

\* **CITIZEN COMMUNICATION PROCEDURES** - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



# MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet  
 Tuesday, January 28, 2025 at **4:30 p.m.**  
**Tucker Professional Center (Board Room)**  
 101 West 10<sup>th</sup> Street, Rolla, Missouri  
 103 West 10<sup>th</sup> Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President  
 Joe Polizzi, Secretary  
 Fred L. Stone, Vice Secretary

## BOARD AGENDA

- I. **APPROVAL OF MINUTES** for Regular Session of the January 7, 2025 meeting. *(Action required)*
- II. **CITIZEN COMMUNICATION \*** *(None)*
- III. **SPECIAL PRESENTATION** *(None)*
- IV. **STAFF REPORTS**
  - A. Finance Manager's Report *(Gwen Cresswell)*
    - 1. Statement of Income & Expense reports for December FY2025 *(No action required)*
    - 2. Receive and approve December reports for the City: *(Action Required)*  
*Financial Statement, Statistics and Disbursement Summary*
    - 3. Building Expansion Report
  - B. Business Manager's Report *(Jason Grunloh)*
    - 1. MIRMA Annual Evaluation
    - 2. Peak Alerts
    - 3. Customer Account Update Incentive
    - 4. Delayed Disconnects
  - C. Engineering Manager's Report *(Chad Davis, P.E.)*
    - 1. Updates on:
      - a. Development Review Committee meetings
      - b. Current RMU projects
    - 2. Nagogami Pressure Zone Project Update
    - 3. Pressure Reducing Valve Program
    - 4. Annual Net Metering Report
  - D. General Manager's Report *(Rodney P. Boume, P.E.)*
    - 1. MoPEP Update
    - 2. Broadcasting of RBPW Meetings
- V. **UNFINISHED BUSINESS** *(none)*
- VI. **NEW BUSINESS** *(Action Required)*
  - 1. Water Rates
  - 2. Fredericktown Transformer
- VII. **CLOSED SESSION\*\*** *(none)*
- VIII. **ADJOURNMENT**

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[www.rmurolla.org](http://www.rmurolla.org)

\*\* The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

**REGULAR SESSION – January 7, 2025**

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30. p.m. by Rolla Board of Public Works (RBPW or Board) President, Nick Barrack, presiding. The following were present:

- Board members: President, Nick Barrack  
Vice President, Dr. Wm. E. Showalter  
Secretary, Joe Polizzi  
Vice Secretary, Fred L. Stone
- RMU Staff: General Manager, Rodney P. Bourne, P.E.  
Engineering Manager, Chad Davis, P.E.  
Finance Manager, Gwen Cresswell  
Business Manager, Jason Grunloh  
Electric Superintendent, Eric Lonning  
Water Superintendent, Jason Bell
- Guest: William R. Johannning, P.E. - Cochran  
Andrew Burke, Project Manager – Kelpe Contracting, Inc.  
Tom Kelpe, President – Kelpe Contracting, Inc.

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylor.

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**I. APPROVAL OF MINUTES**

Showalter made a motion, seconded by Polizzi, that the minutes of the November 26, 2024 Board meeting Regular Session be approved as presented. Motion passed unanimously.

**II. CITIZEN COMMUNICATION (none)**

**III. SPECIAL PRESENTATION (none)**

**IV. STAFF REPORTS**

**A. FINANCE MANAGER'S REPORT (presented by Cresswell)**

1. The Board received the Statement of Income & Expenses reports for October and November 2024 (FY25). Cresswell reviewed the reports stating:
  - The statement of income and expense shows operating income of \$2,700,000 for both October and November and year-to-date of \$5,491,000. This is an increase of over \$630,000 compared to this time last year.
  - Purchased power expenses were just over \$1,700,000 for October and \$2,000,000 for November. The total purchased power expense for the year is \$3,741,000. This is an increase of over \$175,000 from this time last year.
  - Total operating expenses were \$2,734,000 for October and \$2,921,000 for November. The year-to-date operating expenses total \$5,655,000 which is about \$433,000 over this time last year. The figure includes the increase in purchased power.
  - RMU's total operating loss is \$164,000 at the end of November. The Electric Department shows an operating loss of \$228,000 for the year and the Water Department has an operating gain of \$68,849.
  - Other income and expenses brought in \$36,000 for October and \$136,000 for November, giving RMU a net gain of \$47,124 for October and a net loss of \$38,694 for November. RMU has a net gain of \$8,431 year-to-date compared to a net loss of \$105,646 this time last year.
2. Cresswell presented RMU's Financial Statement, Statistics Report and the Disbursement Summary (October & November 2024) for Board approval.

Polizzi made a motion, seconded by Showalter, that the financial reports be approved as presented and forwarded to the City of Rolla. Motion passed unanimously.

3. Purchasing Report for Water Main Break

Cresswell reported on December 16<sup>th</sup>, RMU experienced a water main break near Mule Trading Post, which Rodney communicated via email to the Board. The water main ties the main water system in Rolla to the Industrial Park area which required emergency repair. RMU hired Maggi construction to bring in large equipment to assist in fixing the break. Most of the invoices have been received, and the cost is approximately \$56,000 in total. The expense of hiring Maggi Construction and purchasing the specialized locking pipe was \$46,500 of the total cost.

