

* **CITIZEN COMMUNICATION PROCEDURES** - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet

Tuesday, April 22, 2025 at 4:30 p.m.

Tucker Professional Center (Board Room)

101 West 10th Street, Rolla, Missouri

103 West 10th Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President
Joe Polizzi, Secretary
Fred L. Stone, Vice Secretary

BOARD AGENDA

- I. **APPROVAL OF MINUTES** for Regular Session of the March 31, 2025 meeting. (Action required)
- II. **CITIZEN COMMUNICATION *** (None)
- III. **SPECIAL PRESENTATION** (None)
- IV. **STAFF REPORTS**
 - A. Finance Manager's Report (Gwen Cresswell)
 - 1. Statement of Income & Expense reports for February & March FY2025 (No action required)
 - 2. Receive and approve March reports for the City: (Action Required)
Financial Statement, Statistics and Disbursement Summary
 - 3. Transmission Expenses
 - B. Business Manager's Report (Jason Grunloh)
 - 1. Lineman Appreciation / Drinking Water Week
 - 2. Tornado Communications
 - C. Engineering Manager's Report (Chad Davis, P.E.)
 - 1. Updates on:
 - a. Development Review Committee meetings
 - b. Current RMU projects
 - 2. APPA RP3 & Reliability Awards
 - D. General Manager's Report (Rodney P. Bourne, P.E.)
 - 1. FY2026 Budget – Rates & Fees
- V. **UNFINISHED BUSINESS** (none)
- VI. **NEW BUSINESS** (Action Required)
 - 1. RFB #25-113 – The Highlands: Electric Conduit Installation
 - 2. Personnel Policy 5.14 – Local Emergency Response
- VII. **CLOSED SESSION**** (none)
- VIII. **ADJOURNMENT**

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** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – March 31, 2025

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30. p.m. by Rolla Board of Public Works (RBPW or Board) President, Nick Barrack, presiding. The following were present:

Board members:	President, Nick Barrack Vice President, Dr. Wm. E. Showalter Secretary, Joe Polizzi Vice Secretary, Fred L. Stone
RMU Staff:	General Manager, Rodney P. Bourne, P.E. Finance Manager, Gwen Cresswell Business Manager, Jason Grunloh Electric Superintendent, Eric Lonning Water Superintendent, Jason Bell

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylors.

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I. APPROVAL OF MINUTES

Polizzi made a motion, seconded by Showalter, that the minutes of the February 26, 2025 Board meeting Regular Session be approved as presented. Motion passed unanimously.

II. CITIZEN COMMUNICATION (none)

III. SPECIAL PRESENTATION (none)

IV. STAFF REPORTS

Bourne announced new Business Item numbers 3,4 and 5 have been removed from the Agenda.

A. FINANCE MANAGER'S REPORT (presented by Cresswell)

1. Gwen announced the Statement of Income & Expenses reports for February 2025 (FY25) have been delayed due to the tornado. Reports for February and March will be presented at the April Board meeting. Cresswell reviewed the reports stating:
2. Cresswell presented RMU's Financial Statement, Statistics Report and the Disbursement Summary (February 2025) for Board approval.

Showalter made a motion, seconded by Stone, that the statistics and financial statement be approved as presented and forwarded to the City of Rolla. Motion passed unanimously.

B. BUSINESS MANAGER'S REPORT (presented by Grunloh)

1. Customer Service Survey

Grunloh reminded the Board that RMU is currently conducting a customer service survey. Customers can access the survey from our website, Facebook or a QR code in the newsletter. The survey takes about five minutes to complete and covers topics which include: Communicating with customers, service and value for the cost of electricity, timeliness of power restoration following an outage, consistent and reliable electric service, and overall satisfaction with the utility, customer service, and field service representatives. Grunloh noted that the survey results may be skewed due to the March 14th tornado. With two weeks remaining, more customers have taken the survey compared to the last time, and RMU's current score is well above the previous survey.

2. Hometown Grid Outage Tracking

Grunloh reported that Hometown Grid was used extensively following the tornado. RMU received positive feedback from customers regarding the social media and radio updates along with improved

communication Hometown Grid provided. Grunloh highlighted the efforts of John Pettit, the owner of Hometown Grid, who made multiple real-time updates to our system based on our requests.

C. ENGINEERING MANAGER'S REPORT

(presented by Bourne)

1. Updates on:

a. Development Review Committee Meetings (DRC).

b. Current RMU projects

Bourne mentioned the reports from the last DRC meeting and RMU project reports were included in the Board packet and due to time constraints, he will not review those unless there were questions. The Board had no questions or concerns at this time.

2. Service Center Tornado Damage

Bourne reported roof damage at the RMU Service Department resulting from the March 14th tornado. The west section of the truck parking building included a roof system that was comprised of fiber board, tapered insulation and a membrane. The winds caused the membrane system to separate and roll over the north wall of the building, thereby allowing the sublayers to also be damaged. The north and south parapet walls were also damaged. The damage has been submitted to MIRMA as an insurance claim. RMU staff have been in contact with three roofing companies to obtain pricing information for repair and replacement. Bourne noted only one estimate has come back at this time, but approval from insurance will be processed quickly to expedite the repairs needed. The General Manager may need to make emergency procurements as allowed in the RMU Purchasing Policy, but he will report the cost to the Board at the next meeting.

D. GENERAL MANAGER'S REPORT

(presented by Bourne)

1. 2025 Tornado Recovery Overview

Bourne gave an overview of RMU's outage response following the March 14th tornado. Bourne acknowledged the quick response of crews from Waynesville, St. James, West Plains, Fulton, Columbia, Macon, Lebanon and Columbia whose mutual aid progressed restoration efforts in the community. Bourne used area maps to explain the event timeline, tornado trajectory and where RMU concentrated efforts to restore power to the most customers the fastest. Immediately following the tornado, approximately 8000 customers were without power. Within 12 hours, power was restored to 2500 customers. Ten days after the tornado, all customers whose power could be restored, have been restored. Several customers with damage to their service entrance or substantial damage to the building, await permits and city inspections. Bourne applauded RMU Electric Superintendent Eric Lonning for his guidance and exceptional efforts during the recovery process. Bourne highlighted communication efforts during the aftermath which included frequent updates through social media and RMU's website. Additionally, Bourne went on the KTTR Morning Mayors NewsRadio show and added appearances on KZNN, one of which included RMU's first Facebook Live video. Bourne praised the efforts of staff, visiting crews, and the community for their contributions.

Bourne reported that he and Cresswell have met with FEMA, explaining eligible expenses are split 75/25. He estimates final costs to be in the \$3 million range. Cresswell reported that the tornado has depleted operating funds, and electric reserves will need to be used to cover expenses as the wait for FEMA funding could be lengthy. We are working with the city to combine our claims to use a portion of the volunteer hours to help with our match. We will continue to document recovery efforts and make repairs to RMU's damaged electric grid. The current estimate includes damage to approximately 100 poles, 25 roadway lights, 25 pole mounted transformers, several switches and extensive cabling.

2. Emergency Purchases

Cresswell reported on the emergency purchases approved by the General Manager in accordance with RMU's Purchasing Policy. Following the tornado, Bourne approved the following emergency purchases totaling \$243,050.34:

- Pole mount Transformers from Arkansas Electric Coop - \$139,098.50
- Crimpers, Dies, and Gloves from Tallman Equipment - \$17,023.64
- Horizontal switches from Fletcher Reinhardt - \$18,654.00
- Wood poles in multiple sizes and class from Stella-Jones - \$55,995.20
- Rental of A77T Line Truck from Altec Global Rental - \$6,800.00
- Rental of backyard unit from Altec Global Rental - \$5,479.00

3. FY2026 Budget – Capital Expenses

Bourne explained the timeline for budget discussions for the next fiscal year (FY2026). RMU follows a schedule to meet deadlines for City approval. RMU's budget schedule could be streamlined in future years as the city is updating City Code which obligates RMU to meet certain deadlines: Bourne reported

that hard costs of equipment and supplies remain high post-COVID. We are seeing some shortened delivery schedules, but much of what is purchased still has long lead times. Recommendations for rate and fee changes will be presented in April. Bourne requested the Board review the capital expense and fee sheets that are included in Board packets. The budget process is a work in progress and will be refined over the next two months to be included in the draft budget presented in May. No decisions are needed at this time.

V. UNFINISHED BUSINESS (none)

VI. NEW BUSINESS

A. Rolla Public Works Memo of Understanding (presented by Bourne)

Bourne requested approval of the Memo of Understanding from the Rolla Public Works Department for renewing the asphalt patching contract. Pierce Asphalt was the lowest bidder at \$3.65/SF + \$1,000 mobilization fee. Polizzi made a motion, seconded by Showalter, to approve the MOU for asphalt patching for water line replacement. Motion passed unanimously.

B. RFB #25-112 Streetlight Poles (presented by Lonning)

Lonning presented the bid tabulations for Valmont Streetlight Poles for placement along Highway E from Vista Drive to the city limits. The poles meet MoDOT specifications and staff recommends approving the low bid from Cape Electric Supply in the amount of \$46,193.64. Stone made a motion, seconded by Polizzi, to approve the low bid for streetlight poles submitted by Cape Electric in the amount of \$46,193.64. Motion passed unanimously.

C. Proposed Cost-of-Living Adjustment (COLA) (presented by Bourne)

Bourne noted that the annual date of implementing COLA increases was moved from October to March each year. After researching current increases, management recommends a 2.7% COLA for all employees, effective March 26, 2025. A 2.7% increase lags with inflation and the national average; however, this increase allows us the opportunity to continue to offer a COLA increase to our staff even when the inflation rate drops to zero or even negative. Showalter made a motion, seconded by Stone, to approve the 2.7% COLA increase for all RMU employees to be effective March 26, 2025. Motion passed unanimously.

VII. CLOSED SESSION (none)

VIII. ADJOURNMENT

With no further business to discuss, Polizzi made a motion, seconded by Showalter, to adjourn the meeting. Motion passed unanimously. The meeting adjourned at 5:06 p.m.

Nicholas Barrack, President

Joseph Polizzi, Secretary

The Board's next meeting is scheduled for Tuesday, April 22, 2025 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approve March FY2025 reports for the City

ITEM/SUBJECT: February and March 2025 Financials

BUDGET APPROPRIATION:

DATE: 04/22/2025

COMMENTARY:

Notes to Statement of Income & Expenses

February operating income was \$3,583,000 and March was \$3,096,000. Total operating income year to date was \$17,974,000, which is approximately \$1,500,000 higher than the same period last year.

Purchased power expenses for February were \$2,380,000 and \$2,002,000 for March. Year to date purchased power expenses amount to \$12,967,000, reflecting an increase of over \$1,260,000 compared to this time last year.

Total operating expenses for February were \$3,428,000 and \$3,262,000 for March, which include purchased power expenses. Operating expenses for the year are \$18,748,000, up by approximately \$1,956,000 year to date. This increase primarily stems from higher purchased power expenses but does include \$377,000 of tornado-related costs settled in March.

Total Operating Loss for the year to date is \$774,647, representing a \$424,555 increase compared to the prior year.

The Electric Department is showing an operating loss of \$945,000 year to date, while the Water Department is showing an operating gain of \$176,000 year to date.

Other income and expenses for the year brought in \$770,316, resulting in a total net loss of \$4,331 for the year.

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2025 for 6 months ended March 31, 2025 (50%)

	Feb-25	Feb-24	Mar-25	Mar-24	YTD FY2025	LYTD FY2024	BUDGET FY2025	PERCENT OF BUDGET
OPERATING INCOME								
Residential Sales	1,675,524	1,618,649	1,402,768	1,111,331	7,613,980	6,924,962	13,815,662	55.11%
Commercial Sales	634,611	607,248	543,364	481,607	3,201,548	2,923,504	6,562,654	48.78%
Power Service Sales	687,434	655,520	624,090	610,117	3,849,566	3,645,775	8,029,074	47.95%
Industrial Sales	572,210	487,405	514,230	491,221	3,220,105	2,836,763	5,860,310	54.95%
Street Lighting	16,479	14,424	15,325	13,356	96,206	80,535	149,200	64.48%
Area Lighting	7,169	7,888	7,113	7,695	44,257	48,023	96,290	45.96%
Capacity Credits	28,878	29,827	28,652	29,827	171,590	193,592	346,000	49.59%
Operating Credit	-	7,091	-	-	11,854	11,820	20,000	59.27%
Generation Standby Service	-	6,924	-	6,924	-	41,543	-	-
Electric Rate Stabilization Fund	(60,000)	(60,000)	(60,000)	(60,000)	(360,000)	(360,000)	(720,000)	50.00%
Interdepartmental Sales - City	20,783	15,951	20,783	15,951	124,697	95,703	249,394	50.00%
Total Operating Income	\$ 3,583,088	\$ 3,390,927	\$ 3,096,325	\$ 2,708,027	17,973,803	16,442,221	34,408,584	52.24%
OPERATING EXPENSES								
Purchased Power	2,380,445	1,788,826	2,002,480	1,829,453	12,966,795	11,706,354	23,590,647	54.97%
Asset Charges	605,030	1,121,040	1,031,516	1,172,346	5,539,498	5,061,223	-	-
Load Charges	1,561,139	468,456	770,605	521,073	6,357,112	5,656,859	-	-
Transmission Charges	214,276	195,163	194,489	131,867	1,051,815	959,636	-	-
Other Power Charges	-	4,167	5,870	4,167	18,370	28,636	-	-
Tornado	-	-	377,067	-	377,067	-	-	0.00%
Distribution	211,002	232,372	198,383	264,631	1,470,289	1,630,135	3,770,000	39.00%
Source of Supply & Plumbing	45,122	43,674	51,603	47,357	279,380	270,321	547,000	51.07%
Customer Accounting & Collecting	81,778	62,434	74,640	111,274	421,923	411,190	900,000	46.88%
Treatment	2,861	6,282	4,699	5,340	27,371	39,448	125,000	21.90%
Administrative & General	503,909	272,619	328,894	308,957	1,902,348	1,427,031	3,369,000	56.47%
Electric & Water - RMU Facilities	6,857	10,962	5,391	4,104	28,159	25,130	40,000	70.40%
Fuel - Power Production	-	-	-	-	-	-	40,000	0.00%
Depreciation - City	-	-	-	-	-	39,498	-	-
Depreciation - RMU	196,495	204,785	219,088	217,824	1,275,118	1,243,209	2,470,000	51.62%
Total Operating Expenses	\$ 3,428,470	\$ 2,621,954	\$ 3,262,245	\$ 2,788,939	18,748,450	16,792,313	34,851,647	53.80%
Operating Income or Loss	\$ 154,619	\$ 768,973	\$ (165,920)	\$ (80,912)	(774,647)	(350,092)	(443,063)	174.84%
OTHER INCOME & EXPENSE								
Interest Income	37,816	17,091	162,373	17,127	533,418	341,715	900,000	59.27%
Late Fees	34,201	46,053	17,644	22,787	87,048	172,081	300,000	29.02%
Frontage Fees	-	-	-	-	-	6,840	20,000	0.00%
Capital Reimbursement	-	-	-	-	-	66,654	66,500	0.00%
Gain/Loss - Fixed Assets	-	-	-	-	-	79,136	50,000	0.00%
Rental Income	1,170	1,670	1,170	1,670	13,020	10,020	20,000	65.10%
Contractor Mains	-	-	-	-	-	-	-	-
Other Income	18,740	4,467	13,544	59,421	175,686	135,606	292,000	60.17%
Other Income Deductions	(8,926)	(17,083)	(7,092)	(9,653)	(38,855)	(48,877)	(67,000)	57.99%
Inter. Expenses - City RAW Mgr	-	-	-	-	-	(35,186)	(50,000)	0.00%
Total Other Income & Expense	\$ 83,001	\$ 52,198	\$ 187,638	\$ 91,351	770,316	727,988	1,531,500	50.30%
NET INCOME OR LOSS	\$ 237,620	\$ 821,172	\$ 21,718	\$ 10,439	(4,331)	377,895	1,088,437	-0.40%

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
FY 2025 for 6 months ended March 31, 2025 (50%)

	Feb-25	Feb-24	Mar-25	Mar-24	YTD FY2025	LYTD FY2024
OPERATING INCOME						
Residential Single Phase Sales	1,461,860	1,413,018	1,199,336	921,285	6,364,570	5,767,489
Residential Three Phase Sales	15,863	14,676	15,839	11,501	82,959	69,779
Commercial Single Phase Sales	180,215	178,035	150,968	133,984	866,824	818,916
Commercial Three Phase Sales	382,647	368,089	326,242	282,795	1,886,077	1,720,062
Power Service Sales	635,555	614,380	574,044	565,820	3,514,040	3,377,417
Industrial Sales	543,087	461,102	487,194	462,653	3,039,496	2,635,471
Rate Stabilization	(60,000)	(60,000)	(60,000)	(60,000)	(360,000)	(360,000)
Street Lighting	16,479	14,424	15,325	13,356	96,206	80,535
Area Lighting	7,169	7,888	7,113	7,695	44,257	48,023
PP - Capacity Credits	28,878	29,827	28,652	29,827	171,590	193,592
PP - Generation Standby Service		6,924	-	6,924	-	41,543
PP - Operating Credit		7,091	-	-	11,854	11,820
Interdepartmental Sales - City	13,301	10,208	13,301	10,208	79,806	61,250
Total Operating Income	\$ 3,225,055	\$ 3,065,663	\$ 2,758,015	\$ 2,386,048	15,797,678	14,465,897
OPERATING EXPENSES						
Depreciation	111,241	113,831	124,382	120,949	719,866	710,043
Depreciation - City Streetlighting	-	-	-	-	-	9,074
PP - Depreciation	2,495	3,715	2,762	3,952	16,216	24,869
City of Rolla Expense - RAW Mgr		-			13,136	35,186
Tornado			377,067		377,067	-
Purchased Power	2,380,445	1,788,826	2,002,480	1,829,453	12,966,795	11,706,354
Asset Charges	605,030	1,121,040	1,031,516	1,172,346	5,539,498	5,061,222
Load Charges	1,561,139	468,456	770,605	521,073	6,357,112	5,656,859
Transmission Charges	214,276	195,163	194,489	131,867	1,051,815	959,636
Other Power Charges	-	4,167	5,870	4,167	18,370	28,636
Misc. Distribution Expense	36,476	32,558	26,927	34,491	196,573	219,963
PP - O - Supervision & Engineering	-	-	-	110	110	4,091
PP - O - Fuel	-	-	-	-	-	-
PP - O - Generation Expense	-	-	-	-	-	-
PP - O - Misc. Power Generation	16,427	-	-	-	19,299	-
O & M Sub-Transmission Lines	-	-	-	-	-	-
Maintenance of Warehouse Bldg.	2,188	520	3,803	206	10,149	8,259
PP - M - Generation & Elect Equip.	1,795	1,338	1,263	7,324	96,133	19,410
O & M Station Equipment	3,227	33	189	204	14,869	12,886
O & M Bulk Stn-Trans Station Equip.	1,144	2,490	779	5,480	7,190	12,357
O & M Overhead Lines	79,054	114,214	60,344	89,979	542,197	653,778
O & M Underground Lines	7,880	2,757	29,248	19,027	51,956	47,183
Maintenance to Line Transformers	-	3,820	1,075	3,727	22,389	32,009
O & M Streetlighting	18,128	17,889	20,544	27,680	108,248	118,106
O & M Sub-Transmission Meters	6,991	8,192	8,221	11,743	55,117	61,727
Cost of Electric Plant Removal	-	-	-	-	-	-
Meter Reading Expenses	5,434	5,093	3,525	5,912	31,546	34,989
Customer Records & Coll. Expense	47,653	35,486	44,089	57,094	238,874	219,163
Uncollectible Accounts	-	-	-	8,736	-	19,753
Uncoll. Accts - Recover Less Fees	(629)	(2,513)	(449)	(876)	(2,588)	(9,285)
Advertising Expense	4,704	2,151	-	2,866	9,726	12,630
Administrative & General	15,343	15,397	10,051	16,054	65,011	125,370
Office Supplies & Expense	36,647	20,772	42,769	42,914	140,939	94,012
Outside Services Employed	-	9,768	-	9,440	884	20,853
Insurance	-	-	-	-	-	(36,665)
PP - Insurance	-	-	-	-	-	-
Interest on Electric Deposits	-	34	-	74	-	10,080
Employee Benefits	258,732	125,338	165,341	113,749	987,474	666,343
PP - Employee Benefits	2,991	1,267	1,214	1,007	9,124	17,769
Electric & Water - Elec Dept 64%	4,389	7,016	3,450	2,627	18,022	16,083
Miscellaneous General Expenses	14,884	17,913	23,587	27,842	29,061	107,263
Maintenance to General Plant	1,482	1,676	1,105	2,941	9,242	12,828
Other Income	(4,906)	(1,127)	(4,954)	(5,018)	(29,342)	(31,620)
Other Income Deductions	3,143	9,794	4,539	5,758	17,155	26,602
Total Operating Expenses	\$ 3,057,356	\$ 2,338,248	\$ 2,953,352	\$ 2,445,446	16,742,437	14,981,464
Operating Income or Loss - Electric	\$ 167,698	\$ 727,415	\$ (195,337)	\$ (59,398)	(944,759)	(515,567)

