.25	15,230.70		153
52293	01/14/26 1232 ROLLA MUNICIPAL UTILITIES 26-01250 PP 12.25.25-1.8.25	116,323.21		153
52294	01/14/26 1234 ROLLA MUNICIPAL UTILITIES 26-01251 PP 12.25.25-1.8.25	23,588.84		153
52295	01/14/26 1236 ROLLA MUNICIPAL UTILITIES 26-01179 REIMBURSE 1ST JANUARY WF	6,673.93		153
52296	01/14/26 1239 ROLLA CHAMBER OF COMMERCE 26-01098 BUSINESS GOLD MEMBERSHIP 26-01225 2026 LUNCHEON PASS	520.00 <u>250.00</u> 770.00		153
52297	01/14/26 1294 FAMILY CENTER, THE		01/14/26 VOID	0

W. E. Johnson
RBPW

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
GEN FUND PCB	General Fund PCB	Continued		
52298	01/14/26 1294 FAMILY CENTER, THE			153
	26-01056 HITCH PIN CLIPS	5.97		
	26-01057 TRACTOR/SMALL ENGINE PARTS	49.00		
	26-01058 TORX WRENCH FOLDING SET	9.99		
	26-01076 2 QT HERBICIDE	41.98		
	26-01109 SMALL PARTS	25.00		
	26-01176 CUT OFF WHEEL	42.58		
	26-01186 FILTERS & WHEELBARROW	177.93		
	26-01219 HEAT SHRINK TUBING	2.99		
	26-01220 HYDRAULIC CYLINDER	119.99		
	26-01221 RESPIRATORS & SHOVELS	133.92		
	26-01234 2 CYCLE OIL & STIHL GAL OIL	<u>77.97</u>		
		687.32		
52299	01/14/26 1348 MO JOINT MUN ELEC UTIL CM			153
	26-01173 POWER PURCHASED- DECEMBER 2025	1,975,895.24		
52300	01/14/26 1354 MISSOURI DEPT OF REVENUE			153
	26-01068 SALES TAX - DECEMBER 2025	21,811.83		
52301	01/14/26 1472 CENTRAL SECURITY ALARMS LLC			153
	26-01259 JAN-JUNE MONITORING	426.00		
52302	01/14/26 1511 FAMILY SUPPORT PAYMT CTR			153
	26-01252 PP 12.25.25-1.8.25	365.63		
52303	01/14/26 1635 LOWE'S			153
	26-01071 KEYED DOOR HANDLES	85.44		
	26-01072 TREATED LUMBER	17.61		
	26-01073 ROOFING SCREWS	15.18		
	26-01074 J HOOKS & VELCRO	65.90		
	26-01237 SCISSORS SET	<u>15.18</u>		
		199.31		
52304	01/14/26 1664 CAPITAL QUARRIES COMPANY			153
	26-01241 1/7 MATERIAL	1,867.49		
52305	01/14/26 1798 CDW GOVERNMENT			153
	26-01055 CAGE NET TOOLS	43.54		
52306	01/14/26 1850 JERRY'S ELECTRIC INC			153
	26-01061 REPAIR 45KVA POLEMOUNT TRANSFO	4,195.00		
	26-01093 Repair 3 Polemount Transformer	<u>5,500.00</u>		
		9,695.00		
52307	01/14/26 1859 TOMO DRUG TESTING			153
	26-01181 DRUG SCREEN-KEETAN STUTESMUN	67.98		
	26-01182 2026 ADMIN FEE	380.00		
	26-01183 CLEARINGHOUSE ANNUAL QUERY FEE	115.00		
	26-01184 RANDOM DRUG SCREENING 12/3/25	<u>559.52</u>		
		1,122.50		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
GEN FUND PCB	General Fund PCB	Continued			
52308	01/14/26	1861 RMU - HELPING HAND/SALVATION A			153
26-01239	DECEMBER HELPING HANDS		222.68		
52309	01/14/26	1890 AMERICAN MESSAGING			153
26-01087	PAGER SERVICES JANUARY 2026		52.75		
52310	01/14/26	1970 ROLLA MUNICIPAL UTILITIES		01/14/26 VOID	0
52311	01/14/26	1970 ROLLA MUNICIPAL UTILITIES		01/14/26 VOID	0
52312	01/14/26	1970 ROLLA MUNICIPAL UTILITIES		01/14/26 VOID	0
52313	01/14/26	1970 ROLLA MUNICIPAL UTILITIES			153
26-01190	38986-0	11/26/25-12/29/25	30.17		
26-01191	38976-0	11/26/25-12/29/25	33.13		
26-01192	38996-0	11/26/25-12/29/25	29.59		
26-01193	39566-0	11/26/25-12/29/25	2,983.60		
26-01194	39576-0	11/26/25-12/29/25	2,594.34		
26-01195	39686-0	11/26/25-12/29/25	281.18		
26-01196	39716-0	11/26/25-12/30/25	80.71		
26-01197	39726-0	11/26/25-12/30/25	197.57		
26-01198	39736-0	11/26/25-12/30/25	1,046.22		
26-01199	39756-0	11/26/25-12/30/25	3,025.93		
26-01200	39766-0	11/26/25-12/30/25	4,149.59		
26-01201	39776-0	11/26/25-12/30/25	182.86		
26-01202	39786-0	11/26/25-12/30/25	158.01		
26-01203	39796-0	11/26/25-12/30/25	297.11		
26-01204	40026-0	11/26/25-12/29/25	2,286.40		
26-01205	49606-0	11/26/25-12/29/25	141.58		
26-01206	57426-0	11/26/25-12/29/25	1,170.44		
26-01207	43796-0	11/26/25-12/29/25	50.60		
26-01208	45706-0	11/26/25-12/29/25	883.43		
26-01209	39036-1	11/26/25-12/29/25	447.09		
26-01210	39066-1	11/26/25-12/29/25	279.51		
26-01211	39076-1	11/26/25-12/29/25	190.26		
26-01212	39136-1	11/26/25-12/30/25	438.27		
26-01213	39546-1	11/26/25-12/29/25	292.74		
26-01214	44556-1	11/26/25-12/30/25	137.76		
26-01215	50926-1	11/26/25-12/29/25	139.02		
26-01216	52786-1	11/26/25-12/30/25	249.69		
26-01217	54216-1	11/26/25-12/30/25	249.90		
			<u>22,046.70</u>		
52314	01/14/26	1974 MELROSE QUARRY LLC			153
26-01223	12/17 DELIVERIES		896.83		
52315	01/14/26	2001 FLETT PLUMBING, LLC			153
26-01052	URINALS CHEM FLUSH		235.00		
26-01053	CABLED MAIN LINE SEWER		<u>305.00</u>		
			540.00		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
Continued					
GEN FUND PCB	General Fund PCB				
52316	01/14/26	2128 GFI DIGITAL, INC			153
	26-01081	IMC4500 DECEMBER OVERAGE	16.05		
	26-01082	IMC4500 FEB BILL/DEC OVERAGE	<u>398.39</u>		
			414.44		
52317	01/14/26	2194 GAHR TRK & EQUIPMENT INC			153
	26-01050	STIHL CHAINSAW CHAINS	83.00		
	26-01051	AIR BREAK FITTING & LINE TUBIN	<u>35.34</u>		
			118.34		
52318	01/14/26	2254 CAPE ELECTRIC SUPPLY			153
	26-01054	1M FIBER PATCH CABLES	262.50		
	26-01097	CUTOUT COVERS	<u>327.12</u>		
			589.62		
52319	01/14/26	2258 TRUIST BANK			153
	26-01062	DECEMBER ARBOX ITEMS	60.80		
52320	01/14/26	2273 CINTAS FIRST AID & SAFETY			153
	26-01102	MEDICAL SUPPLIES - PLANT	246.08		
52321	01/14/26	2315 MASTERCARD		01/14/26 VOID	0
52322	01/14/26	2315 MASTERCARD		01/14/26 VOID	0
52323	01/14/26	2315 MASTERCARD			153
	26-01172	12/31/25 STATEMENT	11,293.39		
52324	01/14/26	2354 MENARDS - ROLLA			153
	26-01059	GROMMETS, POWER STRIP, SLAT WALL	64.42		