Bourne expressed his thanks to Maggi Construction for helping to fix the water main issue. They had the large equipment necessary to expedite the repair, cutting down the time it would have taken otherwise. Bourne reiterated the importance of partnerships and working closely with local businesses who help expeditiously when situations arise.

**B. BUSINESS MANAGER'S REPORT** (presented by Grunloh)

1. Peak Alerts

Grunloh reported that the winter Peak Alert season has officially commenced. While RMU is not implementing a Compensated Peak Reduction Program this winter, we are actively collaborating with MPUA to strategically select days for issuing Peak Alerts. RMU anticipates experiencing Peak Alerts Wednesday and Thursday, January 8<sup>th</sup> & 9<sup>th</sup> due to the forecasted cold temperatures.

2. RMU Anniversary

Grunloh announced that in 2025, RMU celebrates the 80th Anniversary of the formation of the Rolla Board of Public Works and Rolla Municipal Utilities. Throughout the year, we will commemorate this significant milestone by highlighting the utility's rich history through the newsletter and social media. Using the hashtag #80for80, the goal is to make 80 Facebook posts correlating with the 80<sup>th</sup> Anniversary.

**C. ENGINEERING MANAGER'S REPORT** (presented by Davis)

1. Updates on:

a. Development Review Committee Meetings (DRC).

Davis reported that the DRC met December 17, 2024. Davis summarized the items on the DRC agenda:

- ZON24-06: Map Amendment to rezone 21 Stephendale Ct. from the R-1 Suburban Residential district to the C-1 Neighborhood Commercial district. While RMU is neutral to this agenda item, we would encourage the property Owner/Customer to inform us as soon as possible of anticipated changes to electrical load and/or water usage needs of the property.
- SUB24-15: The Highlands Plat A, a Minor Subdivision to create 2 lots at Country Ridge Drive and Osage Drive. RMU is neutral to this agenda item.
- ZV24-02: Variance/Special Exception to allow additional signage to area R-1, Suburban Residential district with a PUD, Planned Unit Development zoning overlay. RMU is neutral.

b. Current RMU projects

Davis highlighted current and future work projects listed in the Operation Manager's Report. A complete list with details of all electric and water projects was included in the Board packet.

- A monthly update from Cochran concerning the Nagogami Pressure Zone project was included in the Board packets.
- McCutchen Drive from 10<sup>th</sup> Street to Truman Avenue – Completed the conversion of overhead electric to underground & conversion from 4 kV to 12 kV distribution system
- Davis highlighted water projects from the Operation Manager's Report. The water crew began working in the 2000 block of North Bishop Avenue for water distribution improvements and replacement of cast iron water mains. Completion will be after the Sinclair station has installed new fuel tanks.

**D. GENERAL MANAGER'S REPORT** (presented by Bourne)

1. MPUA/MoPEP Update

- CEO Retirement - John Twitty is retiring late February as MPUA's President and CEO. He has served MPUA in that role since July 2020. John also served as RMU General Manager (1988-91). A CEO search committee comprised of 7 MPUA board members, with assistance of Mycoff & Fry Partners, is well underway in the search process. Finalist interviews are being held mid-January with an expected start date of early March.
- Winter 2024/2025 Outlook - Like the past few years, NERC issued a 2024-2025 Winter Reliability Assessment report "providing an evaluation of the generation resource and transmission system adequacy necessary to meet projected winter peak demands and operation reserves." Key Findings from the report were in Board packets. The report is similar to past years where in general there are

adequate resources for normal winter peak-loads, but we could experience shortfalls for more extreme winter conditions over a wide area coupled with loss of generation. Wholesale pricing is looking steady for now.

- Missouri Electric Commission (MEC) Integrated Resource Plan (IRP) - MEC started a 20-year IRP for the three all-requirements pools last year where we should expect results this summer. The base model is almost complete, whereupon MEC will begin testing various scenarios to assist in determining future resource (generation) decisions. Different scenarios could include: High Natural Gas Pricing, High Customer Demand, Higher Distributed Generation Adoption, Behind the Meter Generation Replacement/Value (local generation).

Of particular interest for Rolla is the future of our local generation (diesels). RMU's current units, which are similar to units in other MoPEP cities, are approaching 25 years old. With age, these units will require some very extensive upkeep in the next few years so the pool is very mindful about the possibility of replacing the local generation with larger centralized units that are more suited to long-term power supply requirements. The local units were a good solution in the early days of the MoPEP power supply resource planning. However, they may not be the best solution going forward for our pool. Bourne will report findings from the MEC formal IRP process as they become available.

2. Ted Read Recognition

Bourne announced that Ted Read resigned from the Board effective December 31, 2024. Ted provided 5 years of service to the Rolla community on the Rolla Board of Public Works. His Certificate of Appreciation should be signed by the Board following today's meeting. On behalf of the Management, Staff and Board, Bourne publicly thanked for his commitment to RMU's utility operations and wish him the best.