Rolla Municipal Utilities
Statement of Income & Expense - Water Department
FY 2025 for 6 months ended March 31, 2025 (50%)

	Feb-25	Feb-24	Mar-25	Mar-24	YTD FY2025	LYTD FY2024
OPERATING INCOME						
Residential Single Phase Sales	195,470	180,575	185,094	167,642	1,151,931	1,022,318
Residential Three Phase Sales	2,332	1,714	2,500	1,819	14,520	10,588
Water District Special Sales	-	8,665	-	9,083	-	55,229
Commercial Single Phase Sales	44,717	37,620	41,169	39,423	275,572	230,739
Commercial Three Phase Sales	27,031	23,504	24,984	25,406	173,075	153,788
Power Service Sales	51,878	41,139	50,045	44,297	335,526	268,358
Industrial Sales	20,620	14,895	18,453	16,053	110,323	91,059
MS&T Special Sales - 6" Meters	8,503	11,408	8,583	12,514	70,286	110,233
Interdepartmental Sales - City	7,482	5,742	7,482	5,742	44,891	34,453
Total Operating Income	\$ 358,034	\$ 325,264	\$ 338,310	\$ 321,979	2,176,124	1,976,765
OPERATING EXPENSES						
Depreciation	82,759	87,239	91,944	92,922	539,036	508,296
Depreciation - City Fire Flow		-	-	-	-	30,423
O&M - Wells and Well Houses	4,687	5,703	12,161	10,069	49,087	43,568
Fuel or Power for Pumping	40,435	37,971	39,442	37,288	230,293	226,753
O&M - Pumps & Houses		-			-	-
Chemicals		-	2,493		7,491	5,375
O&M - Treatment	2,861	6,282	2,206	5,340	19,880	34,073
Misc. Distribution Expense	22,991	22,230	18,190	21,438	124,770	119,924
O&M - Towers	345	433	248	461	2,025	2,530
O&M - Mains	24,213	19,907	21,349	29,650	165,225	245,623
O&M - Meters	3,371	4,494	2,253	6,007	25,811	31,610
O&M - Service Lines	3,399	2,780	2,865	3,382	38,037	40,215
Maintenance of Hydrants	-	477	-	4,597	9,819	6,048
Meter Reading Expenses	4,482	4,267	2,926	4,988	26,253	27,866
Primacy Fees	-				52,412	-
Customer Records & Coll. Expense	25,192	21,514	24,800	32,263	129,199	113,216
Uncollectible Accounts	-	-		3,413	-	9,610
Uncoll. Accts - Recover Less Fees	(354)	(1,413)	(252)	(257)	(1,360)	(4,123)
Advertising Expense	1,484	1,210	-	1,745	3,703	5,240
Administrative & General	8,630	8,661	5,654	9,031	44,918	54,362
Office Supplies & Expense	17,070	11,688	24,057	24,139	70,239	49,089
Outside Services Employed		3,240		1,440	3,023	4,874
Insurance					(8,349)	(12,222)
Interest on Water Deposits		6		15	-	1,549
Interest on MAMU Lease				-	-	-
Employee Benefits	118,745	48,048	51,209	50,759	417,964	246,165
Electric & Water - Water Dept 36%	1,039	1,874	887	665	4,363	4,186
Miscellaneous General Expenses	5,936	4,509	3,286	3,177	42,369	37,491
Maintenance to Warehouse Bldg	1,231	312	2,139	47	5,554	3,367
Maintenance to General Plant	834	943	622	1,655	5,199	5,910
Other Income	(2,760)	(634)	(2,787)	(2,823)	(16,505)	(17,786)
Other Income Deductions	1,768	5,509	2,553	3,239	9,650	14,964
Total Operating Expenses	\$ 368,358	\$ 297,248	\$ 308,244	\$ 344,648	2,000,106	1,838,195
Operating Income or Loss - Water	\$ (10,324)	\$ 28,016	\$ 30,066	\$ (22,669)	176,018	138,570



FINANCIAL STATEMENT
MARCH 2025

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	\$4,415,809.85	
FSCB ICS Sweep Account Interest (February 28, 2025)	\$155.81	
FSCB General Fund Account Interest (February 28, 2025)	\$5.61	
FSCB Electronic Payment Account Interest (February 28, 2025)	\$200.25	
PCB General Fund Account Interest (February 28, 2025)	\$8,133.48	
PCB Electronic Payment Account Interest (February 28, 2025)	\$1,848.93	
PCB ICS Sweep Account Interest (February 28, 2025)	\$28,216.89	
CEDARS - CD's Interest (February 28, 2025)	\$0.00	
Public Utility Cash In Bank (February 28, 2025)	\$29,909,166.21	
Total Receipts and Cash In Bank		<u>\$34,363,537.03</u>

DISBURSEMENTS:

Power Purchased	\$2,353,511.08	
Operating Expenses	\$190,543.19	
Administrative and General Expenses	\$205,945.24	
Payroll	\$369,683.49	
Capital Expenditures	\$0.00	
Construction in Progress	\$68,617.17	
Stock Purchases (Inventory)	\$601,443.61	
Balance of Customer's Deposits after Finals	\$8,480.65	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$17,644.95	
Support Payments	\$1,226.46	
457 Plan RMU/Employee Contributions	\$31,820.35	
Flexible Spending Account Contributions	\$1,591.66	
U.S. Withholding Tax	\$73,501.61	
Missouri Dept. of Revenue (Sales Tax)	\$52,272.73	
Missouri Dept. of Revenue (Income Tax)	\$20,590.00	
First State Community Bank (Social Security)	\$78,936.50	
Sewer Service Charge	\$448,794.27	
Refuse Service Charge	\$248,722.13	
PILOT to City of Rolla	\$156,525.59	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
Working Fund Voids	\$0.00	
	<u>\$4,929,850.68</u>	
Cash in Bank (March 31, 2025)	\$29,433,686.35	
Total Disbursements and Cash In Bank		<u>\$34,363,537.03</u>

BALANCE OF OTHER FUNDS:

PUBLIC UTILITY ACCOUNTS:		
Citizens Bank of Newburg		\$2,064.94
First State Comm Bk-Electronic Payment Account, Ck#1102 for \$106,275.19		\$7,576.63
First State Comm Bk-General Fund, Ck #39208 for \$3,180.31		\$2,351.41
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$10,673,344.48
PCB-General Fund, Cks #50684-50828 for \$4,929,850.68		\$1,832,348.51
PCB-Electronic Payment Account, Transfer for \$2,705,725.82		\$545,416.56
PCB-ICS Sweep Account		\$8,738,257.48
Town & Country Bank, Ck #1296 for \$1,386.02		\$3,432.30
Total Public Utility Accounts		<u>\$458,103.35</u>

ELECTRIC RESERVES:

Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	\$1,080,000.00	Partially Funded
Total Electric Reserves	<u>\$11,275,583.00</u>	

RESTRICTED ELECTRIC RESERVES:

Money Market Account	\$14,151,791.00	FY21 Funded
Total Electric Reserves	<u>\$14,151,791.00</u>	

WATER RESERVES:

Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	\$681,299.00	Partially Funded
Total Water Reserves	<u>\$3,548,209.00</u>	

TOTAL RESERVES: \$28,975,583.00

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: \$29,433,686.35

*** Benchmark:**

Electric Reserves:	\$12,083,862.00
Electric Rate Stabilization:	\$3,020,966.00
Water Reserves:	\$2,866,910.00
Water Rate Stabilization:	<u>\$716,727.00</u>
	<u>\$18,688,465.00</u>



STATISTICS

MARCH 2025

PRODUCTION

Date of Demand	03/05/2025
Time of Demand	11:00 AM
Billing Demand	57.1 MW
kWh Purchased	24,398,600
Total Cost	\$1,996,610.21
Cost per kWh	\$0.081833
Load Factor	57.43%

Pumped #2 Well	0
Pumped #3 Well	3,462,000
Pumped #4 Well	2,811,000
Pumped #5 Well	2,770,000
Pumped #6 Well	3,248,000
Pumped #7 Well	1,598,000
Pumped #8 Well	1,222,000
Pumped #9 Well	3,122,000
Pumped #10 Well	18,000
Pumped #11 Well	5,082,000
Pumped #12 Well	2,656,000
Pumped #13 Well	5,331,000
Pumped #14 Well	7,201,000
Pumped #15 Well	4,905,000
Pumped #16 Well	4,707,000
Pumped #17 Well	4,319,000
Pumped # 1 Ind Park Well	3,280,000
Pumped # 2 Ind Park Well	2,353,000
Pumped # 3 Ind Park Well	6,351,000
Total Gallons	64,436,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	8,119	6,482
Residential - Three Phase	24	20
Commercial - Single Phase	937	489
Commercial - Three Phase	485	309
Power Service	87	78
Industrial	8	2
Area Lighting	15	0
Street Lighting	24	0
Missouri S&T	0	6
PWSD #2	0	592
Total	9,699	7,978

ELECTRIC SALES

Residential - Single Phase kWh	11,538,018
Residential - Three Phase kWh	172,815
Commercial - Single Phase kWh	1,488,041
Commercial - Three Phase kWh	3,541,586
Power Service kWh	6,085,640
Industrial kWh	5,924,970
Area Lighting kWh	7,428
Street Lighting kWh	28,646
Rental Lights kWh	0
Total kWh Sold	28,787,144
Demand kW	29,136
Revenue	\$2,708,450.37
Monthly Gain	17.99%
Fiscal Year to Date Loss	3.33%

WATER SALES

Residential - Single Phase Gallons	25,747,000
Residential - Three Phase Gallons	479,000
Commercial - Single Phase Gallons	5,844,000
Commercial - Three Phase Gallons	4,373,000
Power Service Gallons	10,669,000
Industrial Gallons	4,172,000
Missouri S&T Gallons	1,704,000
PWSD #2 Gallons	25,000
Total Gallons Sold	53,013,000
Revenue	\$330,647.18
Pumping Cost, Electric	\$39,441.66
Monthly Unidentified Loss	12.76%
Fiscal Year to Date Unidentified Loss	10.67%

PILOT

Sewer Service Charge	\$155,080.91
Refuse Service Charge	\$420,188.63
	\$248,855.73

Gross Payroll

\$546,677.36

** Loss includes 3,200,000 gallons per water main flushing records.

*** FY loss includes 16,981,900 gallons per water main flushing records.

RMU REVENUE SUMMARY ELECTRIC DEPARTMENT

3-01-25 TO 3-31-25

				NET REVENUE	KWH	KW
01 Residential Single Phase	Electric	E01/CRD	\$979,330.35		11,538,018.00	
	Service Availability	V01/SAF	\$210,538.37			
	Solar Comm Energy	SOL	\$356.00			
	Service Fees	SFE	\$600.00			
	CC Processing Fees		\$0.00			
				<u>\$1,190,824.72</u>		
11 Residential Three Phase	Electric	E11	\$14,689.04		172,815.00	
	Service Availability	V11	\$1,150.00			
				<u>\$15,839.04</u>		
04 Commercial	Electric	E04	\$126,284.19		1,488,041.00	
	Service Availability	V04	\$24,383.35			
				<u>\$150,667.54</u>		
14 Commercial Three Phase	Electric	E14	\$301,035.32		3,541,586.00	
	Service Availability	V14	\$24,695.42			
				<u>\$325,730.74</u>		
6 Power Service	Electric	E06	\$395,090.80		<u>6,085,640.00</u>	
	Electric (discounted 3%)	MED	-\$143.91			
	Deferred Charges		\$1,604.40		6,085,640.00	
			\$396,551.29			
	Demand	D06	\$157,455.00		17,495.00	
			\$157,455.00			17,495.00
	Service Availability	V06	\$554,006.29			
			\$21,750.00	<u>\$575,756.29</u>		
5/9/16 Industrial	Electric (discounted 3%)	E16	\$87,533.46		1,389,420.00	
	Electric (discounted 5%)	E05/SD5	\$88,670.77		1,481,550.00	
	Electric (no discount)	E09	\$192,402.00		<u>3,054,000.00</u>	
	Utility Incentives		\$0.00		5,924,970.00	
			\$368,606.23			
	Demand (discounted 3%)	D16	\$26,493.60		2,788.80	
	Demand (discounted 5%)	D05	\$30,278.40		3,187.20	
	Demand (no discount)	D09	\$53,815.60		<u>5,664.80</u>	
			\$110,587.60			11,640.80
			\$479,193.83			
	Service Availability	V05/09/16	\$8,000.00			
				<u>\$487,193.83</u>		
10 Area Lighting	Electric	E10	\$579.38		7,428.00	
	Non-Metered Flat Charges	ATH/R10/R40/SOD	\$5,733.98			
	Service Availability	V10	\$800.00			
				<u>\$7,113.36</u>		
10 Street Lighting	Electric	E12	\$5,729.20		28,646.00	
	Non-Metered Flat Charges	L10/L11/L25/L40	\$7,195.65			
	Service Availability	V12	\$2,400.00			
				<u>\$15,324.85</u>		
ELECTRIC	Rate Stabilization Fund			<u>-\$60,000.00</u>		
					<u>28,787,144.00</u>	<u>29,135.80</u>
ELECTRIC DEPARTMENT TOTALS:				Electric Total <u>\$2,708,450.37</u>		

RMU REVENUE SUMMARY WATER DEPARTMENT

3-01-25 TO 3-31-25

			NET REVENUE	GALLONS	
01 Residential Single Phase	Water	WAV/WAV	\$112,630.39	25,747	
	Service Availability <1"	W01/WA1/WA2	\$69,912.84		
	Service Availability 1"	WA3	\$832.24		
	Service Availability 1.5"	WA4	\$25.00		
	Service Availability 2"	WA5	\$1,085.00		
	Service Availability 3"	WA6	\$225.00		
	Service Availability 4"	WA7	\$125.00		
	Service Fees	SFW	\$40.00		
	CC Processing Fees		\$0.00		
			\$184,875.47		25,747
11 Residential Three Phase	Water	WGU	\$2,083.65	479	
	Service Availability <1"	WG1	\$121.00		
	Service Availability 1"	WG3	\$15.00		
	Service Availability 1.5"	RV	\$0.00		
	Service Availability 2"	WG5	\$280.00		
	Service Availability 3"	RX	\$0.00		
	Service Availability 4"	RY	\$0.00		
			\$2,499.65		479
04 Commercial Single Phase	Water	WBU/WBV	\$25,430.58	5,844	
	Service Availability <1"	WB1	\$4,397.31		
	Service Availability 1"	WB3	\$645.00		
	Service Availability 1.5"	WB4	\$25.00		
	Service Availability 2"	WB5	\$1,120.00		
	Service Availability 3"	WB6	\$975.00		
	Service Availability 4"	CR	\$0.00		
	Fire Protection <=4"	FW1	\$4,725.00		
	Fire Protection 6"	FW2	\$1,860.00		
	Fire Protection 8"	FW3	\$1,700.00		
	Fire Protection 10"	FW4	\$200.00		
			\$41,077.89		5,844
07 Commercial 1-Phase Sewer Only	Water	WG	\$0.00	0	
	Service Availability	CQ	\$0.00		
			\$0.00		0
14 Commercial Three Phase	Water	WIU/WIV/WJU	\$19,055.88	4,373	
	Service Availability <1"	W11/W12/WJ1	\$1,842.69		
	Service Availability 1"	W13/WJ3	\$960.00		
	Service Availability 1.5"	W14	\$75.00		
	Service Availability 2"	W15	\$2,300.34		
	Service Availability 3"	W16	\$750.00		
	Service Availability 4"	CZ	\$0.00		
			\$24,983.91		4,373
06 Power Service	Water	WCU/WCV	\$46,525.41	10,669	
	Service Availability <1"	WC1	\$55.00		
	Service Availability 1"	WC3	\$150.00		
	Service Availability 1.5"	PO	\$0.00		
	Service Availability 2"	WC5	\$1,365.00		
	Service Availability 3"	WC6	\$1,575.00		
	Service Availability 4"	WC7	\$375.00		
	Service availability 6"	PS	\$0.00		
			\$50,045.41		10,669
09 Industrial	Water	WEU	\$18,148.20	4,172	
	Service Availability <1"	WM	\$0.00		
	Service Availability 1"	WN	\$0.00		
	Service Availability 1.5"	WO	\$0.00		
	Service Availability 2"	WE5	\$35.00		
	Service Availability 3"	WT	\$0.00		
	Service Availability 4"	WU	\$0.00		
	Service Availability 6"	WE8	\$270.00		
	Utility Incentives		\$0.00		
			\$18,453.20		4,172
08 Missouri S&T	Water	WDU/WUS	\$7,241.90	1,704	
	Service Availability 6"	WD8	\$1,350.00		
			\$8,591.90		1,704
19 Water District	Water	WH1/WHU	\$119.75	25	
			\$119.75		25
WATER DEPARTMENT TOTALS:			\$330,647.18		53,013
NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS:			\$3,039,097.55		

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Rolla Municipal Utilities
Check Register By Check Id

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Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50684 to 50738
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50684	03/13/25	1018 ANDERSON/GAUNTLET PAINT			79
	25-02391	BATTLESHIP GRAY & CATALYST	169.60		
	25-02392	CHOCOLATE CANDY BROWN, SUPPLY	<u>122.00</u>		
			291.60		
50685	03/13/25	1061 CITY OF ROLLA			79
	25-02312	PILOT - JANUARY 2025	156,525.59		
50686	03/13/25	1063 CITY OF ROLLA			79
	25-02313	REFUSE SERVICES -FEBRUARY 2025	248,722.13		
50687	03/13/25	1064 CITY OF ROLLA			79
	25-02314	SEWER SERVICE - FEBRUARY 2025	448,794.27		
50688	03/13/25	1084 ROLLA MUNICIPAL UTILITIES			79
	25-02426	PP 2.25.25-3.10.25	5,026.50		
50689	03/13/25	1099 MCCOY CONSTRUCTION & FORESTRY,			79
	25-02352	WINDOWPANE BACKHOE #54	149.79		
	25-02441	AIR FILTERS & SUPERGRIP STB FT	<u>513.86</u>		
			663.65		
50690	03/13/25	1165 ROLLA MUNICIPAL UTILITIES			79
	25-02435	FEBRUARY AUTOMATICS	29,766.50		
50691	03/13/25	1226 PLAZA TIRE SERVICE INC			79
	25-02303	SKID STEER NEW TIRE & MOUNT	244.99		
50692	03/13/25	1231 ROLLA MUNICIPAL UTILITIES			79
	25-02428	PP 2.25.25-3.10.25	14,279.84		
50693	03/13/25	1232 ROLLA MUNICIPAL UTILITIES			79
	25-02429	PP 2.25.25-3.10.25	109,108.58		
50694	03/13/25	1234 ROLLA MUNICIPAL UTILITIES			79
	25-02430	PP 2.25.25-3.10.25	22,054.72		
50695	03/13/25	1236 ROLLA MUNICIPAL UTILITIES			79
	25-02402	REIMBURSE 1ST MARCH WF	3,618.09		
50696	03/13/25	1294 FAMILY CENTER, THE		03/13/25 VOID	0
50697	03/13/25	1294 FAMILY CENTER, THE			79
	25-02292	TORDON HERBICIDE RTU QT	37.98		
	25-02344	TELESCOPING PRUNER	34.99		
	25-02345	MISC HARDWARE	31.08		
	25-02346	MISC HARDWARE	34.32		
	25-02347	SHOVELS	55.98		
	25-02348	MISC HARDWARE	24.03		
	25-02349	SPRAY NOZZLE FOR BOOT WASH MNT	6.99		