	26-01075	BOARD, BROOM, TRASH CAN, ETC	126.66		
	26-01108	CABLE TIES	<u>15.24</u>		
			206.32		
52325	01/14/26	2395 DAVIS, ALAN			153
	26-01092	REIMBURSE COL LICENSE	58.00		
52326	01/14/26	2414 KIENSTRA 44, LLC			153
	26-01089	12/16-12/17 DELIVERIES	460.00		
52327	01/14/26	2465 INFOSEND			153
	26-01218	DECEMBER BILLING SERVICES	7,052.35		
52328	01/14/26	2473 ED MORSE CHEVROLET			153
	26-01106	TRK#35 OIL CHANGE	60.45		
52329	01/14/26	2477 MAXCOM CORPORATION			153
	26-01103	MEDIA CONVERTERS FOR MOVE	1,031.00		
52330	01/14/26	2487 HFL NETWORKS LLC			153
	26-01105	500MBPS DIA INTERNET	300.00		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
GEN FUND PCB	General Fund PCB	Continued		
52331	01/14/26 2491 SECURITY BENEFIT LIFE INSURANC			153
	26-01253 PP 12.25.25-1.8.25	9,670.84		
52332	01/14/26 2505 CALIFORNIA STATE			153
	26-01254 PP 12.25.25-1.8.25	309.37		
52333	01/14/26 2509 T-MOBILE			153
	26-01088 TRACKING SERVICES 11/21-12/20	895.90		
52334	01/14/26 2538 MODERN LITHO			153
	26-01226 2026 RATE CARDS	130.04		
52335	01/14/26 2547 LENOVO (UNITED STATES) INC			153
	26-00616 4 Lenovo P3 Tower G2 for Eng.	7,096.04		
52336	01/14/26 2554 NAPA AUTO PARTS - KC067			153
	26-01177 MINIATURE BULBS	3.60		
	26-01178 HOSE FITTINGS,ADAPTERS,SLEEVES	<u>141.24</u>		
		144.84		
52337	01/14/26 2564 TOWN SQUARE PUBLICATIONS LLC			153
	26-01086 CHAMBER PRINT & DIGITAL ADS	645.00		
52338	01/14/26 EVERS010 Everstrive Solutions LLC			153
	25-05053 Professional Svc - GM Search	33,607.14		
52339	01/14/26 KC3EX001 KC3 EXCAVATING LLC			153
	26-01235 1/7/26 DELIVERIES	770.71		
52340	01/14/26 1015 VESTIS			154 Direct Deposit
	26-01101 SERVICE,SUPPLIES,RENTAL 12/25	63.26		
	26-01180 SERVICE,SUPPLIES,RENTAL 1/1	63.26		
	26-01222 SERVICE,SUPPLIES,RENTAL 1/8/26	<u>63.26</u>		
		189.78		
52341	01/14/26 1047 BUTLER SUPPLY			154 Direct Deposit
	26-01090 LOCKNUTS & PVC ADAPTERS	2.18		
52342	01/14/26 1111 FLETCHER-REINHARDT CO			154 Direct Deposit
	26-01099 METER SOCKETS	678.00		
	26-01227 CREDIT FOR RETURN	<u>338.00-</u>		
		340.00		
52343	01/14/26 1118 AIRGAS USA LLC			154 Direct Deposit
	26-01083 NITROGEN FILL	112.94		
	26-01084 3 NITROGEN FILLS	<u>318.69</u>		
		431.63		
52344	01/14/26 1183 MFA OIL COMPANY			154 Direct Deposit
	26-01238 DECEMBER FUEL PURCHASES	1,820.15		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB	General Fund PCB		Continued		
52345	01/14/26	1204 O'REILLY AUTOMOTIVE STORES INC			154 Direct Deposit
		26-01077 STARTER FOR BANDIT CHOPPER	280.00		
		26-01104 DEF	45.80		
		26-01187 TRK#30 BATTERIES	<u>302.62</u>		
			628.42		
52346	01/14/26	1721 WIRELESS USA, INC.			154 Direct Deposit
		26-01085 CONNECTOR PLUGS AND MOUNTS	1,153.19		
52347	01/14/26	1852 MO ONE CALL SYSTEM INC			154 Direct Deposit
		26-01080 DECEMBER LOCATE FEES	261.90		
52348	01/14/26	1904 FASTENAL COMPANY			154 Direct Deposit
		26-01069 SCREWS & HEX BIT	127.35		
52349	01/14/26	2040 MILLIMAN, INC.			154 Direct Deposit
		26-01094 2024 & 2025 GASB75 Report	7,200.00		
52350	01/14/26	2077 TALLMAN EQUIPMENT CO INC			154 Direct Deposit
		26-01100 GROUNDSMAN GLOVES L & 2XL	492.33		
52351	01/14/26	2458 SAM, LLC			154 Direct Deposit
		26-01240 DECEMBER TECHNICAL SUPPORT	1,725.00		
52352	01/14/26	2539 EXXON MOBIL BUSINESS PRO			154 Direct Deposit
		26-01107 FUEL PURCHASES 12/7/25-1/6/26	5,394.04		
52353	01/14/26	2540 KASEYA US LLC			154 Direct Deposit
		26-01185 ANNUAL SECURITY 1/4/26-1/3/27	3,841.09		
52354	01/14/26	2542 WHOLESALE ELECTRIC SUPPLY			154 Direct Deposit
		26-01091 PVC ELBOWS	126.30		
		26-01230 PVC CONDUIT, BELL ENDS, KLEIN	183.31		
		26-01231 KLEIN CABINET TIP	10.09		
		26-01232 PVC, COUPLINGS, SAWZALL BLADES	42.27		
		26-01233 PVC ELBOWS & COUPLINGS	28.99		
		26-01236 METER ACCESSORITES	<u>15.24</u>		
			406.20		
52355	01/14/26	2552 TYNDALE ENTERPRISE, INC.		01/14/26 VOID	0
52356	01/14/26	2552 TYNDALE ENTERPRISE, INC.			154 Direct Deposit
		26-01063 EMMETT, MIKE-EMP CLOTHING	37.30		
		26-01064 EMMETT, MIKE-EMP CLOTHING	719.10		
		26-01065 CULP, ERIC-EMP CLOTHING	21.30		
		26-01066 MACCASH, RUSTY-EMP CLOTHING	55.95		
		26-01067 BOLIN, SARA-EMP CLOTHING	53.60		
		26-01189 EMMETT, MIKE-EMP CLOTHING	37.30		
		26-01228 BOLIN, SARA-EMP CLOTHING	53.60		
		26-01229 CULP, ERIC-EMP CLOTHING	582.35		
		26-01242 EMMETT, MIKE-EMP CLOTHING	37.30		
		26-01243 BOLIN, SARA-EMP CLOTHING	46.00		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
52356		TYNDALE ENTERPRISE, INC.	Continued		
26-01244		EMMETT,MIKE-EMP CLOTHING	269.00		
26-01245		DILLON,ETHAN-EMP CLOTHING	1,100.00		
			<u>3,012.80</u>		
52357	01/14/26	ARKAN005 ARKANSAS ELECTRIC COOP			154 Direct Deposit
26-00618		RFB#26-101 Electric Poles	15,916.00		
26-00775		Electric Materials RFB#26-102	43,949.39		
			<u>59,865.39</u>		
52358	01/14/26	CONSO005 CONSOCIATE FSA			154 Direct Deposit
26-01255		PP 12.25.25-1.8.25	287.50		
52359	01/14/26	SOUTH005 Southwest Electric Co.			154 Direct Deposit
26-00776		New Oil Transformer T1	65,900.00		
Checking Account Totals					
		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
	Checks:	50	7	3,120,863.81	0.00
	Direct Deposit:	19	0	153,078.95	0.00
	Total:	<u>69</u>	<u>7</u>	<u>3,273,942.76</u>	<u>0.00</u>
Report Totals					
	Checks:	50	7	3,120,863.81	0.00
	Direct Deposit:	19	0	153,078.95	0.00
	Total:	<u>69</u>	<u>7</u>	<u>3,273,942.76</u>	<u>0.00</u>