V. UNFINISHED BUSINESS (none)

VI. NEW BUSINESS

A. Rolla Board of Public Works Officer Election

With a new member, Fred Stone, serving on the board, an election was held to appoint and change title positions. Dr. Wm. Eric Showalter will continue to serve as Vice President, Joe Polizzi was appointed to serve as Secretary, and Fred Stone as Vice Secretary. **Polizzi made a motion, seconded by Showalter, that the slate of officers be elected by acclamation and to execute the title changes as approved. Motion passed unanimously.**

B. RFB #25-104 – Truck 7 (presented by Cresswell)

Cresswell presented the bids received for a new 2025 ¾ ton truck with service body that will be used by the Water Department. Requests were sent to three local dealerships with two returning bids. The cost was included in the FY2025 budget for \$80,000. After tabulating the bids received, staff recommends purchasing the 2025 Ford F250 from Hutcheson Ford, who was the lowest bidder after factoring in the trade-in amount of the current work truck. **Polizzi made a motion, seconded by Stone, to approve the trade-in and bid from Hutcheson Ford for the purchase of a new work truck for a total of \$52,045. Motion passed unanimously.**

C. RFB #25-107 – Nagogami Water Main Construction (presented by Davis)

Davis outlined the Nagogami Pressure Zone project which includes construction of new water mains. The majority of the new water mains will replace existing mains but there will also be some mains added in locations where a main is not currently present. Most of the new mains are larger than the existing mains as part of the solution to support increased fire flow and pressure in this area, in addition to replacing old cast or ductile iron mains with PVC. RMU's consultant (Cochran) developed specifications for construction of the water mains. Bids were due December 17<sup>th</sup> and a summary of the bids received was included in Board packets. After review and consultation, staff recommends the Board approve the construction of the new water mains in the Nagogami Pressure Zone to be completed by Kelpel Contracting, who submitted a base bid of \$1,656,157.00 which was the lowest received. **Showalter made a motion, seconded by Polizzi, to award the contract to Kelpel Contracting for the construction of new water mains for the Nagogami Pressure Zone in the amount of \$1,654,126.00. Motion passed unanimously. Stone abstained from the vote due to a conflict of interest.**

D. Personnel Policy 6.01 – Jury Duty (presented by Cresswell)

Cresswell explained the change to the Jury Duty policy 6.01 which is due to the county paying those who serve on jury duty with debit cards. The funds on the cards are not large sums significant enough to justify the hassle. The policy change states that any regular full-time employee required to serve on jury duty may retain all compensation or fees received for serving as a juror or witness. The policy does not apply if the employee is working as a "compensated expert witness." **Polizzi made a motion, seconded by Stone, to accept the**



change to the Personnel Policy 6.01 allowing employees to retain compensation earned from Jury Duty. Motion passed unanimously.

VII. CLOSED SESSION (none)

VIII. ADJOURNMENT

With no further business to discuss, Stone made a motion, seconded by Showalter, to adjourn the meeting. Motion passed unanimously. The meeting adjourned at 5:05 p.m.

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Nicholas Barrack, President

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Joseph Polizzi, Secretary

The Board's next meeting is scheduled for Tuesday, January 28, 2025 at 4:30 p.m.

# ROLLA MUNICIPAL UTILITIES

## Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approve December FY2025 reports for the City

ITEM/SUBJECT: December 2024 Financials

BUDGET APPROPRIATION:

DATE: 01/29/2025

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COMMENTARY:

### Notes to Statement of Income & Expenses

The December statement of income and expense shows operating income of \$2,657,000. This is a decrease of over \$171,000 from December 2023. Year to date operating income is \$8,148,000 which is an increase of over \$459,000 compared to this time last year.

Purchased power expenses for December were \$2,392,000 which is an increase of over \$656,000 from December 2023. Year to date purchased power is \$6,133,000 which is an increase of over \$831,000 from this time last year.

Total operating expenses for December were \$3,227,000 which include purchased power. This is up over \$698,000 from December of 2023 and up over \$1,135,000 year to date; the bulk of this increase is purchased power.

The Electric Department is showing an operating loss of 826,000 for the year and the Water Department is showing an operating gain of \$98,000 for the year.

Other income and expenses brought in \$229,000 for a total net loss for the month of December of \$340,777 and a net loss of \$337,174 for the year.

Rolla Municipal Utilities  
Statement of Income & Expense - Company Wide  
FY 2025 for 3 months ended December 31, 2024 (25%)