Michael Barock

BBPW

March 13, 2025
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Rolla Municipal Utilities
Check Register By Check Id

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
50697		FAMILY CENTER, THE	Continued		
25-02350		ANTIFREEZE	8.99		
25-02394		BOLT CUTTER, UTILITY KNIFE/BLA	47.97		
25-02397		SOCKET, ADAPTER, MISC HARDWARE	33.76		
25-02398		2 CYCLE OIL	<u>13.49</u>		
			329.58		
50698	03/13/25	1348 MO JOINT MUN ELEC UTIL CM			79
25-02399		POWER PURCHASED-FEBRUARY 2025	2,353,511.08		
50699	03/13/25	1354 MISSOURI DEPT OF REVENUE			79
25-02315		SALES TAX - FEBRUARY 2025	32,112.73		
50700	03/13/25	1511 FAMILY SUPPORT PAYMT CTR			79
25-02431		PP 2.25.25-3.10.25	275.73		
50701	03/13/25	1576 MEEK'S			79
25-02413		2X4X10 PREMIUM	43.38		
25-02414		5 PLY CD 4X8 & TORX POWER BIT	210.02		
25-02415		SCREWS, TORX BITS, STAR DRIVE	<u>421.41</u>		
			674.81		
50702	03/13/25	1635 LOWE'S			79
25-02293		LEATHER ELECTRICIAN TOOL BAG	37.96		
25-02296		FAUCET & FLEXIBLE FAUCET LINE	90.59		
25-02351		TOOL BAG, GRINDING WHEEL, DISCS	<u>57.36</u>		
			185.91		
50703	03/13/25	1664 CAPITAL QUARRIES COMPANY			79
25-02390		3/4 & 3/6 DELIVERIES	832.79		
50704	03/13/25	1798 CDW GOVERNMENT			79
25-02319		TRIPP LITE BACKUP BATTERY PWR	1,236.64		
25-02353		TRIPP CABLES	188.10		
25-02407		TRIPP 195V BATTERY	<u>1,518.09</u>		
			2,942.83		
50705	03/13/25	1859 TOMO DRUG TESTING			79
25-02421		DRUG SCREENING-DAYTON DUKES	67.98		
50706	03/13/25	1890 AMERICAN MESSAGING			79
25-02420		MARCH PAGER SERVICES	50.33		
50707	03/13/25	1959 KZNN-FM			79
25-02405		PEAK ALERTS 2/18/25-2/20/25	1,330.00		
50708	03/13/25	1970 ROLLA MUNICIPAL UTILITIES		03/13/25 VOID	0
50709	03/13/25	1970 ROLLA MUNICIPAL UTILITIES		03/13/25 VOID	0
50710	03/13/25	1970 ROLLA MUNICIPAL UTILITIES		03/13/25 VOID	0
50711	03/13/25	1970 ROLLA MUNICIPAL UTILITIES		03/13/25 VOID	0

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Rolla Municipal Utilities
Check Register By Check Id

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50712	03/13/25	1970 ROLLA MUNICIPAL UTILITIES			79
25-02359	38996-0	1/29/25-2/26/25	29.44		
25-02360	38986-0	1/29/25-2/26/25	60.60		
25-02361	39576-0	1/29/25-2/26/25	2,210.46		
25-02362	38976-0	1/29/25-2/26/25	33.01		
25-02363	39686-0	1/29/25-2/26/25	191.08		
25-02364	39716-0	1/30/25-2/27/25	91.92		
25-02365	39756-0	1/30/25-2/27/25	2,426.34		
25-02366	39566-0	1/29/25-2/26/25	2,385.60		
25-02367	39726-0	1/30/25-2/27/25	167.87		
25-02368	39736-0	1/30/25-2/27/25	1,109.22		
25-02369	39766-0	1/30/25-2/27/25	3,126.27		
25-02370	40026-0	1/29/25-2/26/25	2,295.30		
25-02371	39796-0	1/30/25-2/27/25	52.50		
25-02372	39786-0	1/30/25-2/27/25	199.83		
25-02373	39776-0	1/30/25-2/27/25	229.81		
25-02374	49606-0	1/29/25-2/26/25	174.21		
25-02375	57426-0	1/29/25-2/26/25	1,801.80		
25-02376	39136-1	1/30/25-2/27/25	377.79		
25-02377	39066-1	1/29/25-2/26/25	240.66		
25-02378	39076-1	1/29/25-2/26/25	185.01		
25-02379	39546-1	1/29/25-2/26/25	280.77		
25-02380	39036-1	1/29/25-2/26/25	392.70		
25-02381	44556-1	1/30/25-2/27/25	129.36		
25-02382	52786-1	1/30/25-2/27/25	212.94		
25-02383	50926-1	1/29/25-2/26/25	136.92		
25-02384	54216-1	1/30/25-2/27/25	212.52		
25-02385	45706-0	1/29/25-2/26/25	778.79		
25-02386	43796-0	1/29/25-2/26/25	46.44		
25-02443	38726-1	1/17/25-2/19/25	126.00		
25-02444	39446-1	1/17/25-2/19/25	990.15		
25-02445	38866-1	1/17/25-2/19/25	370.65		
25-02446	39986-1	1/17/25-2/19/25	485.31		
25-02447	42336-1	1/17/25-2/19/25	7,423.76		
25-02448	38926-0	1/17/25-2/19/25	2,742.08		
25-02449	38966-0	1/17/25-2/19/25	194.20		
25-02450	38936-0	1/17/25-2/19/25	<u>1,605.45</u>		
			33,516.76		
50713	03/13/25	1973 ANIXTER INC			79
25-02387	15 BEANIES		487.50		
50714	03/13/25	1974 MELROSE QUARRY LLC			79
25-02403	3/6/25 DELIVERIES		547.09		
25-02404	3/4/25 DELIVERY		<u>161.58</u>		
			708.67		
50715	03/13/25	2128 GFI DIGITAL, INC			79
25-02422	MX4140N 3/30/25-6/29/25		1,454.41		
25-02423	IMC4500 3/30/25-4/29/25+OVERAG		<u>255.63</u>		
			1,710.04		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
50716	03/13/25	2214 INTERSTATE ALL BATTERY CTR			79
		25-02416 AA, AAA & 9V BATTERIES	155.50		
50717	03/13/25	2219 SAKELARIS FORD LINCOLN			79
		25-02299 RPLCE DOOR LATCH & REAR CAMERA	524.66		
		25-02300 DIAGNOSTICS FOR VAN #12	<u>378.00</u>		
			902.66		
50718	03/13/25	2254 CAPE ELECTRIC SUPPLY			79
		25-02354 DUPLEX PVC	157.50		
		25-02355 REEL OF FIBER OPTIC CABLE	1,380.00		
		25-02418 ONE CLICK CLEANER SC PRO	1,042.80		
		25-02419 DUPLEX PVS ST TO ST	<u>141.30</u>		
			2,721.60		
50719	03/13/25	2258 TRUIST BANK			79
		25-02311 FEBRUARY ARBOX ITEMS	54.40		
50720	03/13/25	2273 CINTAS FIRST AID & SAFETY			79
		25-02427 MEDICAL SUPPLIES - PLANT	387.90		
50721	03/13/25	2315 MASTERCARD		03/13/25 VOID	0
50722	03/13/25	2315 MASTERCARD		03/13/25 VOID	0
50723	03/13/25	2315 MASTERCARD			79
		25-02451 2/28/25 STATEMENT	4,891.19		
50724	03/13/25	2317 BATTERIES PLUS BULBS			79
		25-02396 NIGHTMAN FLASHLIGHTS	29.44		
50725	03/13/25	2319 CORE & MAIN LP			79
		25-02257	4,212.70		
		25-02411 RETROSETTERS	<u>2,820.00</u>		
			7,032.70		
50726	03/13/25	2354 MENARDS - ROLLA			79
		25-02297 MISC SUPPLIES	99.69		
		25-02343 FORK LATCH KIT	7.99		
		25-02393 PAINT, GLOVES, TRAYS, CABLE TI	<u>122.70</u>		
			230.38		
50727	03/13/25	2414 KIENSTRA 44, LLC			79
		25-02306 2/28 12.1 44SPC MIX	830.00		
50728	03/13/25	2465 INFOSEND			79
		25-02357 FEBRUARY BILLING SERVICES	7,115.80		
50729	03/13/25	2477 MAXCOM CORPORATION			79
		25-02395 MEDIA CONVERTER, WALL MOUNT	792.00		
50730	03/13/25	2487 HFL NETWORKS LLC			79
		25-02294 500 MBPS DIA INTERNET	300.00		

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PO #	Description				Contract
50731	03/13/25	2491 SECURITY BENEFIT LIFE INSURANC			79
25-02432	PP 2.25.25-3.10.25		9,124.15		
50732	03/13/25	2505 CALIFORNIA STATE			79
25-02433	PP 2.25.25-3.10.25		275.73		
50733	03/13/25	2509 T-MOBILE			79
25-02308	SERVICES 1/21/25-2/20/25		895.90		
50734	03/13/25	2552 TYNDALE ENTERPRISE, INC.			79
25-02309	HODGES, MANDY-EMP CLOTHING		81.25		
25-02310	CASTO, JESTIN-EMP CLOTHING		1,030.35		
25-02400	HOBBS, SPERLAN-EMP CLOTHING		81.65		
25-02409	GRUNLOH, JASON-EMP CLOTHING		104.55		
			1,297.80		
50735	03/13/25	2554 NAPA AUTO PARTS - KC067			79
25-02305	WINDSHIELD WASHER FLUID		20.46		
50736	03/13/25	DIAMO005 DIAMOND EVENT CENTER			79
25-02442	11/7/25 BANQUET DEPOSIT		640.00		
50737	03/13/25	MUTUA005 Mutual of Omaha Insurance Co			79
25-02408	MARCH COVERAGE		6,771.51		
25-02437	FEBRUARY AUTOMATICS		2,770.28		
			9,541.79		
50738	03/13/25	WILSO005 WILSON, CRYSTAL			79
25-02295	FEBRUARY WINNER - BILL CREDIT		50.00		

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	48	7	3,515,122.60	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	48	7	3,515,122.60	0.00

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Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	74,944.44	1,162.96-	3,441,341.12	3,515,122.60
Total of All Funds:		<u>74,944.44</u>	<u>1,162.96-</u>	<u>3,441,341.12</u>	<u>3,515,122.60</u>

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Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	74,944.44	1,162.96-	3,441,341.12	3,515,122.60
Total of All Funds:		<u>74,944.44</u>	<u>1,162.96-</u>	<u>3,441,341.12</u>	<u>3,515,122.60</u>

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Breakdown of Expenditure Account Current/Prior Received/Prior Open

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Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	74,944.44	0.00	0.00	0.00	74,944.44
Total of All Funds:		<u>74,944.44</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>74,944.44</u>

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Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Dates: 03/28/25 to 03/28/25
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB			
50758	03/28/25	1018 ANDERSON/GAUNTLET PAINT			82
25-02473		1 QT MFK	8.63		
50759	03/28/25	1062 CITY OF ROLLA			82
25-02500		102 W 9TH DUMPSTER	150.00		
25-02501		811 HWY 0 DUMPSTERS	431.50		
25-02572		HWY 0 20 YARD - FEBRUARY	232.00		
			813.50		
50760	03/28/25	1084 ROLLA MUNICIPAL UTILITIES			82
25-02626		PP 3.11.25-3.25.25	15,564.50		
50761	03/28/25	1116 G & C SUPPLY CO., INC.			82
25-02503		3FT-6FT RETRACTABLE CONE BAR	191.16		
25-02504		24X18 SIDEWALK CLOSED SIGN	295.80		
			486.96		
50762	03/28/25	1156 JOHN'S FIRESTONE			82
25-02512		OIL CHANGE & 3RD ROW SEAT HNDL	426.81		
50763	03/28/25	1226 PLAZA TIRE SERVICE INC			82
25-02620		TRACTOR TIRE REPAIR	26.84		
50764	03/28/25	1231 ROLLA MUNICIPAL UTILITIES			82
25-02627		PP 3.11.25-3.25.25	59,221.77		
50765	03/28/25	1232 ROLLA MUNICIPAL UTILITIES			82
25-02628		PP 3.11.25-3.25.25	260,522.14		
50766	03/28/25	1234 ROLLA MUNICIPAL UTILITIES			82
25-02629		PP 3.11.25-3.25.25	56,881.78		
50767	03/28/25	1236 ROLLA MUNICIPAL UTILITIES			82
25-02599		REIMBURSE 2ND MARCH WF	4,657.51		
50768	03/28/25	1257 SCHULTE SUPPLY INC			82
25-02586		BLUE/RED/WHITE MARKING PAINT	1,374.00		
50769	03/28/25	1294 FAMILY CENTER, THE		03/28/25 VOID	0
50770	03/28/25	1294 FAMILY CENTER, THE			82
25-02452		4" X 4" FLEX COUPLING	19.98		
25-02468		2.5" PRESSURE GAUGE 100PSI	21.99		
25-02469		50LB GRASS SEED	103.99		
25-02470		THREADED RODS & MISC HARDWARE	120.37		
25-02499		LONG HANDLE POINTED SHOVEL	73.98		
25-02550		STRAIGHT CLEVIS	89.85		
25-02551		TUBE SAND/GRAVEL	55.92		
25-02552		LINESMAN PLIERS & GLOVES	266.87		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
50770		FAMILY CENTER, THE	Continued		
25-02553		1/2" 10PK RIGID STRAP 2-HOLE	13.96		
25-02565		MISC HARDWARE	5.07		
25-02616		PROPANE CYLINDER & TORCH HEAD	76.57		
25-02617		CHAIN, FILE, SAW PARTS	422.41		
25-02623		SAWZALL BLADE,KNIFE,SOCKET ADA	<u>99.04</u>		
			1,370.00		
50771	03/28/25	1435 PVS DX INC.			82
25-02559			2,493.24		
50772	03/28/25	1501 GRAYBAR ELECTRIC			82
25-02291		Electric Materials RFB#25-109	48,060.98		
50773	03/28/25	1511 FAMILY SUPPORT PAYMT CTR			82
25-02630		PP 3.11.25-3.25.25	365.63		
50774	03/28/25	1576 MEEK'S			82
25-02601		WEED KILLER, SPRAYER / HOSE	39.66		
50775	03/28/25	1635 LOWE'S			82
25-02465		GALVANIZED METAL FENCE RAILING	20.88		
25-02554		HICKORY HAMMERS	94.92		
25-02621		DRIVER SET & HEX SOCKET APAPTE	14.21		
25-02622		3/8" DRIVE	<u>7.58</u>		
			137.59		
50776	03/28/25	1664 CAPITAL QUARRIES COMPANY			82
25-02568		3/20 DELIVERIES	873.01		
25-02569		3/12/25 DELIVERIES	<u>1,082.65</u>		
			1,955.66		
50777	03/28/25	1699 AGILIX SOLUTIONS			82
25-02466		DC MICRO CABLE SETS	213.91		
25-02467		DC MICRO CABLE SETS	<u>68.73</u>		
			282.64		
50778	03/28/25	1701 AT&T MOBILITY			82
25-02497		AT&T SVC FEB 7 - MAR 6	1,127.07		
50779	03/28/25	1798 CDW GOVERNMENT			82
25-02510		BLACK TONER	76.50		
50780	03/28/25	1800 ROLLA MUNICIPAL UTILITIES			82
25-02457		APRIL SALES TAX DEPOSIT	20,117.63		
50781	03/28/25	1825 RS AMERICAS, INC.			82
25-02502		FLUKE HARD CLAMP METER CASE	75.99		
50782	03/28/25	1859 TOMO DRUG TESTING			82
25-02587		RANDOM DRUG SCREENING	706.82		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description		Contract	
GEN FUND PCB	General Fund PCB	Continued			
50783	03/28/25	1861 RMU - HELPING HAND/SALVATION A			82
		25-02454 FEBRUARY HELPING HAND	161.65		
50784	03/28/25	1970 ROLLA MUNICIPAL UTILITIES		03/28/25 VOID	0
50785	03/28/25	1970 ROLLA MUNICIPAL UTILITIES		03/28/25 VOID	0
50786	03/28/25	1970 ROLLA MUNICIPAL UTILITIES		03/28/25 VOID	0
50787	03/28/25	1970 ROLLA MUNICIPAL UTILITIES			82
		25-02476 47546-0 2/7/25-3/7/25	107.45		
		25-02477 40056-0 2/6/25-3/6/25	3,585.54		
		25-02478 39886-0 2/7/25-3/7/25	723.66		
		25-02479 40016-0 2/5/25-3/5/25	1,443.54		
		25-02480 39916-0 2/7/25-3/7/25	952.14		
		25-02481 40006-0 2/5/25-3/5/25	2,131.50		
		25-02482 39936-0 2/7/25-3/7/25	756.50		
		25-02483 39906-0 2/7/25-3/7/25	188.22		
		25-02484 39876-0 2/9/25-3/6/25	237.93		
		25-02485 39866-0 2/6/25-3/6/25	3,125.22		
		25-02486 39846-0 2/6/25-3/6/25	2,973.18		
		25-02487 39836-0 2/6/25-3/6/25	221.69		
		25-02488 39006-0 2/5/25-3/5/25	37.57		
		25-02489 39806-0 2/5/25-3/5/25	63.54		
		25-02490 39816-0 2/5/25-3/5/25	140.29		
		25-02491 39556-1 2/5/25-3/5/25	105.63		
		25-02492 39336-1 2/6/25-3/6/25	334.95		
		25-02493 39356-1 2/6/25-3/6/25	589.68		
		25-02494 40036-1 2/6/25-3/6/25	370.65		
		25-02495 54206-1 2/7/25-3/7/25	222.81		
		25-02496 39276-1 2/6/25-3/6/25	355.32		
		25-02580 19436-4 2/12/25-3/13/25	2,881.50		
		25-02581 39526-1 2/12/25-3/13/25	297.15		
		25-02582 38716-1 2/12/25-3/13/25	273.21		
		25-02583 38766-1 2/12/25-3/13/25	684.81		
		25-02584 38796-0 2/12/25-3/13/25	1,823.93		
		25-02585 15446-2 2/12/25-3/13/25	639.39		
			<u>25,267.00</u>		
50788	03/28/25	1973 ANIXTER INC			82
		25-02566 20 FULL BRIM YELLOW HARD HATS	871.20		
50789	03/28/25	1974 MELROSE QUARRY LLC			82
		25-02513 3/17 DELIVERIES	240.00		
		25-02607 3/20 DELIVERY	<u>118.00</u>		
			358.00		
50790	03/28/25	2035 BRIGHTSPEED			82
		25-02567 SERVICES MAR 19 - APR 18	834.16		
50791	03/28/25	2077 TALLMAN EQUIPMENT CO INC			82
		25-02455 7/8" RATCHETING INSUL WRENCH	73.01		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
50791		TALLMAN EQUIPMENT CO INC	Continued		
25-02456		120V TESTER & BUSHING ADAPTER	<u>3,796.69</u>		
			3,869.70		
50792	03/28/25	2194 GAHR TRK & EQUIPMENT INC			82
25-02602		CHAINSAW, POLES AW, CHAIN OIL	1,360.83		
25-02603		PRUNER & 72" GRAPPLE	4,767.86		
25-02604		MOTOMIX & CHAIN OIL	<u>58.13</u>		
			6,186.82		
50793	03/28/25	2254 CAPE ELECTRIC SUPPLY			82
25-02459		3" SHUR-LOCK COUPLINGS	734.04		
25-02606		FIBER PATCH CORD DUPLEX JACKET	<u>82.25</u>		
			816.29		
50794	03/28/25	2269 PRICE CHOPPER			82
25-02506	3/18/25	STORM DINNER	270.81		
25-02557	3/19/25	STORM DINNER	524.10		
25-02558	3/18/25	STORM BREAKFAST	628.85		
25-02562	3/22/25	STORM LUNCH	525.00		
25-02564		FRUIT FOR 3/18/25 BREAKFAST	<u>8.41</u>		
			1,957.17		
50795	03/28/25	2273 CINTAS FIRST AID & SAFETY			82
25-02570		MEDICAL SUPPLIES - OFFICE	69.16		
25-02571		MEDICAL SUPPLIES - PLANT	<u>359.14</u>		
			428.30		
50796	03/28/25	2287 PEPSI-COLA BOTTLING CO			82
25-02610		26 CASES FOR TORNADO CREW	485.40		
25-02611		3 CASES GATORADE - TORNADO CRE	<u>108.90</u>		
			594.30		
50797	03/28/25	2308 DICKEY BUB FARM & HOME		03/28/25 VOID	0
50798	03/28/25	2308 DICKEY BUB FARM & HOME			82
25-02464		900 LB RATCHETING TIE DOWNS	41.97		
25-02474		6" BRUSH, PAINT STRIPPER, HOSE	56.47		
25-02574		CHAINSAWS, FUEL/OIL, CHAIN	1,369.54		
25-02575		MISC PAINT & SUNDRIES	189.99		
25-02576		POLE PRUNER, CHAIN, FUEL/OIL	872.46		
25-02577		CAM LOCK TIE DOWNS & 25' TAPE	35.57		
25-02578		MISC HARDWARE	12.98		
25-02615		COOLER & MISC BOLTS, SCREWS, ETC	46.35		
25-02619		ZIP TIES	<u>5.99</u>		
			2,631.32		
50799	03/28/25	2319 CORE & MAIN LP			82
25-02458		BRASS COUPLINGS, NO LEAD	243.90		
25-02560			<u>1,130.01</u>		
			1,373.91		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
GEN FUND PCB		General Fund PCB	Continued		
50800	03/28/25	2354 MENARDS - ROLLA			82
		25-02471 BUSHINGS,NIPPLES,CLAMPS,ETC	148.26		
		25-02472 VALVES,NIPPLES,COUPLINGS,ETC	285.02		
		25-02555 6' & 10' LADDERS	348.97		
		25-02556 BLACK FLEX TAPE	<u>22.87</u>		
			805.12		
50801	03/28/25	2360 SCHLOTTOG DIESEL & EXCAVATING			82
		25-02608 TRK#31 REPAIR	540.00		
50802	03/28/25	2399 LISTER, DUANE			82
		25-02625 SAFETY FOOTWEAR REIMBURSEMENT	200.00		
50803	03/28/25	2473 ED MORSE CHEVROLET			82
		25-02453 TRK#1 OIL/FILTER CHANGE	60.45		
		25-02579 TRK#26 CAMSHAFT/LIFTER REPAIR	<u>4,656.29</u>		
			4,716.74		
50804	03/28/25	2491 SECURITY BENEFIT LIFE INSURANC			82
		25-02631 PP 3.11.25-3.25.25	22,696.20		
50805	03/28/25	2505 CALIFORNIA STATE			82
		25-02632 PP 3.11.25-3.25.25	309.37		
50806	03/28/25	2506 CENTRAL FENCE LLC			82
		25-02511 WAREHOUSE MAINT FENCING	4,375.00		
50807	03/28/25	2522 ELI DIRECTIONAL DRILLING INC			82
		25-02636 4" PIPE, 5" DIAMETER HOLE,DIRT	2,700.00		
		25-02637 8" Diameter Hole	16,090.00		
		25-02638 7th & Pine Boring	<u>12,115.00</u>		
			30,905.00		
50808	03/28/25	2552 TYNDALE ENTERPRISE, INC.		03/28/25 VOID	0
50809	03/28/25	2552 TYNDALE ENTERPRISE, INC.			82
		25-02588 SBABO,KENT-EMP CLOTHING	310.25		
		25-02589 CRESSWELL,GWEN-EMP CLOTHING	223.10		
		25-02590 SBABO,KENT-EMP CLOTHING	168.50		
		25-02591 SANDS,BRANDON-EMP CLOTHING	50.85		
		25-02592 BUNTON,RAMONA-EMP CLOTHING	198.25		
		25-02593 EMMETT,MIKE-EMP CLOTHING	328.00		
		25-02594 EMMETT,MIKE-EMP CLOTHING	105.85		
		25-02595 HOBBS,SPERLAN-EMP CLOTHING	69.35		
		25-02635 SANDS,BRANDON-EMP CLOTHING	<u>206.25</u>		
			1,660.40		
50810	03/28/25	FAIRF005 Fairfield Inn & Suites Rolla			82
		25-02563 Rooms for Out of Town Lineman	13,924.91		
50811	03/28/25	MUTUA005 Mutual of Omaha Insurance Co			82
		25-02634 APRIL COVERAGE	4,001.23		

