



**FINANCIAL STATEMENT
JANUARY 2025**

RECEIPTS:		
Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,802,823.80</u>	
FSCB ICS Sweep Account Interest (December 31, 2024)	\$92.62	
FSCB General Fund Account Interest (December 31, 2024)	\$13.61	
FSCB Electronic Payment Account Interest (December 31, 2024)	\$370.10	
PCB General Fund Account Interest (December 31, 2024)	\$8,627.49	
PCB Electronic Payment Account Interest (December 31, 2024)	\$1,942.13	
PCB ICS Sweep Account Interest (December 31, 2024)	\$32,878.61	
CEDARS - CD's Interest (December 31, 2024)	\$123,918.49	
Public Utility Cash In Bank (December 31, 2024)	<u>\$30,698,762.69</u>	
Total Receipts and Cash In Bank		<u>\$34,669,429.54</u>
DISBURSEMENTS:		
Power Purchased	\$2,369,890.51	
Operating Expenses	\$149,894.44	
Administrative and General Expenses	\$82,366.18	
Payroll	\$243,036.43	
Capital Expenditures	\$3,000.00	
Construction in Progress	\$164,274.82	
Stock Purchases (Inventory)	\$108,045.83	
Balance of Customer's Deposits after Finals	\$14,315.68	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$660.68	
Support Payments	\$1,251.87	
457 Plan RMU/Employee Contributions	\$20,522.82	
Flexible Spending Account Contributions	\$1,549.99	
U.S. Withholding Tax	\$32,408.85	
Missouri Dept. of Revenue (Sales Tax)	\$40,691.39	
Missouri Dept. of Revenue (Income Tax)	\$11,564.00	
First State Community Bank (Social Security)	\$49,071.60	
Sewer Service Charge	\$421,287.06	
Refuse Service Charge	\$248,595.72	
PILOT to City of Rolla	\$137,264.49	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
Working Fund Voids	-\$564.30	
	<u>\$4,099,128.06</u>	
Cash in Bank (January 31, 2025)	<u>\$30,570,301.48</u>	
Total Disbursements and Cash In Bank		<u>\$34,669,429.54</u>
BALANCE OF OTHER FUNDS:		
PUBLIC UTILITY ACCOUNTS:		
Citizens Bank of Newburg		\$2,064.94
First State Comm Bk-Electronic Payment Account, Ck#1100 for \$364,059.35		\$30,663.76
First State Comm Bk-General Fund, Ck #39207 for \$6,493.07		\$2,276.19
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$10,499,246.11
PCB-General Fund, Cks #50383-50537 for \$4,099,128.06		\$2,286,329.03
PCB-Electronic Payment Account, Transfer for \$1,909,405.16		\$318,991.56
PCB-ICS Sweep Account		\$9,571,639.11
Town & Country Bank, Ck #1294 for \$1,536.89		<u>\$2,000.00</u>
Total Public Utility Accounts		<u>\$1,714,718.48</u>
ELECTRIC RESERVES:		
Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$960,000.00</u>	Partially Funded
Total Electric Reserves	\$11,155,583.00	
RESTRICTED ELECTRIC RESERVES:		
Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	\$14,151,791.00	
WATER RESERVES:		
Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	\$3,548,209.00	
TOTAL RESERVES:		<u>\$28,855,583.00</u>
TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES:		<u>\$30,570,301.48</u>
* Benchmark:		
Electric Reserves:	\$12,083,862.00	
Electric Rate Stabilization:	\$3,020,966.00	
Water Reserves:	\$2,866,910.00	
Water Rate Stabilization:	<u>\$716,727.00</u>	
	<u>\$18,688,465.00</u>	



STATISTICS

JANUARY 2025

PRODUCTION

Date of Demand	01/21/2025
Time of Demand	9:00 AM
Billing Demand	74.8 MW
kWh Purchased	36,816,400
Total Cost	\$2,452,134.29
Cost per kWh	\$0.066604
Load Factor	66.16%

Pumped #2 Well	0
Pumped #3 Well	3,907,000
Pumped #4 Well	3,874,000
Pumped #5 Well	2,645,000
Pumped #6 Well	2,693,000
Pumped #7 Well	1,385,000
Pumped #8 Well	834,000
Pumped #9 Well	3,178,000
Pumped #10 Well	0
Pumped #11 Well	5,672,000
Pumped #12 Well	2,181,000
Pumped #13 Well	4,808,000
Pumped #14 Well	7,808,000
Pumped #15 Well	4,043,000
Pumped #16 Well	5,103,000
Pumped #17 Well	5,129,000
Pumped # 1 Ind Park Well	1,744,000
Pumped # 2 Ind Park Well	1,776,000
Pumped # 3 Ind Park Well	3,194,000
Total Gallons	59,974,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	8,123	6,474
Residential - Three Phase	24	20
Commercial - Single Phase	944	495
Commercial - Three Phase	497	309
Power Service	87	78
Industrial	8	2
Area Lighting	16	0
Street Lighting	24	0
Missouri S&T	0	6
PWSD #2	0	598
Total	9,723	7,982

ELECTRIC SALES

Residential - Single Phase kWh	12,171,917
Residential - Three Phase kWh	128,026
Commercial - Single Phase kWh	1,585,711
Commercial - Three Phase kWh	3,539,747
Power Service kWh	6,261,290
Industrial kWh	5,713,410
Area Lighting kWh	7,383
Street Lighting kWh	36,828
Rental Lights kWh	0
Total kWh Sold	29,444,312
Demand kW	27,286
Revenue	\$2,749,886.30
Monthly Loss	20.02%
Fiscal Year to Date Loss	11.62%

WATER SALES

Residential - Single Phase Gallons	26,230,000
Residential - Three Phase Gallons	234,000
Commercial - Single Phase Gallons	5,893,000
Commercial - Three Phase Gallons	4,106,000
Power Service Gallons	8,556,000
Industrial Gallons	3,912,000
Missouri S&T Gallons	1,488,000
PWSD #2 Gallons	60,000
Total Gallons Sold	50,479,000
Revenue	\$318,330.01
Pumping Cost, Electric	\$37,091.17
Monthly Unidentified Loss	12.27%
Fiscal Year to Date Unidentified Loss	10.17%

PILOT

Sewer Service Charge	\$156,525.59
Refuse Service Charge	\$404,863.91
	\$248,033.98

Gross Payroll \$346,780.60

** Loss includes 2,137,500 gallons per water main flushing records.

*** FY loss includes 10,707,500 gallons per water main flushing records.