



FINANCIAL STATEMENT
NOVEMBER 2025

RECEIPTS:

| | | |
|---|------------------------|-------------------------------|
| Electric, Water, Tax, Sewer and Refuse Charge | | |
| Accounts Receivable - Miscellaneous | | |
| Customer's Deposits - Refundable | | |
| Misc Non-Operating Revenue | | |
| Total Receipts | <u>\$3,855,405.96</u> | |
| | | |
| FSCB General Fund Account Interest (October 31, 2025) | \$4.11 | |
| FSCB Electronic Payment Account Interest (October 31, 2025) | \$111.20 | |
| PCB General Fund Account Interest (October 31, 2025) | \$8,009.00 | |
| PCB Electronic Payment Account Interest (October 31, 2025) | \$3,632.93 | |
| PCB ICS Sweep Account Interest (October 31, 2025) | \$74,394.67 | |
| Public Utility Cash In Bank (October 31, 2025) | <u>\$26,616,866.10</u> | |
| Total Receipts and Cash In Bank | | <u><u>\$30,558,423.97</u></u> |

DISBURSEMENTS:

| | | |
|--|------------------------|-------------------------------|
| Power Purchased | \$1,936,600.26 | |
| Operating Expenses | \$253,480.34 | |
| Administrative and General Expenses | \$77,549.18 | |
| Payroll | \$243,012.60 | |
| Capital Expenditures | \$75,057.50 | |
| Construction in Progress | \$296,340.97 | |
| Stock Purchases (Inventory) | \$194,160.54 | |
| Balance of Customer's Deposits after Finals | \$15,115.33 | |
| Medical, Dental, Vision and Life Insurance Paid by Employees | \$17,920.08 | |
| Support Payments | \$1,323.28 | |
| 457 Plan RMU/Employee Contributions | \$20,299.24 | |
| Flexible Spending Account Contributions | \$1,591.66 | |
| U.S. Withholding Tax | \$32,558.64 | |
| Missouri Dept. of Revenue (Sales Tax) | \$49,416.59 | |
| Missouri Dept. of Revenue (Income Tax) | \$11,347.00 | |
| First State Community Bank (Social Security #240) | \$49,086.78 | |
| Sewer Service Charge | \$520,679.10 | |
| Refuse Service Charge | \$253,070.80 | |
| PILOT to City of Rolla | \$141,056.69 | |
| City Right-of-Way Manager | \$0.00 | |
| Utility Incentives | \$0.00 | |
| Unclaimed Deposits to State | \$0.00 | |
| Primacy Fees | \$0.00 | |
| Working Fund Voids | -\$336.79 | |
| Check #51592 Voided & Re-Issued | <u>-\$1,088.90</u> | |
| | <u>\$4,188,240.89</u> | |
| | | |
| Cash in Bank (November 30, 2025) | <u>\$26,370,183.08</u> | |
| Total Disbursements and Cash In Bank | | <u><u>\$30,558,423.97</u></u> |

BALANCE OF OTHER FUNDS:

| | | |
|---|------------------------|-------------------------------|
| TOTAL PUBLIC UTILITY ACCOUNTS BALANCES: | \$2,398,897.08 | |
| | | |
| ELECTRIC RESERVES: | | |
| Money Market Account | \$9,214,249.99 | Partially Funded |
| Rate Stabilization Fund | <u>\$1,560,000.00</u> | Partially Funded |
| Total Electric Reserves | \$10,774,249.99 | |
| | | |
| RESTRICTED ELECTRIC RESERVES: | | |
| Money Market Account | <u>\$12,298,771.20</u> | FY21 Funded |
| Total Electric Reserves | \$12,298,771.20 | |
| | | |
| WATER RESERVES: | | |
| Money Market Account | \$216,965.81 | Partially Funded |
| Rate Stabilization Fund | <u>\$681,299.00</u> | Partially Funded |
| Total Water Reserves | \$898,264.81 | |
| | | |
| TOTAL RESERVES: | | <u><u>\$23,971,286.00</u></u> |
| | | |
| TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: | | <u><u>\$26,370,183.08</u></u> |

| | |
|------------------------------|------------------------|
| * Benchmark: | |
| Electric Reserves: | \$12,262,763.00 |
| Electric Rate Stabilization: | \$3,065,691.00 |
| Water Reserves: | \$3,197,434.00 |
| Water Rate Stabilization: | <u>\$799,359.00</u> |
| | <u>\$19,325,247.00</u> |