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Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract

GEN FUND PCB	General Fund PCB	Continued			
50812	03/28/25	VSPIN005 Vision Service Plan			82
		25-02507 VISION COVERAGE - APRIL 2025	630.17		

Checking Account Totals	<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
Checks:	49	6	606,907.81	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	49	6	606,907.81	0.00

Report Totals	<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
Checks:	49	6	606,907.81	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	49	6	606,907.81	0.00

March 28; 2025
09:53 AM

Rolla Municipal Utilities
Check Register By Check Date

Page No: 7

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	116,587.26	40.58-	490,361.13	606,907.81
Total of All Funds:		<u>116,587.26</u>	<u>40.58-</u>	<u>490,361.13</u>	<u>606,907.81</u>

March 28, 2025
09:53 AM

Rolla Municipal Utilities
Check Register By Check Date

Page No: 8

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	116,587.26	40.58-	490,361.13	606,907.81
Total of All Funds:		<u>116,587.26</u>	<u>40.58-</u>	<u>490,361.13</u>	<u>606,907.81</u>

March 28, 2025
09:53 AM

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Page No: 9

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	116,587.26	0.00	0.00	0.00	116,587.26
Total of All Funds:		<u>116,587.26</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>116,587.26</u>

March 13, 2025
10:05 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 1

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50739 to 50757
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void Ref Num
PO #	Description			Contract
50739	03/13/25	1015 VESTIS		80 Direct Deposit
25-02356	SERVICE, SUPPLIES, RENTAL, ETC		265.01	
50740	03/13/25	1047 BUTLER SUPPLY		80 Direct Deposit
25-02316	1 CONNECTER MULTI-TAP INSULATE		38.20	
50741	03/13/25	1128 HARRY COOPER SUPPLY CO		80 Direct Deposit
25-00517	3 PH Load Break Switch		226,563.00	
50742	03/13/25	1163 KTTR-AM/FM		80 Direct Deposit
25-02406	PEAK ALERTS 2/18/25-2/20/25		736.00	
50743	03/13/25	1183 MFA OIL COMPANY		80 Direct Deposit
25-02388	FEBRUARY FUEL PURCHASES		1,215.72	
50744	03/13/25	1184 MFA OIL COMPANY		80 Direct Deposit
25-02304	#2 RED DIESEL 71 GALLONS		185.46	
50745	03/13/25	1204 O'REILLY AUTOMOTIVE STORES INC		80 Direct Deposit
25-02320	NEW BATTERY		144.13	
50746	03/13/25	1488 ALTEC INDUSTRIES		80 Direct Deposit
25-02301	TRK#6 PM AND DIELECTRIC TESTS		1,875.02	
25-02302	TRK#22 PM & DIELECTRIC TESTS		1,735.70	
25-02358	PM & DIELECTRIC TEST		1,705.55	
25-02417	TRK#31 PM & DIELECTRIC TEST		1,580.22	
25-02438	PM & DIELECTRIC TEST		1,304.11	
25-02439	PM & DIELECTRIC TEST		1,802.51	
			10,003.11	
50747	03/13/25	1852 MO ONE CALL SYSTEM INC		80 Direct Deposit
25-02298	FEBRUARY 2025 LOCATES		382.05	
50748	03/13/25	1904 FASTENAL COMPANY		80 Direct Deposit
25-02412	SCREWS & NUTS		70.02	
50749	03/13/25	1949 WINSUPPLY ROLLA MO CO.		80 Direct Deposit
25-02425	MERV 8 PLEATED FILTERS		196.92	
50750	03/13/25	2302 POINT HR INCORPORATED		80 Direct Deposit
25-02307	BACKGROUND CHECK-DAYTON DUKES		73.20	
50751	03/13/25	2335 VERMEER SALES AND SERVICE M.I.		80 Direct Deposit
25-02389	TURBO WAND, GASKET & NOZZLE		472.36	
50752	03/13/25	2531 EDMUNDS GOVTECH, INC.		80 Direct Deposit
25-02424	6/1/25-5/31/26 SERVICES		83,900.00	
50753	03/13/25	2534 COCHRAN		80 Direct Deposit
24-01636	Professional Design Services		8,520.00	

Michael Barrack
D.R.D. 1

March 13, 2025
10:05 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 2

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50754	03/13/25	2539 EXXON MOBIL BUSINESS PRO			80 Direct Deposit
25-02401	FUEL PURCHASES 2/7/25-3/6/25		5,278.09		
50755	03/13/25	2542 WHOLESALE ELECTRIC SUPPLY			80 Direct Deposit
25-02317	PVC 4 CONDUIT 20FT LENGTHS		3,252.04		
25-02318	10FT 1 5/8 PREGAL 12GA SLOT HL		<u>46.59</u>		
			3,298.63		
50756	03/13/25	2565 CONSOCIATE, INC.			80 Direct Deposit
25-02410	MARCH INSURANCE PREMIUMS		88,459.88		
25-02436	FEBRUARY AUTOMATICS		<u>14,244.50</u>		
			102,704.38		
50757	03/13/25	CONSO005 CONSOCIATE FSA			80 Direct Deposit
25-02434	PP 2.25.25-3.10.25		795.83		

Report Totals	Paid	Void	Amount Paid	Amount	Void
Checks:	0	0	0.00	0.00	
Direct Deposit:	19	0	444,842.11	0.00	
Total:	19	0	444,842.11	0.00	

March 13, 2025
10:05 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 3

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	203,238.78	0.00	241,603.33	444,842.11
Total of All Funds:		<u>203,238.78</u>	<u>0.00</u>	<u>241,603.33</u>	<u>444,842.11</u>

March 13, 2025
10:05 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 4

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	203,238.78	0.00	241,603.33	444,842.11
Total of All Funds:		<u>203,238.78</u>	<u>0.00</u>	<u>241,603.33</u>	<u>444,842.11</u>

March 13, 2025
10:05 AM

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Page No: 5

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	196,398.78	0.00	6,840.00	0.00	203,238.78
Total of All Funds:		<u>196,398.78</u>	<u>0.00</u>	<u>6,840.00</u>	<u>0.00</u>	<u>203,238.78</u>

March 28, 2025
10:12 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 1

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50813 to 50828
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void Ref Num
PO #	Description			Contract
50813	03/28/25	1015 VESTIS		83 Direct Deposit
25-02596	SERVICE,SUPPLIES,RENTAL 3/20		265.01	
50814	03/28/25	1047 BUTLER SUPPLY		83 Direct Deposit
25-02460	4" PVC FLEX COUPLING		31.52	
25-02498	BRASS NIPPLE,STRAINER,PORT BAL		288.10	
			319.62	
50815	03/28/25	1111 FLETCHER-REINHARDT CO		83 Direct Deposit
25-02509	HEAT SHRINK TUBING		448.75	
25-02605	URD JUNCTIONS 3-WAY & 4-WAY		4,803.75	
			5,252.50	
50816	03/28/25	1128 HARRY COOPER SUPPLY CO		83 Direct Deposit
24-01494	3 PHASE PAD MOUNT		19,393.00	
25-00517	3 PH Load Break Switch		302,084.00	
			321,477.00	
50817	03/28/25	1184 MFA OIL COMPANY		83 Direct Deposit
25-02461	#2 RED DIESEL 139 GALLONS		400.47	
25-02462	#2 RED DIESEL 59 GALLONS		169.98	
25-02463	#2 RED DIESEL 59.8 GALLONS		151.36	
25-02508	#2 RED DIESEL 21.8 GALLONS		55.18	
			776.99	
50818	03/28/25	1204 O'REILLY AUTOMOTIVE STORES INC		83 Direct Deposit
25-02624	WD-40 & TOOL EXTRACTOR		36.97	
50819	03/28/25	1488 ALTEC INDUSTRIES		83 Direct Deposit
25-02612	INSPECT PLATFORM & BOOM TIP		3,518.34	
25-02613	PM AND DIELECTRIC TEST		1,342.86	
25-02614	PM AND DIELECTRIC TEST		1,878.46	
			6,739.66	
50820	03/28/25	1885 UNITED POWER SERVICES INC		83 Direct Deposit
25-02609	PCB DETECTION IN OIL TEST		140.00	
50821	03/28/25	1904 FASTENAL COMPANY		83 Direct Deposit
25-02505	HEX SCREWS & WASHERS		55.73	
50822	03/28/25	1949 WINSUPPLY ROLLA MO CO.		83 Direct Deposit
25-02600	6 SCREWDRIVERS		72.72	
50823	03/28/25	2335 VERMEER SALES AND SERVICE M.I.		83 Direct Deposit
25-02475	BOWLS, GASKETS, PLATES		53.56	
50824	03/28/25	2458 SAM, LLC		83 Direct Deposit
25-02561	PWSD AND OTHER WATER UPDATES		1,200.00	

Handwritten Signature
P.B.P.W.

March 28, 2025
10:12 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 2

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50825	03/28/25	2507 ARCHIMAGES		83 Direct Deposit
	24-00680	Phase 2 Design Development	13,715.00	
	25-02573	FLOW TEST & LARGE FORMAT PRINT	<u>1,640.00</u>	
			15,355.00	
50826	03/28/25	2534 COCHRAN		83 Direct Deposit
	24-01636	Professional Design Services	6,780.00	
50827	03/28/25	2542 WHOLESALE ELECTRIC SUPPLY		83 Direct Deposit
	25-02597	CLAW HAMMERS & LINEMAN'S PLIER	176.47	
	25-02598	CARRYING CASE	53.28	
	25-02618	20' PVC CONDUIT & SOLV CEMENT	<u>3,427.82</u>	
			3,657.57	
50828	03/28/25	CONSO005 CONSOCIATE FSA		83 Direct Deposit
	25-02633	PP 3.11.25-3.25.25	795.83	

Report Totals	<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
Checks:	0	0	0.00	0.00
Direct Deposit:	<u>16</u>	<u>0</u>	<u>362,978.16</u>	<u>0.00</u>
Total:	16	0	362,978.16	0.00

March 28, 2025
10:12 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 3

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	40,705.33	0.00	322,272.83	362,978.16
Total of All Funds:		<u>40,705.33</u>	<u>0.00</u>	<u>322,272.83</u>	<u>362,978.16</u>

March 28, 2025
10:12 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 4

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	40,705.33	0.00	322,272.83	362,978.16
Total of All Funds:		<u>40,705.33</u>	<u>0.00</u>	<u>322,272.83</u>	<u>362,978.16</u>

March 28, 2025
10:12 AM

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Page No: 5

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	23,570.33	0.00	17,135.00	0.00	40,705.33
Total Of All Funds:		<u>23,570.33</u>	<u>0.00</u>	<u>17,135.00</u>	<u>0.00</u>	<u>40,705.33</u>

ROLLA MUNICIPAL UTILITIES TRAVEL EXPENSES for MARCH 2025

Date & Employee	Destination	Fees	Meals	Lodging	Other	TOTAL
March 12, 2025	Columbia, MO		\$24.13			\$24.13
Bourne, R Davis, C	MOPEP Meeting					
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
		\$0.00	\$24.13	\$0.00	\$0.00	\$24.13

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Power Supply Costs

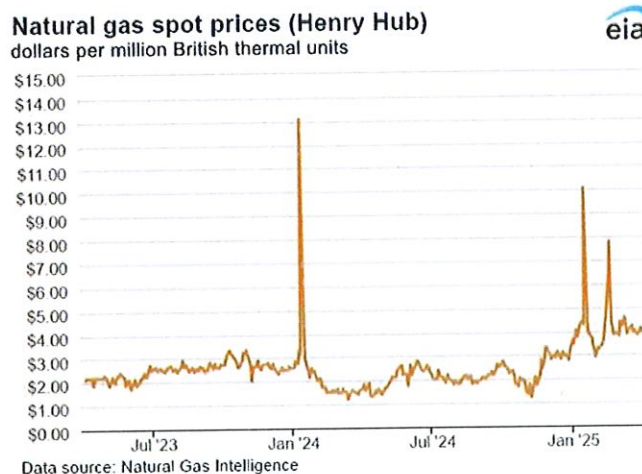
BUDGET APPROPRIATION:

DATE: 04/22/2025

COMMENTARY:

Power Supply Costs

On the statistics page for March, you will see the Cost per kWh was 8.2 cents. Our power costs have been steadily increasing. MPUA states elevated natural gas pricing has had a noteworthy impact on electric prices in 2025. Winter events in January and February caused short term spikes in gas pricing, and the new baseline gas price has settled higher than where it was heading into winter as seen in the EIA's spot price graph below.



I would also like to focus on the Transmission Costs, which represent the fees for transporting electricity into Rolla across Ameren and MISO transmission grids.

The orange graph illustrates the year-over-year trend from 2017 to 2024, while the blue graph highlights our Transmission Costs for the first five months of each year from 2017 to 2025. These graphs reveal a consistent upward trajectory.

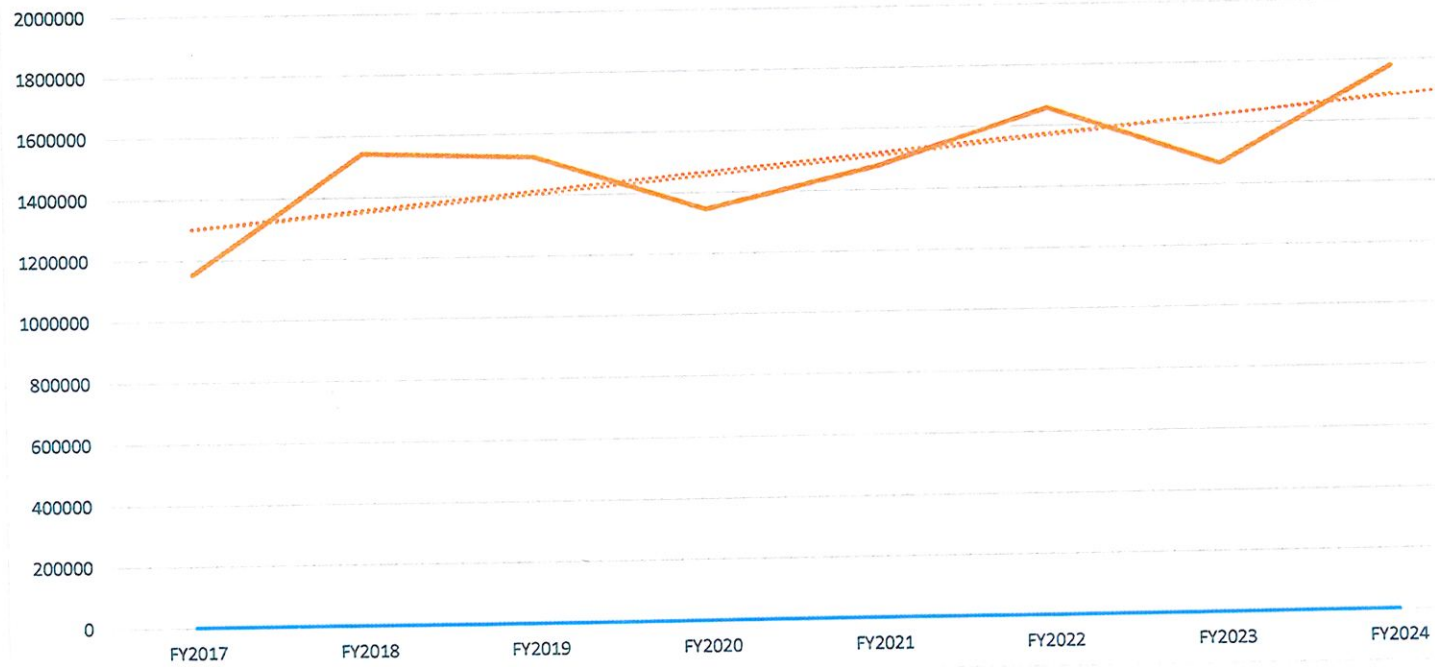
IV.A.3.