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	31,500.00	0.00	0.00	31,500.00
GENERAL FUND	6-001	166,278.57	1,218.92-	3,077,383.11	3,242,442.76
Total of All Funds:		<u>197,778.57</u>	<u>1,218.92-</u>	<u>3,077,383.11</u>	<u>3,273,942.76</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	197,778.57	1,218.92-	3,077,383.11	3,273,942.76
Total of All Funds:		<u>197,778.57</u>	<u>1,218.92-</u>	<u>3,077,383.11</u>	<u>3,273,942.76</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	31,500.00	0.00	0.00	0.00	31,500.00
GENERAL FUND	6-001	166,278.57	0.00	0.00	0.00	166,278.57
Total of All Funds:		<u>197,778.57</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>197,778.57</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Dates: 01/27/26 to 01/27/26
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB			
52360	01/27/26	1062 CITY OF ROLLA			156
		26-01308 HWY O DUMPSTER	508.42		
		26-01309 SPRUCE DR DUMPSTER	178.00		
		26-01329 EUGENE NORTHERN RENTAL-GM	<u>105.00</u>		
			791.42		
52361	01/27/26	1084 ROLLA MUNICIPAL UTILITIES			156
		26-01378 PP 1.9.26-1.23.26	5,418.50		
52362	01/27/26	1099 MCCOY CONSTRUCTION & FORESTRY,			156
		26-01405 710P OIL PRESSURE SENSOR REPLC	154.92		
52363	01/27/26	1226 PLAZA TIRE SERVICE INC			156
		26-01286 TRK#30 TIRES	1,351.08		
52364	01/27/26	1231 ROLLA MUNICIPAL UTILITIES			156
		26-01379 PP 1.9.26-1.23.26	15,087.09		
52365	01/27/26	1232 ROLLA MUNICIPAL UTILITIES			156
		26-01380 PP 1.9.26-1.23.26	117,649.59		
52366	01/27/26	1234 ROLLA MUNICIPAL UTILITIES			156
		26-01381 PP 1.9.26-1.23.26	23,577.94		
52367	01/27/26	1236 ROLLA MUNICIPAL UTILITIES			156
		26-01358 REIMBURSE 2ND JANUARY WF	2,583.37		
52368	01/27/26	1294 FAMILY CENTER, THE		01/27/26 VOID	0
52369	01/27/26	1294 FAMILY CENTER, THE			156
		26-01260 SMALL ENGINE/TRACTOR PARTS	15.48		
		26-01261 PLASTIC SHEETING & MASKING TAP	23.98		
		26-01313 STRAW BALES	51.00		
		26-01327 GLOVES	58.95		
		26-01328 HANDHELD SPREADER & GRASS SEED	104.98		
		26-01369 SNOW BRUSH & PROPANE CYLINDER	39.14		
		26-01370 PROPANE CYLINDER & ICE SCRAPER	19.55		
		26-01404 OUTDOOR EXTENSION CORD	<u>34.99</u>		
			348.07		
52370	01/27/26	1446 AMERICAN WATER WORKS ASSN			156
		26-01322 2025 COMPENSATION SURVEY	399.00		
52371	01/27/26	1511 FAMILY SUPPORT PAYMT CTR			156
		26-01382 PP 1.9.26-1.23.26	365.63		
52372	01/27/26	1513 MO PUBLIC UTIL ALLIANCE			156
		26-01302 Dues & Apprentice Fees	20,652.00		