	Dec-24	Dec-23	YTD FY2025	LYTD FY2024	BUDGET FY2025	PERCENT OF BUDGET
<b>OPERATING INCOME</b>						
Residential Sales	1,135,544	1,173,400	3,077,096	2,992,676	13,815,662	22.27%
Commercial Sales	453,258	487,261	1,472,271	1,380,200	6,562,654	22.43%
Power Service Sales	582,327	627,566	1,916,913	1,836,754	8,029,074	23.87%
Industrial Sales	473,556	525,128	1,642,821	1,443,254	5,860,310	28.03%
Street Lighting	15,804	14,395	47,504	39,151	149,200	31.84%
Area Lighting	7,106	7,942	22,901	24,628	96,290	23.78%
Capacity Credits	28,078	26,788	85,983	80,363	346,000	24.85%
Operating Credit	612	3,421	649	3,421	20,000	3.24%
Generation Standby Service	-	6,924	-	20,771	-	#DIV/0!
Electric Rate Stabilization Fund	(60,000)	(60,000)	(180,000)	(180,000)	(720,000)	25.00%
Interdepartmental Sales - City	20,783	15,951	62,349	47,852	249,394	25.00%
<b>Total Operating Income</b>	<b>\$ 2,657,067</b>	<b>\$ 2,828,775</b>	<b>8,148,485</b>	<b>7,689,070</b>	<b>34,408,584</b>	<b>23.68%</b>
<b>OPERATING EXPENSES</b>						
Purchased Power	2,391,853	1,734,921	6,133,036	5,301,076	23,590,647	26.00%
Asset Charges	1,289,982	909,959	3,462,661	2,861,852	-	-
Load Charges	954,031	694,069	2,200,992	2,053,957	-	-
Transmission Charges	143,673	126,726	456,882	372,767	-	-
Other Power Charges	4,167	4,167	12,500	12,500	-	-
Distribution	275,111	282,013	775,752	844,171	3,770,000	20.58%
Source of Supply & Plumbing	42,930	48,820	140,166	129,629	547,000	25.62%
Customer Accounting & Collecting	59,960	57,833	203,995	177,751	900,000	22.67%
Treatment	2,842	3,612	16,223	19,241	125,000	12.98%
Administrative & General	233,625	188,397	964,220	642,643	3,369,000	28.62%
Electric & Water - RMU Facilities	4,117	2,851	10,201	5,604	40,000	25.50%
Fuel - Power Production	-	-	-	-	40,000	0.00%
Depreciation - City	-	19,705	-	59,203	-	#DIV/0!
Depreciation - RMU	216,467	190,663	643,194	571,578	2,470,000	26.04%
<b>Total Operating Expenses</b>	<b>\$ 3,226,906</b>	<b>\$ 2,528,814</b>	<b>8,886,786</b>	<b>7,750,895</b>	<b>34,851,647</b>	<b>25.50%</b>
<b>Operating Income or Loss</b>	<b>\$ (569,839)</b>	<b>\$ 299,961</b>	<b>(738,300)</b>	<b>(61,825)</b>	<b>(443,063)</b>	<b>166.64%</b>
<b>OTHER INCOME &amp; EXPENSE</b>						
Interest Income	209,268	267,621	238,870	307,251	900,000	26.54%
Late Fees	-	19,972	-	69,894	300,000	0.00%
Frontage Fees	-	-	-	1,237	20,000	0.00%
Capital Reimbursement	-	-	-	66,654	66,500	0.00%
Gain/Loss - Fixed Assets	-	6,381	55,762	79,136	50,000	111.52%
Rental Income	1,170	1,670	4,680	5,010	20,000	23.40%
Contractor Mains	-	-	-	-	-	#DIV/0!
Other Income	24,130	14,715	117,156	51,050	292,000	40.12%
Other Income Deductions	(5,507)	(4,225)	(15,341)	(17,957)	(67,000)	22.90%
Inter. Expenses - City RAW Mgr	-	-	-	-	(50,000)	0.00%
<b>Total Other Income &amp; Expense</b>	<b>\$ 229,061</b>	<b>\$ 306,134</b>	<b>401,126</b>	<b>562,274</b>	<b>1,531,500</b>	<b>26.19%</b>
<b>NET INCOME OR LOSS</b>	<b>\$ (340,777)</b>	<b>\$ 606,095</b>	<b>(337,174)</b>	<b>500,449</b>	<b>1,088,437</b>	<b>-30.98%</b>

Rolla Municipal Utilities  
Statement of Income & Expense - Electric Department  
FY 2025 for 3 months ended December 31, 2024 (25%)