STATISTICS

NOVEMBER 2025

PRODUCTION

| | |
|----------------|----------------|
| Date of Demand | 11/30/2025 |
| Time of Demand | 10:00 PM |
| Billing Demand | 52 MW |
| kWh Purchased | 24,595,100 |
| Total Cost | \$2,202,426.53 |
| Cost per kWh | \$0.089547 |
| Load Factor | 65.69% |

| | |
|--------------------------|-------------------|
| Pumped #2 Well | 1,273,000 |
| Pumped #3 Well | 3,337,000 |
| Pumped #4 Well | 2,908,000 |
| Pumped #5 Well | 4,254,000 |
| Pumped #6 Well | 4,511,000 |
| Pumped #7 Well | 1,871,000 |
| Pumped #8 Well | 766,000 |
| Pumped #9 Well | 3,481,000 |
| Pumped #10 Well | 4,807,000 |
| Pumped #11 Well | 6,339,000 |
| Pumped #12 Well | 4,245,000 |
| Pumped #13 Well | 6,441,000 |
| Pumped #14 Well | 8,890,000 |
| Pumped #15 Well | 1,848,000 |
| Pumped #16 Well | 7,892,000 |
| Pumped #17 Well | 5,320,000 |
| Pumped # 1 Ind Park Well | 3,589,000 |
| Pumped # 2 Ind Park Well | 2,628,000 |
| Pumped # 3 Ind Park Well | 5,936,000 |
| Total Gallons | <u>80,336,000</u> |

| METERS IN SERVICE | Electric | Water |
|----------------------------|----------|-------|
| Residential - Single Phase | 8,107 | 6,463 |
| Residential - Three Phase | 24 | 20 |
| Commercial - Single Phase | 927 | 501 |
| Commercial - Three Phase | 490 | 316 |
| Power Service | 87 | 82 |
| Industrial | 7 | 2 |
| Area Lighting | 15 | 0 |
| Street Lighting | 24 | 0 |
| Missouri S&T | 0 | 9 |
| PWSD #2 | 0 | 606 |
| Total | 9,681 | 7,999 |

ELECTRIC SALES

| | |
|--------------------------------|----------------|
| Residential - Single Phase kWh | 7,031,306 |
| Residential - Three Phase kWh | 156,403 |
| Commercial - Single Phase kWh | 1,167,877 |
| Commercial - Three Phase kWh | 3,234,647 |
| Power Service kWh | 6,525,860 |
| Industrial kWh | 6,344,190 |
| Area Lighting kWh | 14,290 |
| Street Lighting kWh | 31,708 |
| Rental Lights kWh | 56,932 |
| Total kWh Sold | 24,563,213 |
| Demand kW | 27,410 |
| Revenue | \$2,453,052.76 |
| Monthly Gain | 0.13% |
| Fiscal Year to Date Loss | 0.40% |

WATER SALES

| | |
|---------------------------------------|--------------|
| Residential - Single Phase Gallons | 28,778,000 |
| Residential - Three Phase Gallons | 587,000 |
| Commercial - Single Phase Gallons | 8,808,000 |
| Commercial - Three Phase Gallons | 6,765,000 |
| Power Service Gallons | 13,698,000 |
| Industrial Gallons | 3,816,000 |
| Missouri S&T Gallons | 3,731,000 |
| PWSD #2 Gallons | 2,064,000 |
| Total Gallons Sold | 68,247,000 |
| Revenue | \$418,083.48 |
| Pumping Cost, Electric | \$44,108.91 |
| Monthly Unidentified Loss | 11.52% |
| Fiscal Year to Date Unidentified Loss | 10.65% |

| | |
|-----------------------|--------------|
| PILOT | \$146,909.65 |
| Sewer Service Charge | \$524,167.58 |
| Refuse Service Charge | \$251,141.91 |

| | |
|---------------|--------------|
| Gross Payroll | \$340,411.28 |
|---------------|--------------|

** Loss includes 2,836,900 gallons per water main flushing records.

*** FY loss includes 7,926,900 gallons per water main flushing records.