W. E. [Signature]
RBpw

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
52372	MO PUBLIC UTIL ALLIANCE	Continued			
26-01321	APPRENTICE FEE-STUTESMUN		<u>3,000.00</u>		
			23,652.00		
52373	01/27/26	1635 LOWE'S			156
26-01314	DEWALT BATTERY CHARGERS		113.05		
26-01372	FILLER, GORILLA GRIP, SNIPS		22.74		
26-01373	HICKORY HANDLES		<u>60.76</u>		
			196.55		
52374	01/27/26	1701 AT&T MOBILITY			156
26-01376	AT&T SVC DEC 7 - JAN 6		1,445.35		
52375	01/27/26	1756 MIKE'S CAR CARE CENTER			156
26-01332	TRK#23 TIRES, MOUNT, BALANCE		440.00		
26-01333	TRK#23 RADIATOR, ANTIFREEZE, LAB		<u>522.00</u>		
			962.00		
52376	01/27/26	1798 CDW GOVERNMENT			156
26-01298	10FT DISPLAY PORT CABLES		64.36		
26-01299	PC SPEAKER & FLOPPY DISC DRIVE		103.84		
26-01375	NETGEAR SWITCHES		<u>159.68</u>		
			327.88		
52377	01/27/26	1800 ROLLA MUNICIPAL UTILITIES			156
26-01288	FEBRUARY SALES TAX DEPOSIT		20,131.70		
52378	01/27/26	1970 ROLLA MUNICIPAL UTILITIES		01/27/26 VOID	0
52379	01/27/26	1970 ROLLA MUNICIPAL UTILITIES		01/27/26 VOID	0
52380	01/27/26	1970 ROLLA MUNICIPAL UTILITIES		01/27/26 VOID	0
52381	01/27/26	1970 ROLLA MUNICIPAL UTILITIES		01/27/26 VOID	0
52382	01/27/26	1970 ROLLA MUNICIPAL UTILITIES		01/27/26 VOID	0
52383	01/27/26	1970 ROLLA MUNICIPAL UTILITIES			156
26-01263	39006-0 12/3/25-1/7/26		40.58		
26-01264	39806-0 12/3/25-1/7/26		75.08		
26-01265	39816-0 12/3/25-1/7/26		152.95		
26-01266	39836-0 12/4/25-1/8/26		265.22		
26-01267	39846-0 12/4/25-1/8/26		2,523.95		
26-01268	39866-0 12/4/25-1/8/26		3,446.10		
26-01269	39876-0 12/4/25-1/8/26		246.30		
26-01270	39886-0 12/5/25-1/9/26		572.29		
26-01271	39906-0 12/5/25-1/9/26		193.18		
26-01272	39916-0 12/5/25-1/9/26		1,183.81		
26-01273	39936-0 12/5/25-1/9/26		632.49		
26-01274	40006-0 12/3/25-1/7/26		2,388.04		
26-01275	40016-0 12/3/25-1/7/26		403.28		
26-01276	40056-0 12/4/25-1/8/26		3,994.96		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
GEN FUND PCB	General Fund PCB		Continued		
52383	ROLLA MUNICIPAL UTILITIES		Continued		
26-01277	47546-0 12/5/25-1/9/26		117.50		
26-01278	59299-0 12/4/25-1/3/26		730.91		
26-01279	39276-1 12/4/25-1/8/26		443.52		
26-01280	39336-1 12/4/25-1/8/26		416.43		
26-01281	39356-1 12/4/25-1/8/26		442.89		
26-01282	39556-1 12/4/25-1/3/26		106.05		
26-01283	40036-1 12/4/25-1/8/26		469.77		
26-01284	54206-1 12/5/25-1/9/26		263.13		
26-01291	11108-3 12/10/25-1/13/26		111.92		
26-01292	38796-0 12/10/25-1/13/26		1,885.59		
26-01293	15446-2 12/10/25-1/13/26		675.00		
26-01294	19436-4 12/10/25-1/13/26		3,210.32		
26-01295	38716-1 12/10/25-1/13/26		338.52		
26-01296	38766-1 12/10/25-1/13/26		748.44		
26-01297	39526-1 12/10/25-1/13/26		384.72		
26-01386	38936-0 12/17/25-1/21/26		1,485.75		
26-01387	38926-0 12/17/25-1/21/26		2,827.97		
26-01388	38966-0 12/17/25-1/21/26		168.81		
26-01389	38826-0 12/11/25-1/14/26		29.98		
26-01390	40086-0 12/12/25-1/15/26		2,486.65		
26-01391	38916-0 12/12/25-1/15/26		180.85		
26-01392	14250-1 12/12/25-1/15/26		665.90		
26-01393	42336-1 12/17/25-1/21/26		7,423.76		
26-01394	39946-0 12/11/25-1/14/26		38.39		
26-01395	39996-1 12/12/25-1/15/26		412.02		
26-01396	39646-1 12/12/25-1/15/26		1,471.89		
26-01397	39986-1 12/17/25-1/21/26		527.31		
26-01398	39446-1 12/17/25-1/21/26		1,069.11		
26-01399	38726-1 12/17/25-1/21/26		117.18		
26-01400	38866-1 12/17/25-1/21/26		404.04		
26-01401	15898-3 12/11/25-1/14/26		67.24		
26-01402	59352-0 12/11/25-1/14/26		54.15		
26-01403	38866-1 11/20/25-12/17/25		341.04		
			<u>46,234.98</u>		
52384	01/27/26 2035 BRIGHTSPEED				156
26-01377	PHONE SERVICE JAN 19 - FEB 18		776.72		
52385	01/27/26 2254 CAPE ELECTRIC SUPPLY				156
26-01300	FIBER SPLICE KITS		1,446.60		
52386	01/27/26 2308 DICKEY BUB FARM & HOME				156
26-01262	CLEANER & PROTECTOR		37.98		
52387	01/27/26 2319 CORE & MAIN LP				156
26-01301			4,115.24		
26-01305			<u>1,935.43</u>		
			6,050.67		
52388	01/27/26 2354 MENARDS - ROLLA				156
26-01315	BALL VALVES, COUPLINGS, PVC, ETC		330.65		