	Dec-24	Dec-23	YTD FY2025	LYTD FY2024
<b>OPERATING INCOME</b>				
Residential Single Phase Sales	942,612	979,572	2,443,857	2,402,599
Residential Three Phase Sales	11,271	11,074	39,275	34,432
Commercial Single Phase Sales	125,951	137,793	376,582	371,210
Commercial Three Phase Sales	257,824	287,077	850,647	802,291
Power Service Sales	534,124	585,201	1,724,279	1,685,882
Industrial Sales	445,974	473,063	1,542,913	1,317,192
Rate Stabilization	(60,000)	(60,000)	(180,000)	(180,000)
Street Lighting	15,804	14,395	47,504	39,150
Area Lighting	7,106	7,942	22,901	24,628
PP - Capacity Credits	28,078	26,788	85,983	80,363
PP - Generation Standby Service	-	6,924	-	20,772
PP - Operating Credit	612	3,421	649	3,421
Interdepartmental Sales - City	13,301	10,208	39,903	30,625
<b>Total Operating Income</b>	<b>\$ 2,322,656</b>	<b>\$ 2,483,459</b>	<b>6,994,491</b>	<b>6,632,564</b>
<b>OPERATING EXPENSES</b>				
Depreciation	121,855	115,006	362,379	345,606
Depreciation - City Streetlighting	-	4,493	-	13,567
PP - Depreciation	2,762	4,110	8,198	12,942
City of Rolla Expense - RAW Mgr	-	-	-	-
Purchased Power	2,391,853	1,734,921	6,133,035	5,301,076
Asset Charges	1,289,982	909,959	3,462,661	2,861,852
Load Charges	954,031	694,069	2,200,991	2,053,957
Transmission Charges	143,673	126,726	456,883	372,766
Other Power Charges	4,167	4,167	12,500	12,500
Misc. Distribution Expense	32,222	38,588	101,900	122,220
PP - O - Supervision & Engineering	-	-	-	3,981
PP - O - Fuel	-	-	-	-
PP - O - Generation Expense	-	-	-	-
PP - O - Misc. Power Generation	-	-	-	-
O & M Sub-Transmission Lines	-	-	-	-
Maintenance of Warehouse Bldg.	2,069	2,954	3,542	6,809
PP - M - Generation & Elect Equip.	39,264	2,051	42,833	8,394
O & M Station Equipment	36	2,458	6,058	4,713
O & M Bulk Stn-Trans Station Equip.	828	925	2,548	2,109
O & M Overhead Lines	99,756	118,770	292,378	320,787
O & M Underground Lines	2,631	8,420	9,661	17,525
Maintenance to Line Transformers	7,325	5,269	21,174	24,462
O & M Streetlighting	17,262	18,370	51,184	53,385
O & M Sub-Transmission Meters	7,556	10,778	29,597	31,035
Cost of Electric Plant Removal	-	-	-	-
Meter Reading Expenses	5,460	6,127	16,546	19,005
Customer Records & Coll. Expense	32,553	33,693	114,773	99,826
Uncollectible Accounts	-	-	-	5,328
Uncoll. Accts - Recover Less Fees	(519)	(1,569)	(1,399)	(5,367)
Advertising Expense	904	214	2,262	6,741
Administrative & General	13,980	18,600	40,644	61,684
Office Supplies & Expense	6,481	4,822	53,798	24,487
Outside Services Employed	384	1,300	384	1,300
Insurance	-	-	-	-
PP - Insurance	-	-	-	-
Interest on Electric Deposits	-	9,628	-	9,925
Employee Benefits	116,240	88,699	454,770	318,772
PP - Employee Benefits	873	739	3,096	14,200
Electric & Water - Elec Dept 64%	2,635	1,825	6,529	3,586
Miscellaneous General Expenses	18,708	11,298	66,518	34,770
Maintenance to General Plant	1,623	1,904	4,864	6,671
Other Income	(5,646)	(8,310)	(13,736)	(17,677)
Other Income Deductions	2,241	2,174	7,162	8,528
<b>Total Operating Expenses</b>	<b>\$ 2,921,335</b>	<b>\$ 2,238,256</b>	<b>7,820,700</b>	<b>6,860,392</b>
<b>Operating Income or Loss - Electric</b>	<b>\$ (598,679)</b>	<b>\$ 245,203</b>	<b>(826,209)</b>	<b>(227,828)</b>

Rolla Municipal Utilities  
Statement of Income & Expense - Water Department  
FY 2025 for 3 months ended December 31, 2024 (25%)

	Dec-24	Dec-23	YTD FY2025	LYTD FY2024
<b>OPERATING INCOME</b>				
Residential Single Phase Sales	179,198	172,050	585,699	519,691
Residential Three Phase Sales	2,463	1,795	8,265	5,725
Water District Special Sales	-	8,908	-	30,229
Commercial Single Phase Sales	43,158	36,844	147,850	121,604
Commercial Three Phase Sales	26,325	25,547	97,192	85,095
Power Service Sales	48,203	42,365	192,634	150,872
Industrial Sales	16,500	18,074	53,929	46,812
MS&T Special Sales - 6" Meters	11,083	33,990	45,979	79,251
Interdepartmental Sales - City	7,482	5,742	22,446	17,226
<b>Total Operating Income</b>	<b>\$ 334,411</b>	<b>\$ 345,316</b>	<b>1,153,995</b>	<b>1,056,505</b>
<b>OPERATING EXPENSES</b>				
Depreciation	91,851	71,546	272,617	213,031
Depreciation - City Fire Flow		15,212	-	45,635
O&M - Wells and Well Houses	11,011	9,001	26,842	23,203
Fuel or Power for Pumping	31,919	39,819	113,325	106,426
O&M - Pumps & Houses		-	-	-
Chemicals	67	-	4,998	-
O&M - Treatment	2,775	3,612	11,224	19,241
Misc. Distribution Expense	20,783	20,461	63,553	54,117
O&M - Towers	303	453	1,136	1,289
O&M - Mains	28,596	41,673	98,237	149,789
O&M - Meters	3,871	4,109	14,175	13,584
O&M - Service Lines	3,266	4,895	28,269	30,222
Maintenance of Hydrants	9,153	190	9,819	967
Meter Reading Expenses	4,447	4,831	13,761	14,437
Primacy Fees			52,412	-
Customer Records & Coll. Expense	18,311	15,634	61,005	43,679
Uncollectible Accounts		-	-	2,997
Uncoll. Accts - Recover Less Fees	(292)	(883)	(692)	(2,156)
Advertising Expense	509	120	666	1,795
Administrative & General	7,864	8,163	22,863	22,524
Office Supplies & Expense	4,039	2,712	24,767	9,977
Outside Services Employed	2,556	-	3,022	-
Insurance		-	-	-
Interest on Water Deposits		1,465	-	1,519
Interest on MAMU Lease		-	-	-
Employee Benefits	45,909	31,247	207,759	105,232
Electric & Water - Water Dept 36%	598	1,026	1,522	2,017
Miscellaneous General Expenses	12,643	6,638	23,657	16,620
Maintenance to Warehouse Bldg	1,074	1,648	1,838	3,689
Maintenance to General Plant	913	848	2,736	2,446
Other Income	(3,176)	(4,675)	(7,726)	(9,943)
Other Income Deductions	1,261	1,223	4,028	4,797
<b>Total Operating Expenses</b>	<b>\$ 300,252</b>	<b>\$ 280,970</b>	<b>1,055,813</b>	<b>876,210</b>
<b>Operating Income or Loss - Water</b>	<b>\$ 34,160</b>	<b>\$ 64,345</b>	<b>98,182</b>	<b>180,295</b>