According to Ameren, the rise in regional transmission costs primarily stems from substantial investments in modernizing the electric grid infrastructure. These upgrades include improvements to substations, subtransmission lines, smart meters, and smart switches. These efforts are designed to enhance grid reliability, resilience, and flexibility, while also meeting growing energy demands and supporting economic development.

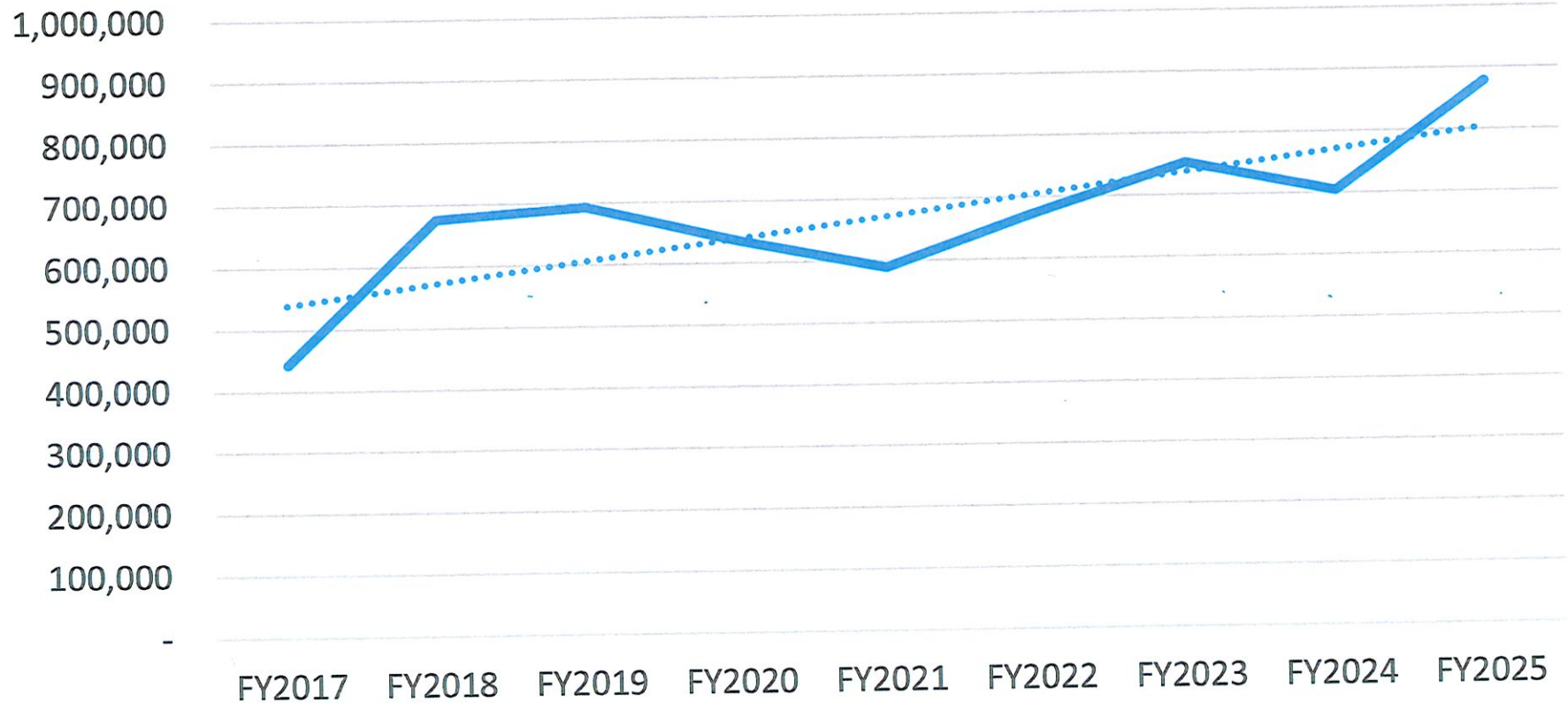
On a larger scale, MISO RTO is underway with over 488 new transmission projects totaling \$30 Billion driving “the largest investment in MISO history”.

These significant developments are expected to continue driving Transmission Costs upward in the future.

Yearly Transmission Costs



Transmission Costs First 5 months of the Year



ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: None

ITEM/SUBJECT: Customer Service Survey, Hometown Grid

BUDGET APPROPRIATION: None

DATE: 04-22-2025

COMMENTARY:

1. Last Thursday, April 17, we proudly celebrated Missouri Line Workers Appreciation Day. To honor the hard and dangerous work our linemen do, we hosted a lunchtime cookout at the service department for all staff. It was our way of expressing our gratitude for their dedication and effort.
2. The Missouri Department of Natural Resources has designated May 4-10 as Drinking Water Week—a wonderful opportunity to acknowledge the dedicated efforts of our water crew in ensuring the City of Rolla has access to safe, clean drinking water. To celebrate, we'll be sharing social media posts throughout the week highlighting their contributions and hosting a cookout in their honor. Once the cookout date is finalized, we'll notify the Board in hopes that they can join us for the celebration.
3. Since the storm last month, one positive piece of feedback we received from customers is how good our communication was. I wanted to share a little bit of data that we have compiled since then relating to it.
 - a. Between March 14 at 7 pm and March 28 at 7 pm, we had 1618 customers text and 589 customers call into Hometown grid. We were able to send out 23,697 text messages to those customers over the course of the repairs.
 - b. There were 8,751 views of the public map on our website.
 - c. Over the course of the storm and recovery period we made 87 Facebook posts. Those posts were viewed 2,059,327 times.
 - d. Our most viewed post was viewed 102,114 on the evening of March 17.
 - e. The 87 posts were also interacted with 32,855 times. An interaction is anytime someone shares or clicks "like" on a post.

IV. B.



Business Office
P.O. Box 767
102 West Ninth Street
Rolla, Missouri 65402-0767
(573) 364-1572
Fax: (573) 364-1540
www.rollamunicipalutilities.org

DATE: April 10, 2025

TO: Tom Coots, City Planner, City of Rolla

cc: Rodney Bourne, General Manager; Chad Davis, Engineering Manager; Megan Saylors, Admin Assistant, File

FROM: Dale Brown, Engineer 1

SUBJECT: April 8, 2025 DRC Agenda

1. ZON25-03: Rezoning of a portion of 2001 McCutchen Drive from R-1, Suburban Residential the R-2, One and Two-family Residential and R-3, Multi-family Residential Districts

- RMU has the following comments on this agenda item.
 - o While electric and water infrastructure are in place along McCutchen Drive, RMU will need to know in advance of any planned development to be able to determine needed infrastructure improvements.

2. CUP25-01: Conditional Use Permit to allow a church on a lot greater than one acre in the R-1, Suburban Residential District at property located at the SE corner of Forum Drive and 18th Street (addressed as 2001 McCutchen Dr)

- RMU has the following comment on this agenda item.
 - o While a conditional use permit may not require final approval of infrastructure improvements, the development of the necessary infrastructure does need to be determined prior to the commencement of construction.

3. Pre-Application: Discussion of potential development of property located at 2001 McCutchen Drive

- - See comments above.

4. Discussion: Potential vacations of blanket easements located at: 418 Hutchinson Dr., 119 S. Bishop Ave, 1515/1517 Martin Springs Dr., 1621 Martin Springs Dr., and 902 E. 7th St.

- Since it was noted at the meeting that the easement under consideration at 418 Hutchinson Dr. is only for sanitary sewer and the other locations were withdrawn from consideration, RMU has no comments to this agenda item.

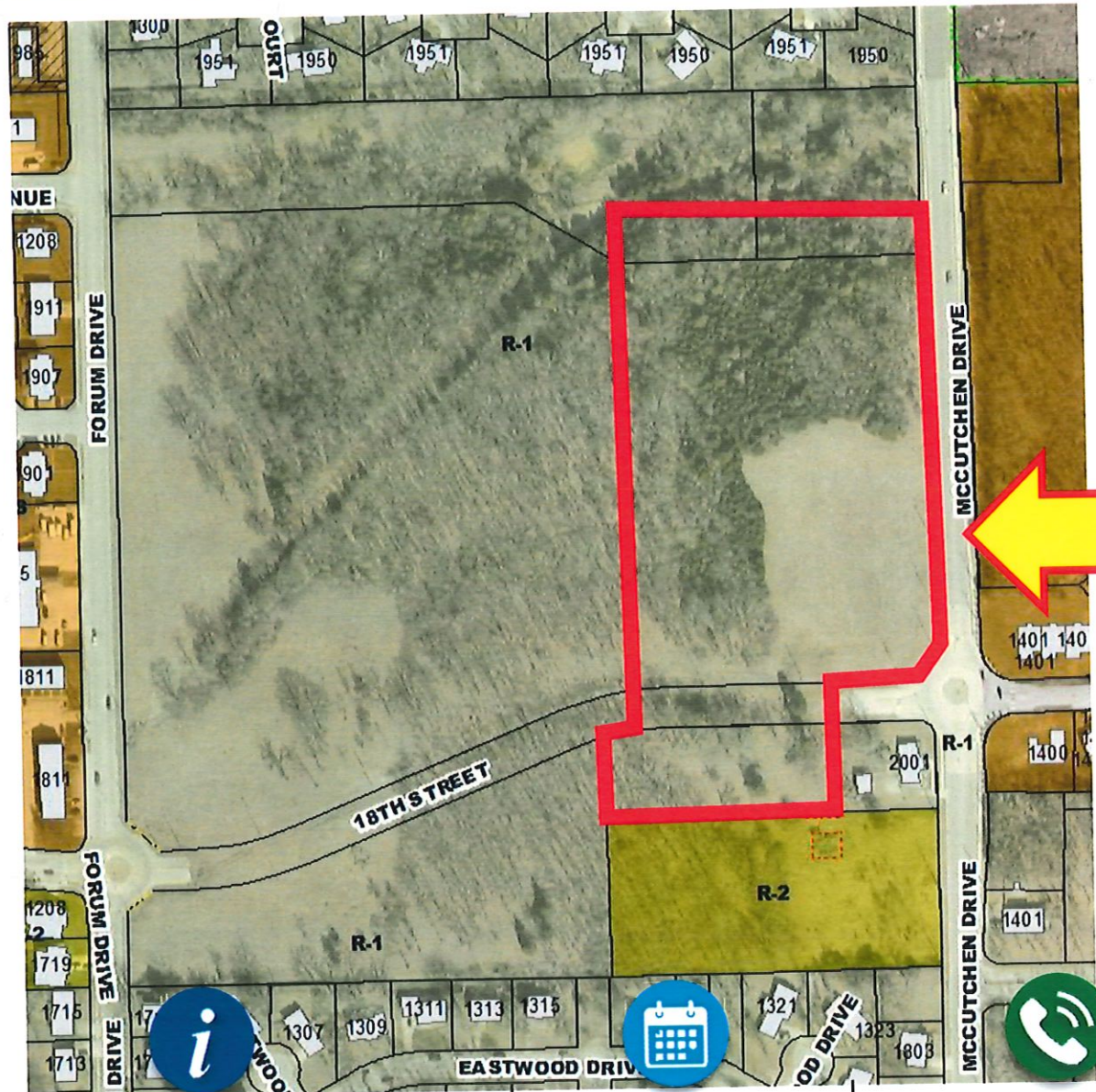
AGENDA
DEVELOPMENT REVIEW COMMITTEE

EVENT: Development Review Committee Meeting
LOCATION: Rolla City Hall – 901 North Elm Street Rolla, MO 65401
ROOM: **4th Floor Conference Room**
DAY: Tuesday, April 8, 2025
TIME: 1:30 PM

NEW BUSINESS:

1. **ZON25-03:** Rezoning of a portion of 2001 McCutchen Drive from R-1, Suburban Residential the R-2, One and Two-family Residential and R-3, Multi-family Residential districts
2. **CUP25-01:** Conditional Use Permit to allow a church on a lot greater than one acre in the R-1, Suburban Residential district at property located at the SE corner of Forum Drive and 18th Street (addressed as 2001 McCutchen Dr)
3. **Pre-Application:** Discussion of potential development of property located at 2001 McCutchen Drive
4. **Discussion:** Potential vacations of blanket easements located at: 418 Hutchinson Dr, 119 S Bishop Ave, 1515/1517 Martin Springs Dr, 1621 Martin Springs Dr, and 902 E 7th St

NEXT MEETING DATE: April 22, 2025



Project Information:

Case No: ZON25-03
 Location: 2001 McCutchen Drive
 Applicant: Robert Davis
 Request:
 Rezoning from R-1, Suburban Residential to
 R-2, One and Two-family Residential and
 R-3, Multi-family Residential

Public Hearings:

Planning and Zoning
 Commission
May 13, 2025
5:30 PM
 City Hall: 1st Floor

 City Council
May 19, 2025
6:30 PM
 City Hall: 1st Floor

For More Information Contact:

Tom Coots, City Planner
tcoots@rollacity.org

(573) 426-6974
 901 North Elm Street
 City Hall: 2nd Floor
 8:00 – 5:00 P.M.
 Monday - Friday



Who and What is the Planning and Zoning Commission?

The Planning and Zoning Commission is an appointed group of citizens from Rolla who are charged with hearing and deciding land use applications, such as zoning and subdivisions. The Commission takes testimony and makes a recommendation to the City Council.

What is a Rezoning (Map Amendment)?

A Rezoning is a request to change the zoning of a property from one zoning district to another. Usually a rezoning would allow for a property to be used differently than in the past, or may allow for development or redevelopment.

What is Zoning?

The City of Rolla has adopted zoning regulations that divide the city into separate areas that allow for specified uses of property. For example, generally only residential uses are allowed in residential zones; commercial uses in commercial zones; etc..

How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 426-6974 if you have any questions.

What If I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

You do have the right to gather signatures for a petition. If a petition is received by 30% of the land owners (by land area) within 185 feet of the subject property, such request would require approval of 2/3 of the City Councilors. Please contact the Community Development Office for a property owner list.

What If I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

What If I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

To R-2:

Lot 2, McCutchen Acres No. 2, Rolla, Phelps County, Missouri

To R-3:

All of Tract E and a portion of Tracts C and D of McCutchen Acres No. 2, Rolla, Phelps County, Missouri





573-364-5333

www.rollacity.org/comdev

R: 242598

COMMUNITY
DEVELOPMENT901 North Elm St
P.O. Box 979
Rolla, MO 65402
Fax: 573-426-6978

LAND USE APPLICATION

Contact Information:**Property Owner:**

RLD Properties LLC

Name(s) Robert L. Davis - Sole Owner

Mailing Address P.O. Box 801

City, State, Zip Rolla, MO 65402

Phone 573-201-3230

Email rdavis@msl.edu

Agent/Applicant (If Different Than Property Owner):

Davis Wilson

Name

PO Box 1022

Mailing Address

Rolla MO 65402

City, State, Zip

573-465-8112

Phone

dwilson0826@gmail.com

Email

Property/Request Information:Request: ☒ Rezoning
☒ Planned Unit Development
☐ Conditional Use Permit
☐ Voluntary Annexation2001
McClatchey Tract - Forum Dr
Property Address/LocationR-1 R1 to R3
Property Zoning (Current and Proposed) R1 to R3**Proposed Development/Project/Amendment**1-acre R2
~ 10 acres R3**APPLICATION CHECKLIST:**

City Staff Verifies



Completed Application Form



Agent Letter (If Applicable)



Filing Fee - (\$375 (Rezoning); \$600 (PUD); \$450 (Conditional Use Permit); \$600 (Annexation))



Legal Description (Unplatted and Irregular Lots Only)



Site Plan (If Applicable)



Letter of Request/Project Report/Notarized Petition (Annexation) (If Applicable)

OFFICE USE ONLY:

Case No: 20N 25-03

DRC Meeting Date: 4.8.25

PZ Hearing Date: 5.13.25

Submission Date: 4.2.25

Advertise By: 4.24.25

CC Hearing Dates: 5.19.25/6.2.25

INFORMATION:

Rezoning (Map Amendments) are reviewed to meet the following criteria:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Changed or changing conditions that make the proposed rezoning necessary or desirable;
3. Compatibility of allowed uses with the uses permitted on other property in the immediate vicinity;
4. Reasonably viable economic use of the subject property; and
5. Relevant information submitted at the public hearing.

PUD's (Planned Unit Developments) are reviewed to meet the following criteria:

1. Criteria for rezoning (above);
2. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
3. Impact upon vehicular and pedestrian traffic safety;
4. Whether the intent and goals of the Planned Unit Development requirements are met (See 42.260); and
5. Relevant information submitted at the public hearing.

CUP's (Conditional Use Permits) are reviewed to meet the following standards:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Compatibility of the proposed use, scale, and location with uses in the immediate vicinity;
3. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
4. Whether reasonable conditions may be imposed to mitigate any impacts to the immediate vicinity;
5. Impact upon vehicular and pedestrian traffic safety; and
6. Relevant information submitted at the public hearing.

Annexation are reviewed to meet the following criteria:

1. Conformity with the minimum statutory requirements;
2. Consistency with the Rolla Comprehensive Plan;
3. Adequacy of existing utility, city services, and facilities or ability to provide utilities, services, and facilities; and
4. Relevant information submitted at the public hearing.

Acknowledgement and Authorization:

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

Robert L. Davis Robert L. Davis
Sign Print

Applicant/Agent (If Different From Owner)

Davis Wilson Davis Wilson
Sign Print

Sign

Print

Sign

Print

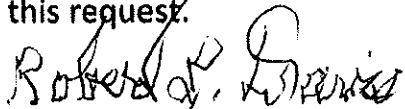
April 1, 2025

Dear Mr. Coots,

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- Move the north property line of Tract A and Tract E as shown on final plat we are providing as an enclosure.
- Approve a Conditional Use Permit (CUP) for Lot 1 of Tract B. The intent is to allow a Church to construct their building, parking lot, and entrance from 18th Street extended. A site plan is being prepared by Cahill for the church and a copy will be taken to your office.
- Rezone Lot 2 of Tract B to R-2 consistent with the existing zoning of the adjacent Tract B, Lot 4.
- Rezone Tract 3 to R-3.
- Allow for a single 8-ft wide sidewalk on the north side of 18th Street extended rather than have 5-ft sidewalks on both sides of the street. Having a 5-ft wide street on the south side of 18th Street would come very close to the existing house located at the corner of McCutchen Drive and 18th Street extended.
- Our 18th Street contractor will install an 8-inch water line consistent with requirements for a residential street.

Thank you and the members of the Planning & Zoning for your consideration of this request.