Check # PO #	Check Date	Vendor Description	Amount Paid	Reconciled/Void Contract	Ref Num Contract
GEN FUND PCB		General Fund PCB	Continued		
52388		MENARDS - ROLLA	Continued		
		26-01326 EYE BOLTS & SCREW HOOK WELL#9	23.84		
		26-01371 COUPLERS,CLIPS,CORD,WRAP,ETC	<u>57.51</u>		
			412.00		
52389	01/27/26	2414 KIENSTRA 44, LLC			156
		26-01359 1/13 DELIVERY	262.50		
52390	01/27/26	2491 SECURITY BENEFIT LIFE INSURANC			156
		26-01383 PP 1.9.26-1.23.26	9,681.09		
52391	01/27/26	2505 CALIFORNIA STATE			156
		26-01384 PP 1.9.26-1.23.26	309.37		
52392	01/27/26	2554 NAPA AUTO PARTS - KC067			156
		26-01316 HOSE FITTINGS AND REEL	103.27		
52393	01/27/26	BUILD005 BUILDTEC CONSTRUCTION, LLC			156
		25-05089 white Columns Booster Station	13,031.86		
52394	01/27/26	FORKL005 Forklifts of Central Missouri			156
		26-00104 Toyota 50-8FGU30 Forklift	48,583.27		
52395	01/27/26	MUTUA005 MUTUAL OF OMAHA INSURANCE CO.			156
		26-01258 DECEMBER AUTOMATICS	2,650.14		
		26-01335 FEBRUARY PREMIUMS	<u>3,974.94</u>		
			6,625.08		
52396	01/27/26	OCCUP005 OCCUPATIONAL HEALTH CENTERS			156
		26-01323 DRUG SCREEN/PHYSICAL-WOLF,FLOY	235.00		
52397	01/27/26	UDTLL005 UDT, LLC			156
		25-02202 Nagogami Pump Stat Booster Stn	43,599.03		
52398	01/27/26	VSPIN005 VISION SERVICE PLAN			156
		26-01334 VISION INSURANCE-FEBRUARY 2026	617.97		
52399	01/27/26	1015 VESTIS			157 Direct Deposit
		26-01312 SERVICE,SUPPLIES,RENTAL 1/15	63.26		
52400	01/27/26	1047 BUTLER SUPPLY			157 Direct Deposit
		26-01406 WELL #9 HEATERS	2,176.26		
52401	01/27/26	1111 FLETCHER-REINHARDT CO			157 Direct Deposit
		26-01303	2,862.50		
		26-01304	2,862.50		
		26-01310 METER CLASS TRANSFORMER CURREN	<u>928.75</u>		
			6,653.75		
52402	01/27/26	1184 MFA OIL COMPANY			157 Direct Deposit
		26-01362 EP13 & EP14 #2 RED DIESEL	3,866.01		
		26-01363 EP11 & EP12 #2 RED DIESEL	3,658.39		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
52402		MFA OIL COMPANY	Continued		
		26-01364 EP15 & EP16 & EP17 RED DIESEL	5,721.17		
		26-01365 EP3 & EP4 #2 RED DIESEL	3,675.40		
		26-01366 EP7 & EP8 #2 RED DIESEL	3,588.76		
		26-01367 EP9 & EP10 #2 RED DIESEL	3,524.14		
		26-01368 EP5 & EP6 #2 RED DIESEL	<u>3,818.97</u>		
			27,852.84		
52403	01/27/26	1204 O'REILLY AUTOMOTIVE STORES INC			157 Direct Deposit
		26-01317 5 GALLON HYDRAULIC OIL	149.98		
		26-01318 BOOSTER CABLES & RATCHET STRAP	99.98		
		26-01319 TRK#23 ANTIFREEZE	14.99		
		26-01320 FORKLIFT BATTERY	199.95		
		26-01330 OIL & FILTERS	80.00		
		26-01331 DIESEL ANTIGEL	43.98		
		26-01374 CARBON CLEANER,BLUE DEF, TOWEL	<u>53.10</u>		
			641.98		
52404	01/27/26	1949 WINSUPPLY ROLLA MO CO.			157 Direct Deposit
		26-01285 REPLACEMENT BLADES	112.80		
52405	01/27/26	2077 TALLMAN EQUIPMENT CO INC			157 Direct Deposit
		26-01324 STRIPPER-SPRINGS,BLADES,INSULA	615.47		
52406	01/27/26	2194 GAHR TRUCK & EQUIPMENT INC			157 Direct Deposit
		26-01311 2026 STI CHAINSAW MS201 T M316	899.00		
52407	01/27/26	2497 TOTH & ASSOCIATES, INC.			157 Direct Deposit
		25-05515 Water Cost of Service Study	1,068.75		
52408	01/27/26	2507 ARCHIMAGES			157 Direct Deposit
		24-00680 Phase 2 Design Development	5,192.50		
		26-01360 REIMBURABLES-IN HOUSE PRINTING	<u>62.94</u>		
			5,255.44		
52409	01/27/26	2531 EDMUNDS GOVTECH, INC.			157 Direct Deposit
		26-01289 NOV 25 PAYMENT PROCESSING FEES	14,619.96		
		26-01361 DEC 25 PAYMENT PROCESSING FEES	<u>16,488.35</u>		
			31,108.31		
52410	01/27/26	2552 TYNDALE ENTERPRISE, INC.			157 Direct Deposit
		26-01290 KINDER,ROB-EMP CLOTHING	77.80		
		26-01306 KINDER,ROB-EMP CLOTHING	36.05		
		26-01307 CULP,ERIC-EMP CLOTHING	<u>159.00</u>		
			272.85		
52411	01/27/26	ARKAN005 ARKANSAS ELECTRIC COOP			157 Direct Deposit
		26-00775 Electric Materials RFB#26-102	7,348.69		
52412	01/27/26	CONSO005 CONSOCIATE FSA			157 Direct Deposit
		26-01385 PP 1.9.26-1.23.26	287.50		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
Continued					
GEN FUND PCB	01/27/26	General Fund PCB			
52413	01/27/26	MERRE005 MERRELL, FRANKLIN O			157 Direct Deposit
26-01287		FEBRUARY 2026 RENT PAYMENT	1,500.00		
52414	01/27/26	SOUTH005 Southwest Electric Co.			157 Direct Deposit
25-02258		T1 Bushings & LTC Upgrade	139,500.00		
Checking Account Totals					
			<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
		Checks:	33	6	392,449.48
		Direct Deposit:	16	0	225,356.90
		Total:	49	6	617,806.38
Report Totals					
			<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
		Checks:	33	6	392,449.48
		Direct Deposit:	16	0	225,356.90
		Total:	49	6	617,806.38