**FINANCIAL STATEMENT  
DECEMBER 2024**

<b>RECEIPTS:</b>		
Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,910,438.62</u>	
FSCB ICS Sweep Account Interest (November 30, 2024)	\$2,369.39	
FSCB General Fund Account Interest (November 30, 2024)	\$1,555.13	
FSCB Electronic Payment Account Interest (November 30, 2024)	\$255.32	
PCB General Fund Account Interest (November 30, 2024)	\$6,788.69	
PCB Electronic Payment Account Interest (November 30, 2024)	\$1,165.43	
PCB ICS Sweep Account Interest (November 30, 2024)	\$28,832.03	
CEDARS - CD's Interest (November 30, 2024)	\$292.17	
Public Utility Cash In Bank (November 30, 2024)	<u>\$30,707,823.58</u>	
Total Receipts and Cash In Bank		<u>\$34,659,518.36</u>
<b>DISBURSEMENTS:</b>		
Power Purchased	\$1,990,562.00	
Operating Expenses	\$246,149.22	
Administrative and General Expenses	\$119,421.85	
Payroll	\$234,202.39	
Capital Expenditures	\$12,306.28	
Construction in Progress	\$94,275.20	
Stock Purchases (Inventory)	\$134,711.28	
Balance of Customer's Deposits after Finals	\$20,501.08	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$1,337.63	
Support Payments	\$1,205.80	
457 Plan RMU/Employee Contributions	\$20,510.31	
Flexible Spending Account Contributions	\$1,467.08	
U.S. Withholding Tax	\$31,088.48	
Missouri Dept. of Revenue (Sales Tax)	\$44,835.36	
Missouri Dept. of Revenue (Income Tax)	\$11,256.00	
First State Community Bank (Social Security)	\$46,193.55	
Sewer Service Charge	\$545,927.27	
Refuse Service Charge	\$247,937.46	
PILOT to City of Rolla	\$139,393.38	
City Right-of-Way Manager	\$18,093.21	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
Working Fund Voids	-\$617.16	
	<u>\$3,960,755.67</u>	
Cash in Bank (November 30, 2024)	<u>\$30,698,762.69</u>	
Total Disbursements and Cash In Bank		<u>\$34,659,518.36</u>
<b>BALANCE OF OTHER FUNDS:</b>		
<b>PUBLIC UTILITY ACCOUNTS:</b>		
Citizens Bank of Newburg		\$2,064.94
First State Comm Bk-Electronic Payment Account, Ck#1099 for \$420,735.31		\$9,961.94
First State Comm Bk-General Fund, \$0		\$7,630.46
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$10,563,257.22
PCB-General Fund, Cks #50234-50382 for \$3,960,755.67		\$2,682,267.71
PCB-Electronic Payment Account, Transfer for \$1,975,000.00		\$223,751.36
PCB-ICS Sweep Account		\$9,538,760.50
Town & Country Bank, Ck #1293 for \$1,891.37		<u>\$2,000.00</u>
Total Public Utility Accounts		\$1,903,179.69
<b>ELECTRIC RESERVES:</b>		
Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	\$900,000.00	Partially Funded
Total Electric Reserves	<u>\$11,095,583.00</u>	
<b>RESTRICTED ELECTRIC RESERVES:</b>		
Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	\$14,151,791.00	
<b>WATER RESERVES:</b>		
Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	\$3,548,209.00	
<b>TOTAL RESERVES:</b>		<u>\$28,795,583.00</u>
<b>TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES:</b>		<u>\$30,698,762.69</u>
* Benchmark:		
Electric Reserves:	\$12,083,862.00	
Electric Rate Stabilization:	\$3,020,966.00	
Water Reserves:	\$2,866,910.00	
Water Rate Stabilization:	<u>\$718,727.00</u>	
	<u>\$18,688,465.00</u>	



STATISTICS

DECEMBER 2024

PRODUCTION

Date of Demand	12/06/2024
Time of Demand	8:00 AM
Billing Demand	59.1 MW
kWh Purchased	29,606,700
Total Cost	\$2,397,912.98
Cost per kWh	\$0.080992
Load Factor	52.80%

Pumped #2 Well	0
Pumped #3 Well	1,716,000
Pumped #4 Well	2,320,000
Pumped #5 Well	2,403,000
Pumped #6 Well	3,546,000
Pumped #7 Well	1,577,000
Pumped #8 Well	818,000
Pumped #9 Well	2,638,000
Pumped #10 Well	0
Pumped #11 Well	4,682,000
Pumped #12 Well	3,326,000
Pumped #13 Well	6,680,000
Pumped #14 Well	6,937,000
Pumped #15 Well	3,575,000
Pumped #16 Well	4,172,000
Pumped #17 Well	3,816,000
Pumped # 1 Ind Park Well	1,804,000
Pumped # 2 Ind Park Well	2,225,000
Pumped # 3 Ind Park Well	4,041,000
Total Gallons	56,276,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	0	0
Residential - Three Phase	0	0
Commercial - Single Phase	0	0
Commercial - Three Phase	0	0
Power Service	0	0
Industrial	0	0
Area Lighting	0	0
Street Lighting	0	0
Missouri S&T	0	0
PWSD #2	0	0
Total	0	0