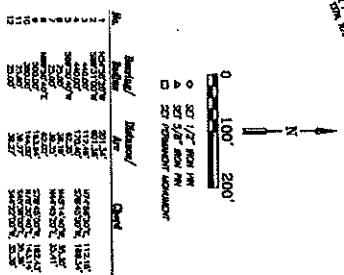
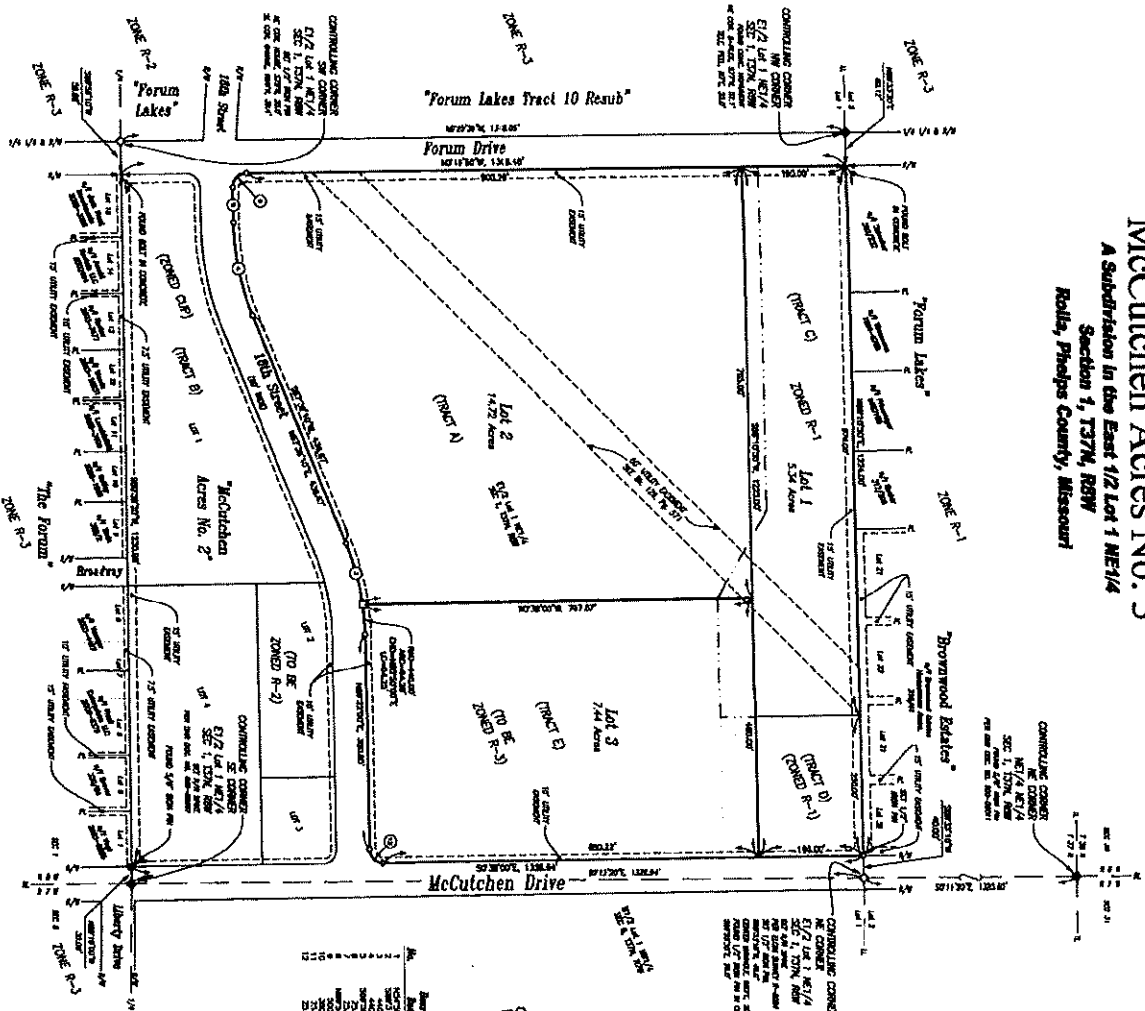


Robert L. Davis

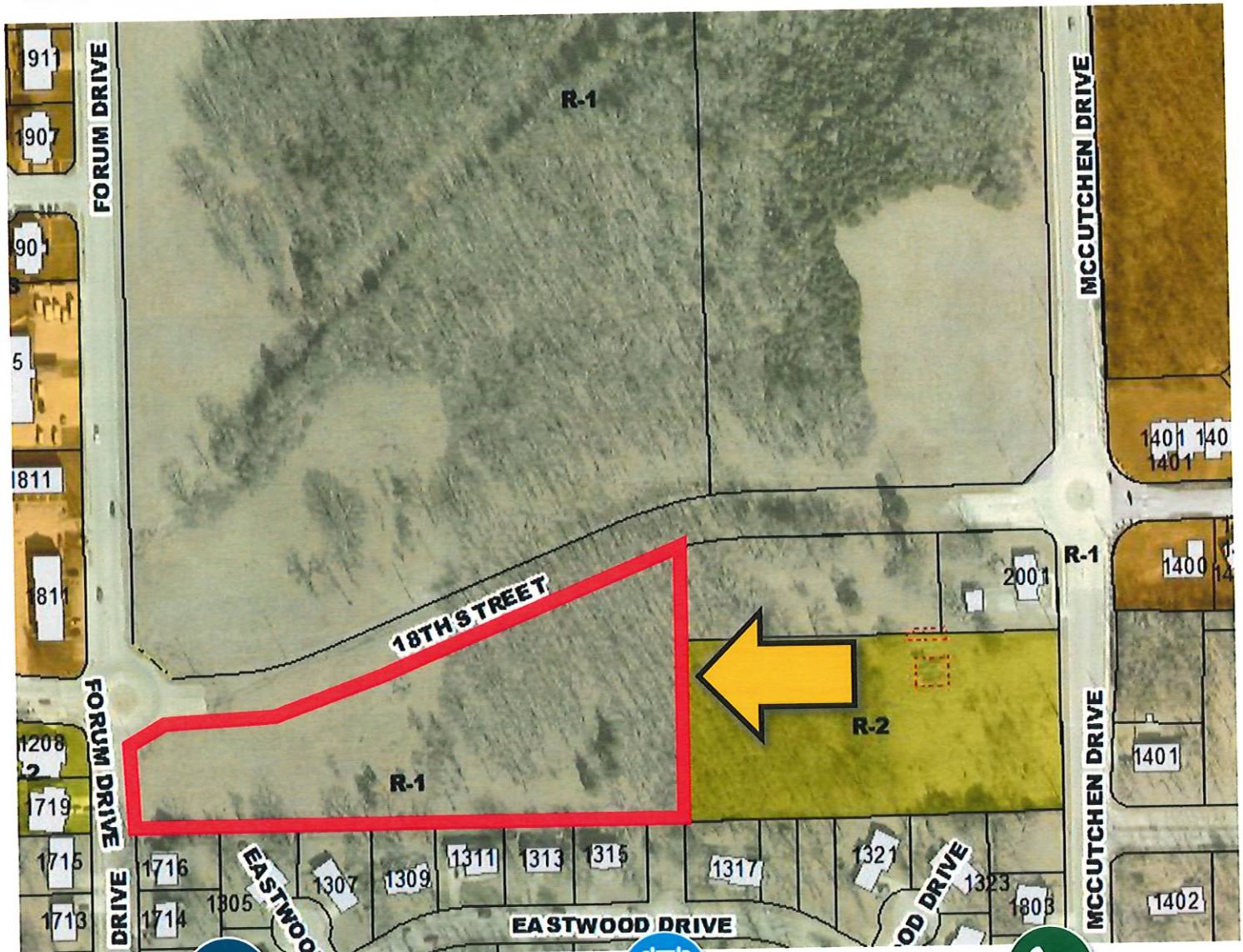
Sole member; RLD Properties LLC 573-201-3230

Davis Wilson, 573-465-8112

Final Plat of
McCutchen Acres No. 3
 A Subdivision in the East 1/2 Lot 1 NE1/4
 Section 1, T37N, R9W
 Rolla, Phelps County, Missouri



ARCHER-ELGIN	
Surveyor	John Elgin
Client	McCUTCHEN ACRES NO. 3
Project	310 Highway 111
Roll	210
Page	1 of 1
Job No.	16112



Project Information:

Case No: CUP 25-01
Location: SE corner Forum Dr/18th St
Applicant: Robert Davis

Request:
Conditional Use Permit to allow a church on a lot greater than one acre in the R-1, Suburban Residential district

Public Hearings:

Planning and Zoning Commission
June 10, 2025
5:30 PM
City Hall: 1st Floor

City Council
June 16, 2025
6:30 PM
City Hall: 1st Floor

For More Information Contact:

Tom Coots, City Planner
tcoots@rollacity.org

(573) 426-6974
901 North Elm Street
City Hall: 2nd Floor
8:00 – 5:00 P.M.
Monday - Friday



Who and What is the Planning and Zoning Commission?

The Planning and Zoning Commission is an appointed group of citizens from Rolla who are charged with hearing and deciding land use applications, such as zoning and subdivisions. The Commission takes testimony and makes a recommendation to the City Council.

What is a Conditional Use Permit (CUP)?

A Conditional Use Permit is a request for a special use in a zoning district which requires additional review. The Planning and Zoning Commission may recommend conditions which the applicant must continue to meet for as long they own the property.

What is Zoning?

The City of Rolla has adopted zoning regulations that divide the city into separate areas that allow for specified uses of property. For example, generally only residential uses are allowed in residential zones; commercial uses in commercial zones; etc..

How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 426-6974 if you have any questions.

What If I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

You do have the right to gather signatures for a petition. If a petition is received by 30% of the land owners (by land area) within 185 feet of the subject property, such request would require approval of 2/3 of the City Councilors. Please contact the Community Development Office for a property owner list.

What If I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

What If I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

All of Lot 1, McCutchen Acres No. 2, Rolla, Phelps County, Missouri





573-364-5333

www.rollacity.org/comdev

R:242597

COMMUNITY
DEVELOPMENT901 North Elm St
P.O. Box 979
Rolla, MO 65402
Fax: 573-426-6978

LAND USE APPLICATION

Contact Information:

Property Owner:

RLD Properties LLC

Name(s)

Robert L. Davis - Sole Owner

Mailing Address

P.O. Box 901

City, State, Zip

Rolla, MO 65402

Phone

573-201-3230

Email

rdavis@msl.edu

Agent/Applicant (If Different Than Property Owner):

Davis Wilson

Name

PO Box 1022

Mailing Address

Rolla MO 65402

City, State, Zip

573-465-8112

Phone

jwilson0826@gmail.com

Email JOSH.MOSALROLLA@GMAIL.COM

JOSH CHAPMAN

Property/Request Information:

Request: ☐ Rezoning
☒ Planned Unit Development
☐ Conditional Use Permit
☐ Voluntary Annexation2001
McIntosh Tract - Forum Dr
Property Address/LocationR-1 to CUP for Church
Property Zoning (Current and Proposed)

Proposed Development/Project/Amendment

Church

1-acre R2
~ 10 acres R3

APPLICATION CHECKLIST:

City Staff Verifies



Completed Application Form



Agent Letter (If Applicable)



Filing Fee - \$375 (Rezoning); \$600 (PUD); \$450 (Conditional Use Permit); \$600 (Annexation)



Legal Description (Unplatted and Irregular Lots Only)



Site Plan (If Applicable)



Letter of Request/Project Report/Notarized Petition (Annexation) (If Applicable)

OFFICE USE ONLY:

Case No:

CUP 25-01

DRC Meeting Date:

4.8.25/4.22.25

PZ Hearing Date:

6.10.25

Submission Date:

4.2.25

Advertise By:

5.22.25

CC Hearing Dates:

6.16.25/7.2.25

INFORMATION:

Rezoning (Map Amendments) are reviewed to meet the following criteria:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Changed or changing conditions that make the proposed rezoning necessary or desirable;
3. Compatibility of allowed uses with the uses permitted on other property in the immediate vicinity;
4. Reasonably viable economic use of the subject property; and
5. Relevant information submitted at the public hearing.

PUD's (Planned Unit Developments) are reviewed to meet the following criteria:

1. Criteria for rezoning (above);
2. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
3. Impact upon vehicular and pedestrian traffic safety;
4. Whether the intent and goals of the Planned Unit Development requirements are met (See 42.260); and
5. Relevant information submitted at the public hearing.

CUP's (Conditional Use Permits) are reviewed to meet the following standards:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Compatibility of the proposed use, scale, and location with uses in the immediate vicinity;
3. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
4. Whether reasonable conditions may be imposed to mitigate any impacts to the immediate vicinity;
5. Impact upon vehicular and pedestrian traffic safety; and
6. Relevant information submitted at the public hearing.

Annexation are reviewed to meet the following criteria:

1. Conformity with the minimum statutory requirements;
2. Consistency with the Rolla Comprehensive Plan;
3. Adequacy of existing utility, city services, and facilities or ability to provide utilities, services, and facilities; and
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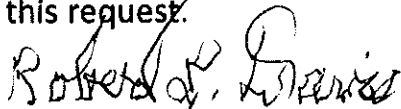
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Thank you and the members of the Planning & Zoning for your consideration of this request.



Robert L. Davis

Sole member; RLD Properties LLC 573-201-3230

Davis Wilson, 573-465-8112

FINAL PLAT OF McCUTCHEN ACRES NO. 2

A RE-SUBDIVISION OF TRACT B IN McCUTCHEN ACRES NO. 1

RECEIVED
MAY 9 2014

SPECIAL PLAT RESTRICTION AND RESTRICTIVE COVENANT AS TO THE INSTANCE OF BUILDING OR CONSTRUCTION FORMS

THE UNDERSIGNED, SURVEYOR OF THE COUNTY OF LINCOLN, MISSOURI, HEREBY CERTIFIES THAT THE PLAT OF McCUTCHEN ACRES NO. 2, A RE-SUBDIVISION OF TRACT B IN McCUTCHEN ACRES NO. 1, IS A TRUE AND CORRECT PLAT OF THE LAND DESCRIBED THEREIN, AND THAT THE SAME IS SUBJECT TO THE RESTRICTIONS AND COVENANTS HEREIN SET FORTH, WHICH ARE HEREBY MADE A PART OF THE PLAT.

ACKNOWLEDGMENT OF APPROVAL BY CITY COUNCIL

THE CITY OF LINCOLN, MISSOURI, HEREBY CERTIFIES THAT THE PLAT OF McCUTCHEN ACRES NO. 2, A RE-SUBDIVISION OF TRACT B IN McCUTCHEN ACRES NO. 1, IS A TRUE AND CORRECT PLAT OF THE LAND DESCRIBED THEREIN, AND THAT THE SAME IS SUBJECT TO THE RESTRICTIONS AND COVENANTS HEREIN SET FORTH, WHICH ARE HEREBY MADE A PART OF THE PLAT.

COUNTY & CITY TAX RELEASE

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PLANNING AND ZONING APPROVAL

THE PLANNING AND ZONING COMMISSION OF THE CITY OF LINCOLN, MISSOURI, HEREBY CERTIFIES THAT THE PLAT OF McCUTCHEN ACRES NO. 2, A RE-SUBDIVISION OF TRACT B IN McCUTCHEN ACRES NO. 1, IS A TRUE AND CORRECT PLAT OF THE LAND DESCRIBED THEREIN, AND THAT THE SAME IS SUBJECT TO THE RESTRICTIONS AND COVENANTS HEREIN SET FORTH, WHICH ARE HEREBY MADE A PART OF THE PLAT.

RECORDED'S CERTIFICATE

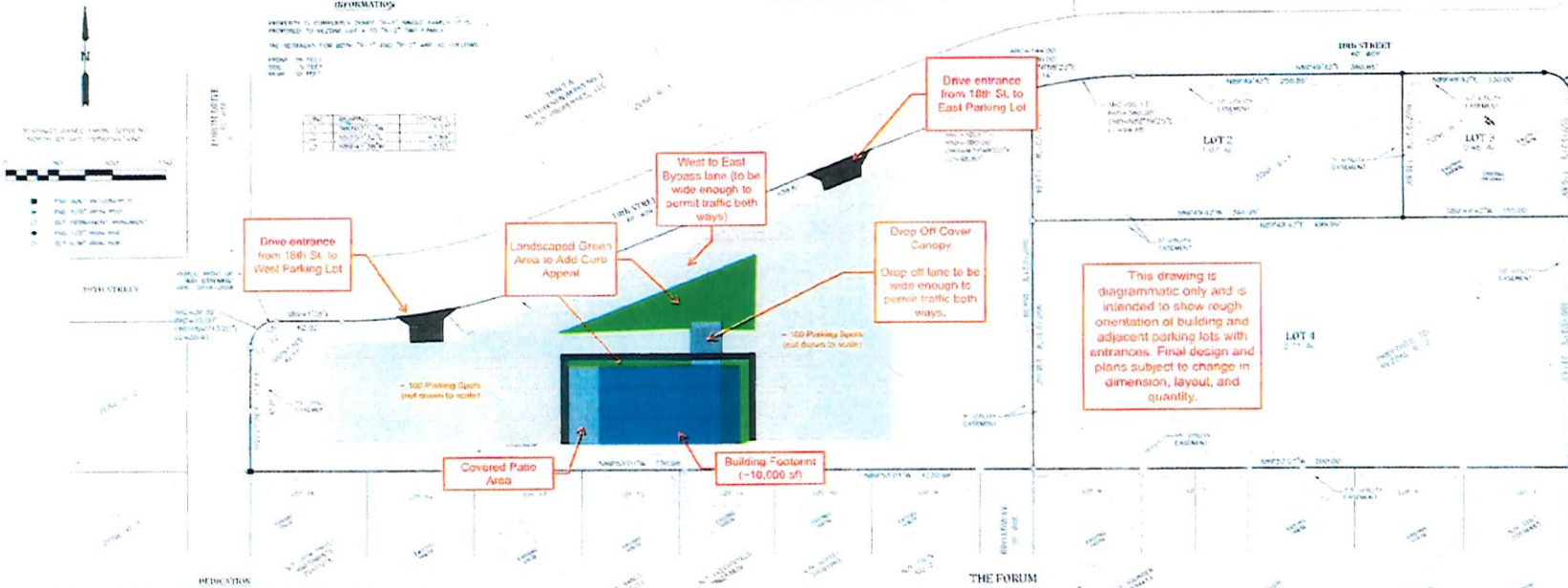
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IMPROVEMENT ACCEPTANCE

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DESCRIPTION

ALL OF THAT PART OF THE WESTERLY HALF OF SECTION 16, TOWNSHIP 36 NORTH, RANGE 10 WEST, OF THE EAST HALF OF LOT 1 OF THE McCUTCHEN ACRES NO. 1, BEING MORE OR LESS THE SAME AS SHOWN ON THE PLAT OF McCUTCHEN ACRES NO. 1, AND ALL THAT PART OF THE



DEDICATION

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THE FORUM

2700 S. 11th St.

SURVEYOR'S CERTIFICATION

I, the undersigned, being a duly qualified and licensed Surveyor of the County of Lincoln, Missouri, do hereby certify that the foregoing is a true and correct plat of the land described therein, and that the same is subject to the restrictions and covenants herein set forth, which are hereby made a part of the plat.



LORTZ SURVEYING



Final Plat of
McCutchen Acres No. 2
Lincoln, Missouri
Surveyor
Lincoln, Missouri
1-279



cochraneng.com

St. Louis | Kansas City | Union | Wentzville | Ozark | Osage Beach | Farmington

PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: April 14, 2025
RE: Nagogami Pressure Zone
Cochran Project Number 23-9510A

UPDATE

- Topographic field data collection is complete. Cochran will still need to return and acquire more field data for the White Columns pump station once land is acquired.
- Review and sizing of Pump Station 2 (White Columns) pumps will be completed once final location is determined. Land acquisition is ongoing by RMU Staff.
- Preliminary Engineering Report was approved by MoDNR on June 6, 2024.
- EFI skid price was submitted to RMU for review and approval for purchase. The Board approved the purchase of the skid from EFI Solutions.
- (2) bids were received on November 5th for the booster station portion of the project. Project was awarded to UDT, LLC in the amount of \$852,424.00. A Change Order was issued to remove electrical equipment, installation and start-up from UDT's scope of work as they were already included in EFI's scope of work. The new contract amount is \$832,424.00.
- (4) Bids were received on December 17th for the water main improvements portion of the project. The project was awarded to Kelpo Contracting in the amount of \$1,656,157.00.
- A revised conceptual plan of the Audubon Society property has been submitted to RMU Taff for property acquisition discussions.
- A change in scope will be added to Kelpo's project for the planned water main change for the RC#2. This change will need to occur prior to the new 12-inch diameter main being placed into service.
- ANTICIPATED SCHEDULE:

Booster Station

Plans Out To Bid	October 3, 2024
**Booster Station Skid Procurement	October 8, 2024
Standby Generator and ATS Procurement (36-week lead)	October 8, 2024
Bid Opening	November 5, 2024
MODNR ARPA Paperwork	Nov. 5 – Nov. 12, 2024
Notice of Award	November 12, 2024
Owner Contractor Agreement Signed	December 1, 2024
Notice to Proceed	December 19, 2024

Extended Start Date	March 10, 2025
Generator Delivery	June 17, 2025
Skid Delivery	August 1, 2025
Substantial Completion	August 30, 2025

Water Main

Water Main 80% Plans	November 15, 2024
MODNR Permit Submission	November 15, 2024
Water Main 100% Plans	November 15, 2024
Plans Out to Bid	November 15, 2024
Bid Opening	December 17, 2025
Notice of Award	January 14, 2024
Notice to Proceed	April 1, 2025
Substantial Completion	August 1, 2025

- Skid has a July fabrication date. Cochran will work with EFI to keep a running status report and monitor if there is any further schedule slippage for the skid.