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	202,392.14	0.00	0.00	202,392.14
GENERAL FUND	6-001	198,088.23	28.80-	217,354.81	415,414.24
Total of All Funds:		<u>400,480.37</u>	<u>28.80-</u>	<u>217,354.81</u>	<u>617,806.38</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	400,480.37	28.80-	217,354.81	617,806.38
Total of All Funds:		<u>400,480.37</u>	<u>28.80-</u>	<u>217,354.81</u>	<u>617,806.38</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	202,392.14	0.00	0.00	0.00	202,392.14
GENERAL FUND	6-001	198,088.23	0.00	0.00	0.00	198,088.23
Total of All Funds:		<u>400,480.37</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>400,480.37</u>

RMU REVENUE SUMMARY ELECTRIC DEPARTMENT

01-01-26 to 01-31-26

					NET REVENUE	KWH	KW
01 Residential Single Phase	Electric Service Availability Solar Comm Energy Service Fees CC Processing Fees	E01/CRD V01/SAF SOL SFE	\$1,113,178.03 \$211,225.83 \$354.00 \$4,640.00 \$0.00		\$1,329,397.86	12,230,736.00	
11 Residential Three Phase	Electric Service Availability	E11 V11	\$12,573.30 \$1,150.00		\$13,723.30	138,170.00	
04 Commercial	Electric Service Availability	E04 V04	\$145,271.13 \$24,022.30		\$169,293.43	1,598,777.00	
14 Commercial Three Phase	Electric Service Availability	E14 V14	\$355,130.10 \$24,371.99		\$379,502.09	3,899,334.00	
6 Power Service	Electric Electric (discounted 3%) Deferred Charges	E06 MED DS1	\$494,622.21 -\$141.86 \$3,652.27	\$498,132.62		6,971,390.00	
	Demand	D06	\$163,633.86	\$163,633.86		18,181.54	18,181.54
	Service Availability	V06		\$661,766.48 \$21,750.00	\$683,516.48		
5/9 Industrial	Electric (discounted 5%) Electric (no discount) Utility Incentives	E05/SD5 E09	\$230,792.37 \$230,435.85 \$0.00	\$461,228.22		3,520,860.00 3,339,650.00	
	Demand (discounted 5%) Demand (no discount)	D05 D09	\$50,621.70 \$59,479.50	\$110,101.20		5,328.60 6,261.00	11,589.60
	Service Availability	V05/09		\$571,329.42 \$7,000.00	\$578,329.42		
10 Area Lighting	Electric Non-Metered Flat Charges Service Availability	E10 MTH/R10/R40/SOD V10	\$576.49 \$5,529.39 \$750.00		\$6,855.88	7,391.00	
10 Street Lighting	Electric Non-Metered Flat Charges Service Availability	E12 L10/L11/L25/L40 V12	\$7,161.20 \$7,195.65 \$2,400.00		\$16,756.85	35,806.00	
ELECTRIC	Rate Stabilization Fund				-\$60,000.00		
ELECTRIC DEPARTMENT TOTALS:					Electric Total \$3,117,375.31	31,742,114.00	29,771.14

RMU REVENUE SUMMARY WATER DEPARTMENT

01-01-26 to 01-31-26

			NET REVENUE	GALLONS		
01 Residential Single Phase	Water	WAU	\$125,503.50	27,176		
	Service Availability <1"	W01/WA1/WA2	\$70,000.46			
	Service Availability 1"	WA3	\$825.00			
	Service Availability 1.5"	WA4	\$25.00			
	Service Availability 2"	WA5	\$1,085.00			
	Service Availability 3"	WA6	\$225.00			
	Service Availability 4"	WA7	\$125.00			
	Service Fees	SFW	\$830.00			
	CC Processing Fees		\$0.00			
				\$198,618.96		27,176
11 Residential Three Phase	Water	WGU	\$1,334.55	287		
	Service Availability <1"	WG1	\$121.00			
	Service Availability 1"	WG3	\$15.00			
	Service Availability 1.5"	RV	\$0.00			
	Service Availability 2"	WG5	\$280.00			
	Service Availability 3"	RX	\$0.00			
	Service Availability 4"	RY	\$0.00			
				\$1,750.55		287
04 Commercial Single Phase	Water	WBU/WBV/WH1/WHU	\$34,286.12	7,370		
	Service Availability <1"	WB1	\$4,361.66			
	Service Availability 1"	WB3	\$645.00			
	Service Availability 1.5"	WB4	\$25.00			
	Service Availability 2"	WB5	\$1,120.00			
	Service Availability 3"	WB6	\$883.33			
	Service Availability 4"	CR	\$0.00			
	Fire Protection <=4"	FW1	\$4,760.00			
	Fire Protection 6"	FW2	\$1,860.00			
	Fire Protection 8"	FW3	\$1,700.00			
	Fire Protection 10"	FW4	\$200.00			
				\$49,841.11		7,370
	14 Commercial Three Phase	Water	WIU/WIV/WJU	\$22,937.55	4,933	
Service Availability <1"		W11/W12/WJ1	\$1,791.11			
Service Availability 1"		W13/WJ3	\$945.00			
Service Availability 1.5"		W14	\$100.00			
Service Availability 2"		W15	\$2,310.00			
Service Availability 3"		W16	\$750.00			
Service Availability 4"		CZ	\$0.00			
				\$28,833.66		4,933
06 Power Service	Water	WCU/WCV	\$50,286.84	10,802		
	Service Availability <1"	WC1	\$55.00			
	Service Availability 1"	WC3	\$165.00			
	Service Availability 1.5"	PO	\$0.00			
	Service Availability 2"	WC5	\$1,365.00			
	Service Availability 3"	WC6	\$1,575.00			
	Service Availability 4"	WC7	\$500.00			
	Service availability 6"	PS	\$0.00			
				\$53,946.84		10,802
09 Industrial	Water	WEU	\$17,414.25	3,745		
	Service Availability <1"	WM	\$0.00			
	Service Availability 1"	WN	\$0.00			
	Service Availability 1.5"	WO	\$0.00			
	Service Availability 2"	WE5	\$35.00			
	Service Availability 3"	WT	\$0.00			
	Service Availability 4"	WU	\$0.00			
	Service Availability 6"	WE8	\$270.00			
	Utility Incentives		\$0.00			
			\$17,719.25		3,745	
08 Missouri S&T	Water	WDU/WUS/WU2	\$9,091.60	1,998		
	Service Availability 6"	WD8	\$1,350.00			
			\$10,441.60		1,998	
19 Water District	Water	WAV	\$8,994.96	1,739		
			\$8,994.96		1,739	
WATER DEPARTMENT TOTALS:			\$370,146.93		58,050	
NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS:			\$3,487,522.24			