ELECTRIC SALES

Residential - Single Phase kWh	8,444,973
Residential - Three Phase kWh	119,663
Commercial - Single Phase kWh	1,189,495
Commercial - Three Phase kWh	2,745,412
Power Service kWh	5,503,030
Industrial kWh	5,338,540
Area Lighting kWh	7,192
Street Lighting kWh	31,097
Rental Lights kWh	0
Total kWh Sold	23,379,402
Demand kW	27,665
Revenue	\$2,266,082.64
Monthly Loss	21.03%
Fiscal Year to Date Loss	7.60%

WATER SALES

Residential - Single Phase Gallons	24,324,000
Residential - Three Phase Gallons	473,000
Commercial - Single Phase Gallons	6,343,000
Commercial - Three Phase Gallons	4,670,000
Power Service Gallons	10,245,000
Industrial Gallons	3,723,000
Missouri S&T Gallons	2,465,000
PWSD #2 Gallons	51,000
Total Gallons Sold	52,294,000
Revenue	\$326,218.42
Pumping Cost, Electric	\$32,181.72
Monthly Unidentified Loss	1.66%
Fiscal Year to Date Unidentified Loss	9.60%

PILOT

Sewer Service Charge	\$132,712.40
Refuse Service Charge	\$421,287.06
	\$248,595.72

Gross Payroll

\$335,049.58

\*\* Loss includes 3,048,000 gallons per water main flushing records.

\*\*\* FY loss includes 8,570,000 gallons per water main flushing records.

December 12, 2024  
11:16 AM

Rolla Municipal Utilities  
Check Register By Check Id

Page No: 1

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50234 to 50289  
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50234	12/12/24	1061 CITY OF ROLLA			58
	25-01135	PILOT - OCTOBER 2024	139,393.38		
50235	12/12/24	1062 CITY OF ROLLA			58
	25-01130	102 W 9TH DUMPSTER	150.00		
	25-01131	811 HWY O DUMPSTERS	<u>431.50</u>		
			581.50		
50236	12/12/24	1063 CITY OF ROLLA			58
	25-01136	REFUSE - NOVEMBER 2024	247,937.46		
50237	12/12/24	1064 CITY OF ROLLA			58
	25-01137	SEWER - NOVEMBER 2024	545,927.27		
50238	12/12/24	1084 ROLLA MUNICIPAL UTILITIES			58
	25-01156	pp 11.23.24-12.9.24	5,713.50		
50239	12/12/24	1106 FARM POWER-LAWN & LEISURE			58
	25-01014	2 KUBOTA FRONT WHEEL GAUGES	300.84		
50240	12/12/24	1111 FLETCHER-REINHARDT CO			58
	25-01147	LOADBREAK ELBOW,15KV,1/0	3,491.00		
50241	12/12/24	1165 ROLLA MUNICIPAL UTILITIES			58
	25-01164	NOVEMBER AUTOMATICS	28,814.59		
50242	12/12/24	1221 PHILIPS & CO			58
	25-00971	STEEL COVERS & CIRCUIT BREAKER	156.34		
	25-01119	FLEX AND PVC CONNECTORS	174.53		
	25-01141	2 IN COMP EMT COUPLINGS	<u>20.47</u>		
			351.34		
50243	12/12/24	1230 PLUMB SUPPLY COMPANY-ROLLA			58
	25-01004	3/8" IMPACT WRENCH BARE TOOL	129.00		
50244	12/12/24	1231 ROLLA MUNICIPAL UTILITIES			58
	25-01121	LATE PENALTIES FOR FED TAX	823.43		
	25-01157	pp 11.23.24-12.9.24	<u>15,842.12</u>		
			16,665.55		
50245	12/12/24	1232 ROLLA MUNICIPAL UTILITIES			58
	25-01158	pp 11.23.24-12.9.24	117,010.08		
50246	12/12/24	1234 ROLLA MUNICIPAL UTILITIES			58
	25-01159	pp 11.23.24-12.9.24	23,685.01		
50247	12/12/24	1236 ROLLA MUNICIPAL UTILITIES			58
	25-01155	REIMBURSE WORKING FUND DEC #1	9,137.06		
50248	12/12/24	1294 FAMILY CENTER, THE		12/12/24 VOID	0