UPDATE: A list of planned delivery dates were provided by EFI on materials. 50 hp and 200 hp pumps are not scheduled for delivery until June 6, 2025. Check valves are scheduled for May 21, 2025. All other electrical equipment will be delivered by April 9, 2025.

- Cochran is beginning skid design for the second booster station at the possible Merriweather Court site location of the Audobon Society.

PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: April 14, 2025
RE: Nagogami Pressure Zone – Water Main Improvements
Cochran Project Number 23-9510A

KELPE CONTRACTING – CONTRACT INFORMATION

Notice to Proceed Date: April 1, 2025

Substantial Completion Date: July 30, 2025

Original Contract Amount: \$1,656,157.00

Payment Requested to Date: \$0.00

UPDATE

- Kelpé Contracting was awarded the Water Main Improvements project at the January 7th meeting.
- Cochran is currently reviewing submittals from the Contractor. Fire hydrants and valves are a long lead item (12-16 weeks).
- The Pre-Construction Meeting was held on February 13th with Kelpé Contracting and RMU Staff. Construction schedule and completion dates were discussed. Kelpé visited the site after the meeting to review bore location, storage areas for material laydown, and phasing for construction to complete flushing and bacteriological testing with available water. It was also discussed at the meeting to inform RMU Staff prior to need for shut down to complete service connections to limit the time that customers are without water.
- Cost for RC#2 has been provided by Kelpé for Board review.
- Kelpé mobilized to the site the week of April 7th. Pipe was unloaded and stored at the Nagogami Booster Station site to be staged for construction.
- Kelpé began hydro-excavation on April 14th for bore pits for the horizontal directional bore under Nagogami Road.



To:	COCHRAN ENGINEERING	Contact:	
Address:	530A EAST INDEPENDENCE UNION, MO 63084	Phone:	(636) 584-0540
		Fax:	(636) 584-0512
Project Name:	Nagogami/RC 2 Water Main Relocation Change Order	Bid Number:	
Project Location:	Nagogami Rd. & White Columns Dr., Rolla, MO.	Bid Date:	4/14/2025

Item Description	Estimated Quantity	Unit	Unit Price	Total Price
Water				
Item 1 - Mobilization, Permits, Staking	1.00	LS	\$35,736.00	\$35,736.00
Item 2 - 8" C-900 DR 14	697.00	LF	\$238.00	\$165,886.00
Item 3 - 6" C-900 DR 14	17.00	LF	\$195.00	\$3,315.00
Item 4 - 8" 45	5.00	EACH	\$1,509.00	\$7,545.00
Item 5 - 8" MJ 45 Vertical Bend	2.00	EACH	\$1,509.00	\$3,018.00
Item 6 - 8" Repair Sleeve	2.00	EACH	\$1,131.00	\$2,262.00
Item 7 - 8" MJ 22.5	5.00	EACH	\$1,375.00	\$6,875.00
Item 8 - 8" Gate Valve	4.00	EACH	\$3,433.00	\$13,732.00
Item 9 - 6" 22.5 Bend	1.00	EACH	\$1,200.00	\$1,200.00
Item 10 - 6" Repair Sleeve	1.00	EACH	\$4,697.00	\$4,697.00
Item 11 - 6" Gate Valve	2.00	EACH	\$2,673.00	\$5,346.00
Item 12 - Detail H	1.00	EACH	\$20,296.00	\$20,296.00
Item 13- 2" Service. Conn./Disconn. For RC#2	1.00	LS	\$9,324.00	\$9,324.00
Item 14 - Disconnect & Abandon MS&T Main To The East Of Service Into RC#2	1.00	LS	\$10,351.00	\$10,351.00
Item 15 - 3-Way Fire Hydrant Demo	1.00	EACH	\$1,507.00	\$1,507.00
Item 16 - 3-Way Fire Hydrant	3.00	EACH	\$11,311.00	\$33,933.00
Item 17 - Concrete Curb & Gutter	40.00	LF	\$77.00	\$3,080.00
Item 18 - Concrete Pavement & Sidewalk	80.00	SY	\$188.00	\$15,040.00
Item 19 - Asphalt Street Surfacing	360.00	SY	\$59.00	\$21,240.00
Item 20 - Compacted Granular Fill	350.00	TON	\$13.00	\$4,550.00
Item 21 - Finish Grade & Seeding	1.00	LS	\$80.27	\$80.27
Total Price for above Water Items:				\$369,013.27

Total Bid Price: **\$369,013.27**

Alternate Add:

Water

Alternate Unit Pricing - 8" C900 Certa Lok Restrained Joint PVC Pipe -
Installed By Directional Bore From STA. 2+40 To 6+30
(Exclude Any Rock Boring)

390.00 LF \$346.00 \$134,940.00

Total Price for above Water Items: **\$134,940.00**

Notes:


- Proposal is valid for 60 days.
- MSD review fees & connection fees are NOT included in this proposal/ MSD permit, inspection, & physical connection fees are included in this proposal
- This proposal includes "automatic coverage for additional insured"
- If a conflict is encountered with an existing utility or utilities, the resolution will be at time and material rates.
- Granular fill quantities are guaranteed unless poor soil conditions are encountered. If unsuitable soil conditions are encountered, additional granular fill will be charged to remediate the area at time and material rates. If sheet piling and/or de-watering are necessary for remediation, they will be charged at time and material rates.
- All private utilities must be located by the owner within 2 feet of the actual location otherwise Kelpie Contracting, Inc. will not be responsible for any damage that may occur.
- Kelpie Contracting, Inc. will have all public utilities located prior to starting work.
- All easements must provide working room for construction and utility installation.
- The owner or developer shall be responsible for verification of all structure top elevations and face stake verification or assume responsibility of additional cost for adjustment.
- Soil and rock compaction testing by others
- SWPPP (Storm water pollution protection plan) to be performed by others.
- **Bid Qualifications & Exclusions:**
- Layout, staking, and as-builts by others.
- If rock is encountered, the quantity broken will be based upon pay lines specified in the MSD Standard Construction Manual. Class A Mechanical Trench \$185/CY. Mass Excavation \$50/CY.
- All spoils will remain at the area of excavation and will be spread, piled or moved to a designated area on site at the request of the owner or general contractor. Spoils can be hauled off site per request at time and material rates or at the rate specified in the alternate pricing on the bid proposal.
- This is a all or nothing quote unless arranged otherwise.
- Exclude any rock boring, if rock is encountered we will plan on open excavation

Payment Terms:

Interest of 1% will be charged on invoices that are not paid within 30 days.

Any overtime request from the owner of developer will be permitted at premium overtime rates.

Failure of this contractor to pay those persons supplying materials or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract pursuant to chapter 429, RSMo. To avoid this result you may ask the contractor for "Lein Waivers" from all persons supplying materials or services for the work described in this contract. Failure to secure lien waivers may result in your paying labor and materials twice.

<p>ACCEPTED:</p> <p>The above prices, specifications and conditions are satisfactory and hereby accepted.</p> <p>Buyer: _____</p> <p>Signature: _____</p> <p>Date of Acceptance: _____</p>	<p>CONFIRMED:</p> <p>Kelpie Contracting, Inc.</p> <p></p> <p>Authorized Signature: _____</p> <p>Estimator: Andrew Burke (636) 458-1400 aburke@kelpie.com</p>
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PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: April 14, 2025
RE: Nagogami Pressure Zone – Booster Station
Cochran Project Number 23-9510A

UDT, LLC – CONTRACT INFORMATION

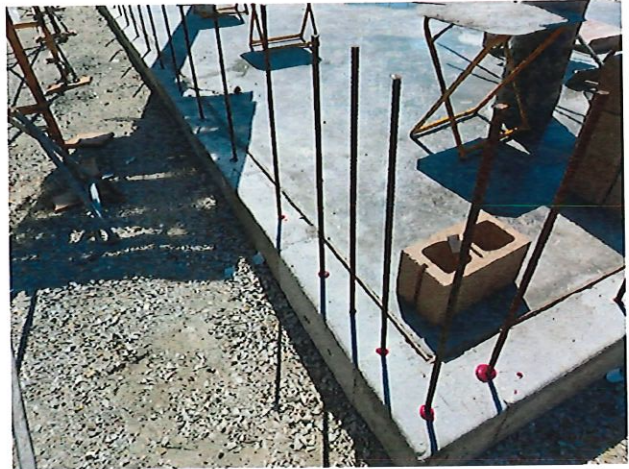
Notice to Proceed Date: December 19, 2024
Substantial Completion Date: April 18, 2025

Original Contract Amount: \$852,424.00
Contract Amount (Change Order No. 1): \$832,424.00
Payment Requested to Date: \$35,796.00

UPDATE

- A Pre-Construction Meeting was held on December 17, 2024 between Cochran, UDT, and RMU Staff. A Notice to Proceed date of December 19th was requested by UDT.
- UDT has begun submission of material data for review and approval.
- UDT mobilized to the site on December 23, 2024.
- UDT began earthwork operations on December 30, 2024.
- Due to weather, UDT has paused earthwork operations.
- UDT has poured footings, slab and foundation wall.
- UDT has begun block wall construction.
- Electrical and fiberoptic conduit have been installed.
- Water main has been installed to tie in points with Kelpie Contracting.
- Pictures of construction are attached.

PROGRESS PHOTOGRAPHS







Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 22, 2025

CURRENT WORK	
Location and Description	Timeline
Electric	
March 14, 2025 tornado: Restoration of damage to electric infrastructure.	In progress
Lions Club Drive from Rolla Street to Bishop Avenue (Hwy 63): Work associated with developing connection between Bridge School Road and Dewing Substations.	In progress
Pine Street from 12th Street to Bishop Avenue: New roadway lighting as part of City of Rolla street project.	Pending procurement by City.
Main Street from 10th Street to 11th Street and 11th Street from Main Street to alley east of Rolla Street: New underground distribution system to eliminate overhead in alley east of Rolla Street between 10th and 11th Streets (and some additional overhead) plus provide service to new construction at 1008 North Rolla Street.	In progress
1011 West 14th Street: Commercial development that will included new electric service and requiring relocation of some existing overhead electric distribution facilities serving adjacent customers.	Pending work by Owner's contractor
500 South Bishop (WalMart): Owner initiated project to reconfigure from two electric services to one.	Scheduled to be in service week of April 28, 2025.
500 South Bishop (WalMart): Revise electric distribution system.	In progress
Distribution circuit connection between Dewing Substation and Bridge School Road Substation: Strobach Street to Lester Drive to Adrian Avenue	In progress
4000 Enterprise Drive (MO S&T): Requested additional transformer capacity and new service to existing building.	Completed
Highway E Sidewalk Improvements - Vista Drive to north City Limits: Improvements to roadway lighting in conjunction with City project.	Construction by City's contractor in underway.
612 North Pine Street renovations	In progress
611 North Pine Street: Reconfiguration of primary electric so that property owner can relocate electric meters.	In progress
Rustic Lakes RV Camping (Bridge School Road): Electric services to new development.	City has issued building permit
Bridge School Road between Blues Lake Parkway and Bridge School Road Substation: Conversion of overhead electric to underground electric in conjunction with new electric services to Rustic Lakes RV Camping.	Pending developer start of construction.
1630 Old Wire Outer Road: New commercial development	Pending work by developer's contractor.
875 and 901 Forum Drive: Convesion of pole mounted transformer serving 901 Forum Drive to a padmounted transformer to serve 901 Forum Drive and new construction at 875 Forum Drive.	In progress
Additional pole attachments by multiple companies expanding telecommunications infrastructure in Rolla. Additional attachments will involve hundreds of poles.	In progress
Repairs to and replacements of poles as needed as identified by pole audit. Work includes repairs to anchoring, crossarms, insulators and similar and replacement of the entire pole system if necessary. Some work has been on an emergency basis while others will take place over time depending upon the severity of the problem.	In progress
Fiber and SCADA	
Nagogami Substation to Nagogami Standpipe: Extension of fiber system to reduce reliance on radios.	As time allows

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 22, 2025

Additional circuits for customer.	Additional circuit request received this month.
SCADA system: Upgrade to allow for improved remote access for RMU staff.	In progress. Deployment pending review and programming updates by developer.
Heritage Substation: Conversion of SCADA monitoring from radio to fiber.	Fall 2025
Well #4: Conversion of monitoring from radio to fiber.	In progress
HyPoint Well #2: Conversion from use of mechanical pressure monitoring system to start and stop pump to transducer after failure of old system.	Completed
Replacement of batteries in backup power supply systems at service center, substations, and other locations after expiration of batteries after March 14, 2025 tornado.	Completed
Review of operational issues at substation breakers during restoration after March 14, 2025 tornado.	Review performed
Connection of additional circuit for customer.	In progress
Relocation of circuit in conjunction with electric distribution adjustments at 612 North Pine Street.	Completed
Water	
2000 Block of North Bishop Avenue: Water distribution system improvements to relocate water system from conflict with new building and replacement of cast iron water mains.	In progress
Truman Avenue just east of Forum Drive: Upgrade to water distribution system to eliminate fire hydrant tapped to a private fire service line, adjust location of fire hydrant and replace some old main.	In progress
Highway O from Winchester Drive to Commercial Drive: Water main replacement in conjunction with RMU Service Center project.	In progress
Rt. 66 Preferred RV Parking: Electric and water services to new development.	Developer installing water distribution system improvements.
MO S&T Protoplex: Water distribution system extension.	Completed
Scottsdale Drive: Replacement of copper service lines.	Completed
Shady Lane: Replacement of copper service lines.	Completed
Well #2: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Completed
Nagogami Pressure Zone: Pump Station construction	In progress
Nagogami Pressure Zone: Watermain improvements	Preconstruction conference held and Notice to Proceed expected to be issued effective April 1, 2025

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 22, 2025

AESTHETIC CHANGES THIS PERIOD	
Removal of 34.5 kV subtransmission conductor on South Bishop Avenue from Williams Road to Lanning Lane and Lanning Lane from South Bishop Avenue to Wyman Substation. Removal started as part of restoration from March 14, 2025 tornado. This portion of the 34.5 kV subtransmission system was a redundant connection to the Wyman substation.	In progress

FUTURE IDENTIFIED WORK	
Location and Description	Timeline
Electric, Water, and/or Fiber	
3701 HyPoint Blvd: Expansion	Discussions with Owner and their Consultants.
Tim Bradlay Way: Potential development	Pending feedback after request made to RMU for information about existing infrastructure
Phelps Health: New Emergency Department	Initial information from Owner and consultant to start considering impacts to existing RMU infrastructure and potential solutions for service to new construction.
Old Wire Outer Road west of Sally Road: New US Department of Veterans Affairs facility	Initial information from developer to start design process for infrastructure improvements and new services.
718 North Pine Street: Development of new electric service in conjunction with building remodel.	Plans submitted for building permit indicated no changes to services from RMU.
The Highlands subdivision (Highway 72 South): Development of new residential subdivision.	<ul style="list-style-type: none"> - Preliminary design discussions for overall site. - Site plans reviewed for development of 2 lots. - Phase 1 (or 1A) infrastructure plans reviewed and comments provided.
Main Street from 4th Street to 11th Street: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. - Existing water main will be replaced.	Pending design information from City
408 East 5th Street: Mixed use development	Pending information from Owner and / or their Consultant.
Cedar Trails multi-family development	Pending information from developer and/or their consultants.

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 22, 2025

Electric	
Heritage Substation: Updating of relay controls and replacement of conductor out of substation for 2 circuits that were not replaced when the other were replaced.	Spring 2025
Review of transformer sizing relative to customer loads for some larger transformer locations.	In consideration as time available and when work is done to electric service or customer facility.
Steeplechase Road (East side): Replacement of underground primary.	2025
9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert overhead electric distribution to underground.	2025
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	2025
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
705 South Bishop Avenue: Installation of 480 volt service for installation of EV charging	Pending information from contractor / owner
Distribution circuit connection between Dewing Substation and Bridge School Road Substation	Preliminary design review and discussions with Intercounty Electric about joint attachment in progress.
Highway 63 South from Williams Road to Little Oaks Road - Removal of overhead utilities	Underdetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Removal of overhead fiber storage and related aesthetics	Underdetermined
RMU switchgear at Phelps Health	Undetermined
RMU switchgear at Hartmann USA	Options being considered by RMU staff in conjunction with potential changes by Owner.
Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA (over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed.
Water	
Eastwood Drive: Replacement of old water main.	As time allows
Elmwood Drive: Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old services.	2025
Mimosa Court: Replacement of old services.	2025
10th Street from Main Street to Rolla Street: Replacement of old water main.	2025
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	2025
10th Street from Main Street to State Street: Abandonment of old water main.	2025
Strobach Street, South Walker Avenue, and South Spillman Avenue: Replace water main and/or service lines as needed in conjunction with City street overlay project.	As needed
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	As needed

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 22, 2025

Pine Tree Road from Highway 72 to Richard Drive: Replacement of water main	2025
16th Street from Pine Street to Vishy Road: Replacement of water main in advance of City of Rolla street resurfacing project.	2025
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnecting piping.	In progress
Fiber	
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	2025
Rolla Public Schools RTC building: Reconfigure RMU fiber going into and through the building.	2025
Fiber extensions requests for customers.	As requested

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: No Action

ITEM/SUBJECT: General Manager's Report

BUDGET APPROPRIATION: n/a

DATE: 04/22/2025

COMMENTARY:

1. 2026 Budget Discussion – Rates & Fees

Included are the initial recommendations for changes to fees and rates. The fee sheet changes are fairly straightforward.

Regarding rates, in 2024, we developed a four-year plan to increase rates for both water and electric services. For water, our primary goal is to raise revenues to fund upcoming capital projects, including water main replacements and the painting of water standpipes.

On the electric side, O&M expenses, including power supply costs, have exceeded the rate increases we implemented. Therefore, my initial recommendation is to proceed with the 2026 water rate increases as planned and to accelerate the electric rate increases by implementing the planned 2027 rates ahead of schedule.

Additionally, I recommend re-engaging Toth & Associates to perform Cost of Service Studies for both departments in the next fiscal year.

