# 2024

## Fiscal Year 4th Quarter Report

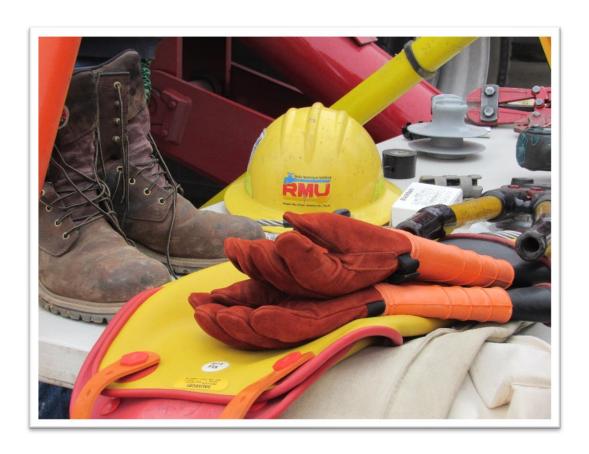


## **Rolla Municipal Utilities**

Provided to Rolla City Council November 18, 2024

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# BOARD OF PUBLIC WORKS

The Electric Power and Water System of the City of Rolla will be known as the ROLLA MUNICIPAL UTILITIES. Mr. J. B. Bronson will continue as general manager.

It will be the policy of the Board to operate the Rolla Municipal Utilities strictly on a business basis. There will be no change in the general policies of the management. All rates will be the same for the present.

The Board has three primary obligations:

- 1 To give the best possible service to the Citizens of Rolla.
- 2. To accumulate funds for the payment of the indebtedness, (Bond Issue and Revenue Certificates).
- 3. To build up reserve funds for any emergency and for replacement of machinery and equipment.

Regarding Service Interruptions:

This trouble is not in the local system, but in the source of supply. We hope eventually to have other sources of supply available and improve the electric service in Rolla.

Beginning immediately, \$1000.00 per month from the profits will be paid to the General Fund of the City of Rolla, which is to replace the Franchise Tax formerly paid by the Missouri General Utilities.

No merchandise will be sold in competition with local merchants.

No repair service will be maintained in competition with local Electric Service men.

Next Monday, November 12th, our offices will open in our new building, formerly the Negro U. S. O Building, 102 W. 9th Street. All business will be transacted from this location after that date. The Rolla Free Public Library will occupy the second floor, and the State Board of Health and the County Agent the basement of this building. These quarters are furnished to the above organizations without cost as a public service of the Rolla Municipal Utilities.

# Rolla Board of Public Works

H. E. CASTLEMAN, President

F. H. FRAME, Vice-President

R. E. SCHUMAN, Secretary

F. A. CAMERON, Member

### FOURTH QUARTER FINANCIAL RECAP (Unaudited)

#### **OPERATING INCOME and EXPENSES**

	4th Quarter FYTD 2023	4th Quarter FYTD 2024	CHANGE
OPERATING REVENUES	\$31,241,103	\$32,106,288	\$865,185
OPERATING EXPENSES	(\$32,155,062)	(\$32,780,089)	\$625,027
OPERATING INCOME	(\$913,960)	(\$673,801)	\$240,159
OTHER INCOME & EXPENSES	\$1,718,956	\$1,422,747	(\$296,209)
NET INCOME/LOSS	\$804,966	\$748,956	(\$56,010)

At the end of the 2024 Fiscal Year, we are showing a total operating income of \$32,106,288. This is an increase of \$865,185 compared to Fiscal Year 2023.

Total operating expenses through the 4<sup>th</sup> quarter of 2024 were \$32,780,089. Our operating expenses increased \$625,027 from the end of 4<sup>th</sup> quarter of 2023; this is due to the increased cost of purchased power and increasing costs of supplies and equipment.

Total Net Income after the 4<sup>th</sup> quarter of 2024 was \$748,956 before audit. This is a slight decrease of \$56,010 over the 4<sup>th</sup> quarter of 2023, but still ending the fiscal year on a positive note.



#### STATUS OF WORK PROJECTS



#### ELECTRIC DEPARTMENT

- Commercial Projects
  - Walmart (500 South Bishop Ave) Electric distribution system revisions and new service location.
  - Dollar General (4120 Hwy V) New commercial development
  - 2003 North Bishop Electric upgrade for remodel/expansion.
  - Phelps Health EMS (1011 West 14<sup>th</sup> Street) New electric service for commercial development requiring relocation of existing overhead electric distribution serving adjacent customers.

#### Aesthetic Work

- Additional roadway lighting at the intersection of Pete and Southview Drives.
- Removal of overhead electric no longer needed on Enterprise Drive, Christy Drive, north of Williams Road and east of Faulkner Avenue.

#### Pole Attachment Agreements

 Work on additional pole attachments by multiple companies expanding telecommunication infrastructure in Rolla area.

#### Pole Audit

Repairs & replacement of poles as needed that were identified by the pole audit.
Work includes repairs to anchoring, crossarms, insulators and replacement of the entire pole system if necessary. Some have been on an emergency basis while others will be completed over time depending on the severity of the issue.

#### WATER DEPARTMENT

- Lead Service Line Inventory
- Nagogami Pressure Zone Work ongoing. Construction permit for pump station has been received from MO DNR. Bids have been received for construction of Nagogami Pump Station and bids approved for purchase of generator and pump skid.
- Completed Projects
  - Highway V extension of water distribution system to serve new development.
  - Replacement of old water main Southview Drive from Oak Knoll Road to Winchester
- Current/Upcoming Projects
  - Replacement of old water main 7<sup>th</sup> Street from Pine Street to Rolla Street
  - Wells #2 Pump system replaced
  - Well #10 Pump system being replaced

#### **FIBER**

- 9th Street Conversion from overhead to underground Phase 1 completed
- SCADA system upgrade for improved remote access
- Wells #2 and #10



#### **MISCELLANEOUS**

- Hometown Grid Outage Reporting System
- Software Conversion Update
- Board Secretary resigns

#### MPUA/MoPEP UPDATES

- ➤ MPUA Annual Conference and quarterly Board meetings on September 25-27, 2024. Annual Conference attendees: Chad Davis, Jason Grunloh, Gwen Cresswell, Jason Bell, Eric Lonning and Rodney Bourne.
- ➤ In September, MISO and SPP announced Long Range Transmission Planning projects estimated to cost \$21.8 and \$7.7 billion respectively. This is in addition to other investments that are already committed. The SPP and MISO panel also discussed generation and transmission planning concerns.
- ➤ Three customers of RMU have expressed interest in the revised program for Renewable Energy Credits (REC's) that will start January 1, 2025.
- ➤ The Electric Commission is continuing to move forward with development of natural gas generation at Marshall, MO with Phase 1 being a MoPEP resource and Phase 2 being likely to be focused for other Electric Commission participants.