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Service Center Building Expansion & FEMA Disaster Assistance

BUDGET APPROPRIATION:

DATE: 03/03/2026

COMMENTARY:

Service Center Building Expansion

Trigent and Cahill's Construction are on site and are about 80% done with the demolition.

ArchImages is working on a contract with Bartlett and West to provide basic construction management, oversight and testing on the project. Bartlett and West will be a subcontractor to ArchImages. We are expecting to have more information on this arrangement at meeting time on Tuesday.

Trigent and Cahill's have submitted an alternative HVAC system for our review. We have submitted this proposal to the Architect for review.

As Rodney mentioned, Buildtech Construction found significant amounts of rock below the area of the retaining wall. They are currently removing and as of the time I am writing this memo they say it is breaking faster than expected. We agreed for them to proceed with the rock removal at a rate of \$300 per hour not to exceed the unit price per cubic yard in the original proposal. This will be a maximum of \$165,000.

FEMA Disaster Assistance

All required documentation and expense records have been sent through to FEMA for final review. Unfortunately, FEMA is currently on a funding Hiatus and are not working. This project will hopefully be back on track soon.

Audit Update

We have reached a point where we have reconciled the revenue and expenses this was a major obstacle in completing our FY2024 audit. We are currently working on reconciling fixed assets, but hope to have that completed soon. This will enable the auditor to work on her testing to complete the audit.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: none

ITEM/SUBJECT: Business Manager's Report

BUDGET APPROPRIATION: None

DATE: 03-03-2026

COMMENTARY:

1. Customer Satisfaction Survey

During the month of March, we will be conducting a customer service satisfaction survey. Customers will be able to access the survey from our website, Facebook, or a QR code in the March newsletter. The survey will be conducted from March 1 thru April 15. The survey only takes about 5 minutes and covers the following topics:

- a. Communicating with customers
- b. Providing good service and value for the cost of electricity
- c. Restoring power after an outage in a reasonable amount of time
- d. Providing consistent and reliable electric service to customers
- e. Offering innovative programs and services
- f. Overall satisfaction with the utility
- g. Satisfaction with customer service
- h. Satisfaction with field service representatives

2. St. Pats Parade

RMU will once again take part in the annual Best Ever St. Pats Parade, providing a valuable opportunity to engage with the community and showcase our presence.

CURRENT WORK	
Location and Description	Timeline
Electric	
Lions Club Drive from Rolla Street to Bishop Avenue (Hwy 63): Work associated with developing connection between Bridge School Road and Dewing Substations.	In progress
The Highlands subdivision (Highway 72 South): Development of new residential subdivision.	RMU electric for Phase I of the Development is complete.
The Highlands subdivision (Highway 72 South): Roadway lighting in conjunction with development of new residential subdivision.	In progress
Highway 72: Adjustments to roadway lighting in the vicinity of Osage Drive necessitated by revisions to Highway 72.	Completed
13063 Old Wire Outer Road: New US Department of Veterans Affairs facility.	In progress
White Columns Pump Station: Primary distribution system extension, transformer and metering.	Completed pending final work by electrician
Generator EP02: Repair of cooling system	In progress
March 14, 2025 tornado: FEMA reimbursement	In progress
Service Center and Business Office consolidation: Work to be performed by Owner.	In progress
RMU switchgear at Hartmann USA	Coordinating scheduling for outage with vendor and customer
625 Tim Bradley Way: Temporary electric service for construction of new Bioplex facility of the Missouri University of Science and Technology.	Completed
10th and State Streets: Temporary service for contractor constructing new building for Misosuri University of Science and Technology.	Completed
Fiber and SCADA	
March 14, 2025 tornado: Restoration of damage to electric infrastructure that also impacted fiber system	In progress
Request for additional circuits for customer.	Responses to customer requests as needed.
Upgrade of SCADA to allow for additional view only access by authorized staff.	In progress
Service Center and Business Office consolidation: Work to be performed by Owner.	In progress

Water	
11th Street from Asher Street to Powell Avenue: Water main replacement	When time allows
Highway 72 (north side) from Walnut Street to Rose Court: New water main	In progress
Highway 72 (north side) from Iris Court to Rolla Gardens Drive: New water main	In progress
Highway 72 (north side) from Southview Drive to Summit Avenue: New water main	In progress
Irene Lane: Water main replacement	When time allows
Truman Avenue just east of Forum Drive: Upgrade of water distribution system to eliminate fire hydrant tapped to a private service line, adjust location of fire hydrant and replace some old main.	When time allows
Highway O from Winchester Drive to Commercial Drive: Water main replacement in conjunction with RMU Service Center project.	Completed
13063 Old Wire Outer Road: Water distribution system extension as part of new US Department of Veterans Affairs facility	Completed
1200 Homelife Plaza: Modifications to water distribution mains and service line.	In progress
Nagogami Pressure Zone: White Columns Pump Station	In progress
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnection piping.	Construction permit issued by MO DNR
Service Center and Business Office consolidation: Work to be performed by Owner.	Completed
McCutchen Standpipe and Well #12: Reconfiguration of well bypass, standpipe overflow, standpipe drain, and valve vault drains.	In progress