Rolla Municipal Utilities Suggested Rate Increases

Description	Rate Class	Rates				
		Current	FY2024	FY2025	FY2026	FY2027
Water Service	All	\$3.75	\$4.05	\$4.35	\$4.65	\$4.95
SAF Water	< 1" meter	\$9.00	\$10.00	\$11.00	Same	Same
	1.0" meter	\$11.00	\$13.00	\$15.00	Same	Same
	1.5" meter	\$17.00	\$21.00	\$25.00	Same	Same
	2.0" meter	\$25.00	\$30.00	\$35.00	Same	Same
	3.0" meter	\$50.00	\$63.00	\$75.00	Same	Same
	4.0" meter	\$75.00	\$100.00	\$125.00	Same	Same
	6.0" meter	\$125.00	\$200.00	\$270.00	Same	Same
Fire Sprinkler Line	<or= 4"	\$30.00	\$35.00	Same	Same	Same
	6"	\$35.00	\$50.00	\$60.00	Same	Same
	8"	\$40.00	\$75.00	\$100.00	Same	Same
	10"	\$45.00	\$125.00	\$200.00	Same	Same

Electric Service	Rate Class	Current	FY2024	FY2025	FY2026	FY2027
Residential	kWh	\$0.079	\$0.082	\$0.085	\$0.088	\$0.091
	SAF Single Phase	\$24.00	\$26.00	Same	Same	Same
	SAF Three Phase	\$38.00	\$50.00	Same	Same	Same
Commercial	kWh	\$0.079	\$0.082	\$0.085	\$0.088	\$0.091
	SAF Single Phase	\$24.00	\$26.00	Same	Same	Same
	SAF Three Phase	\$38.00	\$50.00	Same	Same	Same
Power Service	kWh	\$0.059	\$0.062	\$0.065	\$0.068	\$0.071
	Demand	\$8.00	\$8.50	\$9.00	\$9.00	\$9.00
	SAF	\$200.00	\$250.00	Same	Same	Same
Industrial	kWh	\$0.057	\$0.060	\$0.063	\$0.066	\$0.069
	Demand	\$8.00	\$8.75	\$9.50	\$9.50	\$9.50
	SAF	\$500.00	\$1,000.00	Same	Same	Same
Area Lighting	kWh	\$0.074	\$0.078	Same	Same	Same
	LR10	\$4.55	\$4.90	Same	Same	Same
	LR25	\$7.15	\$7.70	Same	Same	Same
	LR40	\$18.70	\$20.00	Same	Same	Same

Increase in Budgeted Net Income	Electric	Water	Total
FY2024	\$1,500,000	\$300,000	\$1,800,000
FY2025	\$1,150,000	\$280,000	\$1,430,000
FY2026	\$615,000	\$170,000	\$785,000
FY2027	\$615,000	\$170,000	\$785,000
Grand Total	\$3,880,000	\$920,000	\$4,800,000

FY2026
 1,230,000
 1,400,000
 TBD

EQUIPMENT RATE SCHEDULE

Truck # 1, 4, 5, 7, 9, 11-16, 19, 23-26, 28, 29, 32, 33, 34, 35, 36	Per IRS Standard Mileage Rate
Truck # 2, 3, 18, 21, 27 & 30	Per IRS Standard Mileage Rate X 2
Truck #6, 8, 10, 17, 20, 22 & 31	Per IRS Standard Mileage Rate X 2
Truck #6, 8, 10, 17, 20, 22 & 31	\$71.42/hour

Line Truck #6	\$99.72/hour + IRS Standard Mileage Rate
Line Truck #8	\$67.44/hour + IRS Standard Mileage Rate
Line Truck #10	\$64.20/hour + IRS Standard Mileage Rate
Line Truck #17	\$51.12/hour + IRS Standard Mileage Rate
Line Truck #20	\$79.92/hour + IRS Standard Mileage Rate
Line Truck #22	\$90.59/hour + IRS Standard Mileage Rate
Line Truck #31	\$64.20/hour + IRS Standard Mileage Rate

Flat Bed Trucks #2, 3, 18	\$48.00/hour + IRS Standard Mileage Rate
Dump Trucks #21, 27	\$74.83/hour + IRS Standard Mileage Rate
Service Truck #30	\$48.00/hour + IRS Standard Mileage Rate
Pickup Trucks (1/2 ton Standard Cab)	\$20.00/hour + IRS Standard Mileage Rate
Pickup Trucks (3/4 ton, Crew Cab)	\$27.78/hour + IRS Standard Mileage Rate

Air Compressor	\$31.69 \$21.43/hour
Backhoe	\$91.69 \$71.42/hour
Arborist Lift/Backyard Digger Derrick	\$72.67 \$71.42/hour
Vacuum Trailer	\$93.75/hour
Forklift	\$47.48 \$21.43/hour
Rock Breaker	\$95.00 \$71.13/hour
Slab Saw	\$36.94 /hour
Skid Steer	\$53.24 \$50.00/hour
Compact Excavator	\$48.97 \$50.00/hour
Mid-Size Tractor	\$53.37 \$50.00/hour
Chipper	\$55.16 \$35.71/hour
Pulling Rig or Wire Rig	\$30.00 \$21.43/hour
300 KW Generator	\$133.50 \$134.46/hour
Light Tower	\$9.65 \$21.43/hour

-All equipment is subject to sales tax

-All equipment rental rates are +20% for administration

Labor

Hourly wage plus 20%
Plus current fringe benefit package

Superseding EQUIPMENT RATE SCHEDULE effective..... October 1, 2023 **2024**

Passed by the Rolla Board of Public Works~~July 30, 2024~~

Effective on and after.....October 1, 2024 **2025**

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

NET METER SERVICE

Electric service under this schedule is subject to all rules and regulations
approved by the Rolla Board of Public Works

NET METER SERVICE RATE Applicable to any RMU customer that owns and operates a qualified electric generation unit which is powered by a renewable energy resource such as solar, wind, biomass, or hydrogen fuel cell with a capacity of not more than 100 kilowatts (kW) that is located on the customer's premises, is interconnected and operates in parallel with RMU's existing transmission and distribution facilities, and is intended primarily to offset part or all of the customer's own electrical power requirement. RMU offers this in compliance with the Net Metering and Easy Connection Act (386.890, RSMo Supp. 2012)

APPLICATION REVIEW FEE.....\$300.00

RATE For all kWh's generated in excess of usage, per month.....per agreement*
*Credit for energy shall be calculated based on the avoided energy cost from RMU's wholesale energy supplier.

SERVICE AVAILABILITY FEE Net metering customers shall be charged Service Availability Fees based on the current rate classification at the time of application for a net metering connection. Should the service connection be modified, at the time of the net metering installation or any time thereafter, in a manner which causes the service connection to fall under a different rate class, the customer shall be charged Service Availability Fees based on the new rate class of the service connection. When net metering installation utilizes two meters, at the request of RMU, only one Service Availability Fee shall be charged.

CONDITIONS OF SERVICE Net metering is available to RMU electric service customers. A completed and approved Interconnection application/agreement for Net Meter Service with capacity of 100 kW DC AC or less is required prior to connecting such a facility into service that operates in parallel with service from RMU. More information regarding Net Metering can be obtained by contacting RMU's engineering department.

SPECIAL CONDITIONS

- A. The customer-generator must have a completed and executed Interconnection Application/Agreement for Net Metering Systems with Capacity of 100 kW DC AC or Less with RMU.
- B. The customer-generator is responsible for all costs associated with its generating facility and is also responsible for all costs related to any modifications to the facility that may be required by RMU for purposes of safety and reliability.
- C. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electric Safety Code, the National Electric Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratory.

The customer-generator is responsible for all requirements listed in the application/agreement

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Superseding NET METERING effective on or after..... October 1, 2021 2023

Passed by the Rolla Board of Public WorksAugust 1, 2023

Effective on and after.....October 1, 2023 2025

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

FEES FOR ELECTRIC CONSTRUCTION

SCHEDULED OUTAGE AND/OR LINE COVERUP (Owner requested)

Owner requesting a scheduled outage or line coverup will be given an estimate, which will include the following:

DEPOSIT online coverup	\$1,000 (refundable)
LABOR CHARGES for all work performed by RMU	actual, \$500 minimum

Once RMU receives payment of the deposit and estimated charges, the work will be scheduled by RMU. After the work has been performed in its entirety, RMU will bill the Owner for all-in costs. The deposit will be refunded when RMU receives a written request for coverup removal, and any remaining costs are paid in full.

HOUSE MOVING RATES (Owner requested)

Owner requesting a scheduled outage due to house moving will be given an estimate, ~~which will include the following~~ **upon request, which will include a minimum 50% upfront payment:**

DEPOSIT on	\$2,000 (refundable)
MINIMUM CHARGE	\$500 (nonrefundable)
ADDITIONAL TRUCK CHARGE	per schedule
MATERIALS	estimate

~~RMU will determine the number of trucks and linemen to be used for the project and will provide an estimate to Owner. Once RMU receives payment of the deposit and estimated charges, the work will be scheduled by RMU. After the work has been performed in its entirety, RMU will bill the Owner for all in costs. The deposit will be refunded when any remaining costs are paid in full.~~

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Superseding FEES FOR ELECTRIC CONSTRUCTION effective.....October 1, 2021 **2023**

Passed by the Rolla Board of Public Works~~August 1, 2023~~ **2025**

Effective on and after.....October 1, 2023 **2025**

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

MISCELLANEOUS FEES – ELECTRIC

The charges listed below are non-refundable and cannot be transferred to another location.

ELECTRIC METER TEST FEE (Owner/Customer requested).....~~\$75.00~~ **\$100.00**/meter

(Ref. RMU General Rules and Regulations, section "XXVI. Testing of Meters.")

Rolla Municipal Utilities requires Electric Meter Test Fee(s) be paid prior to testing. Should the test(s) find the meter to be greater than the acceptable industry standard accuracy range, the Electric Meter Test Fee(s) will be returned and an adjustment to the bill will be made for a maximum of six months of usage for the overage amount. If the meter(s) is found to be outside the acceptable industry standard accuracy range the meter(s) will be adjusted or replaced at no expense to the Owner/Customer at RMU's discretion.

RAPID SHUT DOWN TEST OF CUSTOMER GENERATOR EQUIPMENT (Owner/Customer requested).....\$150.00/meter

CUSTOMER GENERATOR RECONNECTION FEE.....\$50.00

FEES FOR WIRELESS POLE ATTACHEMENTS

MICRO-ATTACHMENTS (attachments up to 1.25 ft³):.....\$33.00/year

SMALL ATTACHMENTS (attachments between 1.25 ft³ and 7 ft³):.....\$150.00/month*

*A review of market rates within Missouri, neighboring states, and nationwide, for wireless attachments leases or licenses on public property has shown that the following rates for "small" attachments: \$150/month-\$4,000/month. Some data also reflected agreements charging gross receipts fees, which required additional administrative expense and was more difficult to evaluate due to unknown revenues. To encourage development and growth within the City of Rolla, Rolla Municipal Utilities is adopting the more simple flat fee and using the lower end of the range found of \$150/month, subject to alteration and review based on changes in the market or circumstances. For Antennas larger than "Small Attachment" parameters, similar case-by-case analysis needs to be done to address the additional space used, impact, and market parameters.

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Superseding MISCELLANEOUS FEES-ELECTRIC effective.....~~March 21, 2018~~ **October 1, 2023**

Passed by the Rolla Board of Public Works~~August 21, 2023~~

Effective on and after.....October 1, 2023 **2025**

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

ELECTRIC – Non-residential

RENEWABLE ENERGY RATE

For individual RMU Commercial/Industrial Customers wishing to use electric energy generated from renewable resources for up to 100% of their purchase, RMU shall make available on a first come first-served basis appropriately sourced energy at a rate of \$1.00 a megawatt hour or one tenth of one cent per kWh above the energy rate charged to the customers by RMU. Applicable to all non-residential customers that meet the following conditions:

- A. Maintain an annual load factor of at least 55 percent as certified by RMU;
- B. Maintain an annual power consumption level in excess of 60,000 kWhs;
- C. Commit to participating in the program for at least twelve-month period, but no longer than 84 months;
- D. Agree to purchase at least 20 percent of the previous year's consumption of electricity through the program.

RATE Energy Charge: An up charge, in addition to all other charges for all contracted kWh energy used, per month.....\$0.001/kWh

OTHER APPLICABLE CONDITIONS:

1. SOURCE: The source will be renewable energy production facilities under contract to Missouri Joint Municipal Electric Utility Commission (MJMEUC) including Kansas and Missouri based windfarms, and solar, landfill or natural gas facilities. The mix of sources will be totally at the discretion of MJMEUC.
2. RENEWABLE ENERGY CREDITS: Renewable Energy Credits (REC's) will either be transferred at no additional charge to the final customer or their designee for retirement, or in the alternative, will be retired by MJMEUC for benefit of the customer. MJMEUC retains the right to any additional zero-carbon attributes created or recognized under either state or federal regulations.
3. TOTAL MJMEUC PROGRAM PARTICIPATION: Participation will be provided on a first come, first-served basis until the output of 60,000 MWHrs is subscribed, unless amended by the addition of future renewable resources.
4. CONTRACTING PARTIES: Final terms and conditions, including price, for participating in the Renewable Energy rate shall be further defined by any required contract.

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Passed by the Rolla Board of Public WorksAugust 23, 2016

Effective with billing on all customers on or afterOctober 1, 2016

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

MISCELLANEOUS FEES - WATER

The charges listed below are non-refundable and cannot be transferred to another location.

FIRE SPRINKLER LINE FEE Applicable on any nonmetered fire line connection specifically utilized for the purpose of fire protection. Fee(s) are based on diameter of backflow preventer for each fire line riser entering building. In the case where a backflow preventer has not been installed, the fee(s) shall be based on each individual fire line riser diameter.

< = 4"	\$35.00/month
6"	\$60.00/month
8"	\$100.00/month
10"	\$200.00/month

WATER METER TEST FEE (Owner/Customer requested)

5/8" and 1" meters.....	\$100.00/meter actual cost, minimum \$150
>1" meter.....	actual cost, minimum \$300

(Ref. RMU's General Rule and Regulations, section "XXVI. Testing of Meters.")

Rolla Municipal Utilities requires Water Meter Test Fee(s) to be paid prior to meter testing. ~~For meters >1", a deposit of \$200.00 shall be paid prior to testing with the actual fee to be based on the actual cost to test the meter.~~

TEMPORARY FIRE HYDRANT SERVICE

Applicable on any customer for temporary water service from a fire hydrant. A deposit and installation fee shall be paid to RMU prior to installation of a hydrant meter. The customer shall pay current applicable rates pertaining to water, including the Service Availability Fee.

DEPOSIT (refundable)

1" or smaller meter.....	\$250.00
2" meter.....	\$1,000.00
3" meter.....	\$1,500.00

INSTALLATION FEE.....\$75.00 (includes removal)

All temporary hydrant meters shall be moved only by RMU staff. If a temporary hydrant meter is moved to another hydrant for an existing account, an applicable charge shall be applied:

HYDRANT METER RELOCATION.....\$50.00

The customer is responsible for the hydrant meter, this equipment must be in good operating condition upon removal from the hydrant by RMU. Any damage to the equipment shall be paid by the customer and may be cause for non-refund of deposit.

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Superseding MISCELLANEOUS FEES-WATER effective on or after..... October 1, 2023 ~~2024~~

Passed by the Rolla Board of Public Works July 30, 2024

Effective on and after..... October 1, 2024 ~~2025~~

Nicholas Barrack, President

Dr. Wm. E. Showalter, Vice President

Joseph Polizzi, Secretary

Fred L. Stone, Vice Secretary

ALLOWANCES and FEES for WATER MAIN CONSTRUCTION

The charges listed below are non-refundable and cannot be transferred to another location.

WATER MAIN EXTENSION PIPE ALLOWANCE

The following pipe allowances will be used for applicable water main extension per RMU's General Specifications for Water Main Construction.

<u>Size</u>	<u>Pipe Allowance</u>
12"	\$20.00 \$40.00 per foot
16"	\$40.00 \$65.00 per foot

WATER TAPPING FEES

When the application for a supply of water for any Owner has been approved and accepted by RMU, the Owner shall pay a tapping fee plus the cost of materials and tax, if applicable in accordance with RMU's standard billing procedures.

TAPPING FEE (¾" or 1")	\$200.00 (Labor Only)
4"-8" WET TAP utilizing a Tapping Sleeve	\$750.00 (Labor Only)
Tapping Sleeve and Valve is the responsibility of the Owner.	

METHODS OF PAYMENT

(REF. RMU's General Rules and Regulation, section "IV. Billing and Payments.")

Superseding ALLOWANCES & FEES FOR WATER MAIN CONSTRUCTION effective..... ~~October 1, 2017~~
November 1, 2023

Passed by the Rolla Board of Public Works~~October 24, 2023~~

Effective on and after.....~~November 1, 2023~~ October 1, 2025

 Nicholas Barrack, President

 Dr. Wm. E. Showalter, Vice President

 Joseph Polizzi, Secretary

 Fred L. Stone, Vice Secretary

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: N/A

ITEM/SUBJECT: The Highlands: Installation of Electric Conduits

BUDGET APPROPRIATION: \$85,000

DATE: April 17, 2025

COMMENTARY:

The Highlands is a new residential subdivision in southeast Rolla, located adjacent to Highway 72, south of Osage Drive. The first phase involves developing approximately 72 lots. RMU's current standard for residential subdivisions is to install the electric system up to the point where service is available at each lot. This subdivision will feature an underground electric distribution system installed in an easement parallel to the street right-of-way. Typically, RMU staff handle the installation of this conduit system, but we have also used contractors for parts of the installation in at least one subdivision.

Before the tornado on March 14, 2025, which caused significant damage to RMU infrastructure, staff had considered having a contractor perform some of this work. Due to the backlog of work resulting from the tornado, it will now be even more challenging for RMU to complete this project as needed while site development progresses.

RMU issued requests for bids for the excavation, backfill, installation of conduit with RMU to supply the conduit materials. Bids were received from 6 contractors.

Staff recommends approving the installation of this conduit system GTC Site Work, LLC.

RFB #25-113

Bid Due Date: 04/16/2025

Rolla Municipal Utilities' Bid Tabulation Sheet
The Highlands: Electric Conduit Installation

Company Name	Signed	TOTAL BID
Bloomsdale Excavating 12211 State Route Y Bloomsdale, MMO 63627	Bill Priesmeyer	\$582,805
BuildTec Construction, LLC PO Box 355 St James, MO 65559	Jason Petty	\$163,874
GTC Site Work, LLC 10185 County Road 2020, Suite B Rolla, MO 65401	Bryan Gray	\$85,000
Logan Excavating, LLC 31442 Hwy 63 North Vienna, MO 65582	Kenneth Whittington	\$220,967
Maggi Construction P.O. Box 66 Rolla< MO 65402	Dennis Spurgeon	\$90,392
UDT, LLC 1704 E 10 th Street, Suite C Rolla, MO 65401	Tonie Cahill	\$455,000

Bids opened by _____ Chad Davis _____

Witnessed by Chase Wornol, UDT / Bill Preismeyer, Bloomsdale / Craig Lonning & Jason Petty, BuildTec

This bid is awarded to _____ in the amount of \$ _____

Approved by the Rolla Board of Public Works on: _____

Signature: _____

Accounting Purposes Only

Account Number(s): _____

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approval of Personnel Policy 5.14

ITEM/SUBJECT: Local Emergency Response

BUDGET APPROPRIATION:

DATE: 04/22/2025

COMMENTARY:

5.14 Local Emergency Response

The current personnel policy manual includes provisions for mutual aid events but lacks a specific policy for addressing local emergencies. To address this gap, the 5.14 Local Emergency Response policy has been drafted and a final version from our attorney should be available at the Board meeting.

One of the concerns with the initial policy was potential overtime pay for exempt staff which could potentially jeopardize their exempt status.

Comments from our attorney on this subject were: "Generally the answer is that the employer can choose to allow additional pay for time and a half or overtime (more than 40 h in week) pay for exempt employees, but the policy should be clearly documented and consistently applied."

Society for Human Resources Management, SHRM say the following: The Fair Labor Standards Act (FLSA) requires most exempt employees to be paid on a salary basis. Compensating beyond the salary does not dilute nor nullify the salary basis, as described in 29 C.F.R. §541.604, Minimum Guarantee Plus Extras: "Such additional compensation may be paid on any basis (e.g., flat sum, bonus payment, straight-time hourly amount, time and one-half or any other basis), and may include paid time off." Therefore, an exempt employee may be provided extra pay for extra work without violating the requirements of the salary basis regulation.

Our attorney did have some concerns with our wording on this policy and is working on revising.

Assuming we have the final draft back from the attorney, Management is requesting approval to implement the 5.14 Local Emergency Response Policy, effective 03/01/2025, as revised by our attorney.

VI.2.