AESTHETIC CHANGES THIS PERIOD	
Bridge School Road: Brightspeed completing transfers to allow for removal of poles.	Pending work by Brightspeed at one pole.
Removal of 34.5 kV subtransmission conductor on South Bishop Avenue from Williams Road to Lanning Lane and Lanning Lane from South Bishop to Wyman Substation. Removal started as part of restoration from March 14, 2025 tornado. This portion of the 34.5 subtransmission system was a redundant connection to the Wyman substation.	In progress
Transfers of telecommunications facilities owned by others from old pole to new pole (some poles owned by RMU and some owned by others).	In progress
Highway 72 in the vicinity of Osage Drive: Reconfiguration of roadway lighting in conjunction with Highway 72 improvements constructed as part of the Highlands subdivision.	In progress

FUTURE IDENTIFIED WORK	
Location and Description	Timeline
Electric, Water and/ or Fiber	
North Rolla Street storm sewer system improvements: Coordination with City for potential utility impacts related to replacement of storm sewer system in and adjacent to Rolla Street from 6th to 12th Streets.	Pending preliminary design information from City
Tim Bradley Way: Potential development	Pending feedback after request made to RMU for information made about existing infrastructure
Main Street from 4th to 11th Streets: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. - Existing water main will be replaced.	Pending design information from City
Cedar Trails multi-unit development	Pending information from developer and/or their consultant(s).
Audubon Hills (Woodcrest Drive): Electric and water system improvements associated with proposed development and redevelopment west of Woodcrest Drive.	Pending design information from Developer and/or consultant.
500 block of Highway 72 West: Electric and water system improvements and modifications in association with redevelopment.	Pending information from developer, consultants, and the City of Rolla process for any required platting and permitting.
Response to request for potential new customer.	As requested
Electric	
Heritage substation: Updating of relay controls and replacement of conductor for 2 circuits that were not replaced when the other 2 circuits were replaced.	2026
Review of transformer sizing relative to customer loads for some larger transformer locations.	In consideration as time is available and when work is done to electric service or customer facility.
4060 HyPoint Blvd: Upgrade of electric service	Pending information and timeline from customer

Operations Report
RMU Board of Public Works Meeting

Date of Report:
March 3, 2026

9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	Undertermined
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
Highway 63 from Williams Road to Little Oaks Road - Removal of overhead utilities	Undetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Little Oaks Road: Addition of roadway lighting in conjunction with City of Rolla roadway improvement project	Pending work by Contractor
212 West 9th Street: Relocation of RMU overhead electric (and fiber) facilities in conjunction with building addition.	Development team had indicated the project will progress and then indicated it is not progressing so no current work by RMU.
RMU switchgear at Phelps Health	Review of operation of controller for one breaker.
Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed
Water	
Highway 63 south of Little Oaks Road: Water distribution system extension (8" main) to serve property to be annexed.	Pending annexation process
Eastwood Drive: Replacement of old water main.	As time allows
Elmwood Drive (north half of street): Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old water services.	As time allows
Mimosa Court: Replacement of old services.	As time allows
10th Street from Main Street to Rolla Street: Replacement of old water main.	As time allows
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	As time allows
10th Street from Main Street to State Street: Abandonment of old water main.	As time allows
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	As needed
Pine Tree Road from Highway 72 to Richard Drive: Replacement of water main.	As time allows
16th Street from Pine Street to Vichy Road: Replacement of water main in advance of City of Rolla street resurfacing project.	As time allows
Highway 72 from South Rolla Street to Highway O: Review of options for improvements.	In progress
Fiber	
9th Street conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	Undertermined

Operations Report
RMU Board of Public Works Meeting

Date of Report:
March 3, 2026

Rolla Public Schools RTC building: Reconfigure RMU fiber going into and out of building.	Undertermined
Fiber extension requests for customers.	As requested

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Eric Lonning

ACTION REQUESTED: Approve purchase of Transformer Pads

ITEM/SUBJECT: RFB#26-108 Transformer Pads

BUDGET APPROPRIATION: \$26,746.08

DATE: 03/03/2027

COMMENTARY:

Transformer Pads

The attached bid tabulation reflects pricing for a standard order of transformer pads. Staff recommends awarding the purchase to Anixter, Inc., the lowest responsive bidder, in the amount of \$26,746.08.

RFB #26-108
Bid Due Date: 02/05/2026

Rolla Municipal Utilities' Bid Tabulation Sheet

Transformer Pads

Company Name	Signed	Complete Bid	Delivery	TOTAL BID
Cape Electric Supply 489 Kell Farm Drive Cape Girardeau, MO 63701	Ciarra Vangilder	yes	1-4 weeks	\$37,542.40
Fletcher-Reinhardt 3105 Corporate Exchange Court Bridgeton, MO 63044	Matthew Arndt	yes	6-7 weeks	\$27,847.60
Harry Cooper Supply Co. 605 N. Sherman Pkwy Springfield, MO 65801	Jeremy Hunt	yes	4-5 weeks	\$27,960.00
Anixter, Inc 22614 West 167 th Street Olathe, KS 66062	Emily Strayhall	yes	4-7 weeks	\$26,746.08

This bid is awarded to _____ in the amount of \$ _____

Approved by the Rolla Board of Public Works on: _____

Signature: _____

Accounting Purposes Only
Account Number(s): _____

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approval of 2.5% COLA and Market Adjustments

ITEM/SUBJECT: Salary Adjustments

BUDGET APPROPRIATION: \$89,000 and \$31,000

DATE: 03/03/2026

COMMENTARY:

We typically present COLA recommendations at the March Board meeting each year. Based on a review of current economic indicators, the following data reflects recent cost-of-living and salary trends:

Cost-of-Living Indicators

- Consumer Price Index: 2.70% (2025), 2.90% (2024)
- Social Security: 2.80% (2025), 2.50% (2024)
- MOSERS: 2.15% (2025), 2.36% (2024)
- National Average Salary Increase (SHRM): 3.60% (2025), 3.70% (2024)

I recommend a 2.50% COLA for all employees, effective March 26, 2026. While RBPW implemented a 2.90% COLA last March, this year's proposed adjustment represents a moderate decrease and is estimated to cost \$89,000.

Although the recommended COLA is below the national average salary increase, it supports our long-term ability to provide consistent annual adjustments, even in years when inflation is minimal or negative.

I also recommend approving several market adjustments, with an estimated cost of \$31,000, effective February 24, 2026.