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50249	12/12/24	1294 FAMILY CENTER, THE			58
		25-00987 EXT CORD & DIESEL FUEL SUPPORT	158.95		
		25-00999 WD40 & OUTDOOR EXT CORD	47.48		
		25-01002 BIGMOUTH TOOL BAG	24.99		
		25-01003 WD40, SOCKET ADAPTERS, CHAIN OIL	32.15		
		25-01107 14OZ PROPANE CYLINDER	34.74		
		25-01108 14" CUT OFF WHEEL METAL	19.58		
		25-01109 ADAPTER & CONNECTOR TRAILER	19.98		
		25-01110 OUTLET DUPLEX COMM 3 WIRE 20A	4.99		
		25-01111 SPECIAL ORDER PARTS	34.99		
		25-01138 STRAW BALE	68.00		
			<u>445.85</u>		
50250	12/12/24	1348 MO JOINT MUN ELEC UTIL CM			58
		25-01152 POWER BILL FOR NOVEMBER 2024	1,990,562.00		
50251	12/12/24	1354 MISSOURI DEPT OF REVENUE			58
		25-01172 SALES TAX - NOVEMBER 2024	24,675.36		
50252	12/12/24	1511 FAMILY SUPPORT PAYMT CTR			58
		25-01160 pp 11.23.24-12.9.24	365.63		
50253	12/12/24	1635 LOWE'S			58
		25-01000 HOLE SAW BITS	32.26		
		25-01001 KOBALT 30PC MECHANICS SET	33.23		
		25-01140 TORCH KITS & TORCH HEADS	116.78		
			<u>182.27</u>		
50254	12/12/24	1664 CAPITAL QUARRIES COMPANY			58
		25-01115 12/3 DELIVERIES	1,210.83		
50255	12/12/24	1859 TOMO DRUG TESTING			58
		25-00989 CLEARINGHOUSE ANNUAL QUERY FEE	115.00		
		25-01124 RANDOM DRUG TESTING	374.00		
			<u>489.00</u>		
50256	12/12/24	1890 AMERICAN MESSAGING			58
		25-00969 DECEMBER SERVICES	50.31		
50257	12/12/24	1942 NU-WAY CONCRETE FORMS			58
		25-01132 WOLV D-HANDLE FIBERGLASS 27"	76.00		
50258	12/12/24	1970 ROLLA MUNICIPAL UTILITIES		12/12/24 VOID	0
50259	12/12/24	1970 ROLLA MUNICIPAL UTILITIES			58
		25-00946 14250-1 10/11/24-11/15/24	567.54		
		25-00990 38866-1 10/16/24-11/20/24	411.18		
		25-00991 38946-1 10/16/24-11/20/24	150.78		
		25-00992 38726-1 10/16/24-11/20/24	115.50		
		25-00993 39446-1 10/16/24-11/20/24	1,025.43		
		25-00994 39986-1 10/16/24-11/20/24	505.26		
		25-00995 38926-0 10/16/24-11/20/24	2,940.53		
		25-00996 38966-0 10/16/24-11/20/24	32.12		

December 12, 2024  
11:16 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50259		ROLLA MUNICIPAL UTILITIES			
		Continued			
25-00997	38936-0	10/16/24-11/20/24	1,525.13		
25-00998	42336-1	10/16/24-11/20/24	<u>7,423.76</u>		
			14,697.23		
50260	12/12/24	1974 MELROSE QUARRY LLC			58
25-00970	11/26	DELIVERY	177.06		
25-01012	12/4	DELIVERIES	<u>361.25</u>		
			538.31		
50261	12/12/24	2077 TALLMAN EQUIPMENT CO INC			58
25-00984		LARGE HARDWARE POUCH	110.59		
50262	12/12/24	2106 VISION METERING LLC			58
25-00981		POLYCARB COVER FOR METERS	650.00		
50263	12/12/24	2128 GFI DIGITAL, INC			58
25-01008	MX4140N	12/30/24-3/29/25	1,454.41		
25-01009	IMC4500	12/30/24-1/29/25	<u>209.90</u>		
			1,664.31		
50264	12/12/24	2161 S.D.P. MANUFACTURING, INC.			58
25-00865	3400	Black Joystick Transmitttr	6,532.00		
25-01154		REMOTE CONTROL HOLDER FOR BUCK	<u>375.42</u>		
			6,907.42		
50265	12/12/24	2232 FLINTS EQUIPMENT INC			58
25-01169		SERVICE, BRAKE FLUID, ETC	150.25		
25-01170		SERVICED UNIT, OIL/FUEL FILTER	328.48		
25-01171		SOLVENT, FUEL LEAK TEST	<u>113.98</u>		
			592.71		
50266	12/12/24	2258 TRUIST BANK			58
25-00974		NOVEMBER ARBOX	51.52		
50267	12/12/24	2273 CINTAS FIRST AID & SAFETY			58
25-00985		MEDICAL SUPPLIES - OFFICE	51.24		
25-01013		MEDICAL SUPPLIES - PLANT	<u>301.71</u>		
			352.95		
50268	12/12/24	2315 MASTERCARD		12/12/24 VOID	0
50269	12/12/24	2315 MASTERCARD		12/12/24 VOID	0
50270	12/12/24	2315 MASTERCARD		12/12/24 VOID	0
50271	12/12/24	2315 MASTERCARD		12/12/24 VOID	0
50272	12/12/24	2315 MASTERCARD			58
25-01015		MANDY CALENDAR & BAGS FOR SFTY	65.78		
25-01016		PAPER TOWELS	152.36		
25-01017		BANQUET GIFT CARDS FOR BOARD	300.00		
25-01018		PARKING FOR APPA	54.00		



December 12, 2024  
11:16 AM

Rolla Municipal Utilities  
Check Register By Check Id

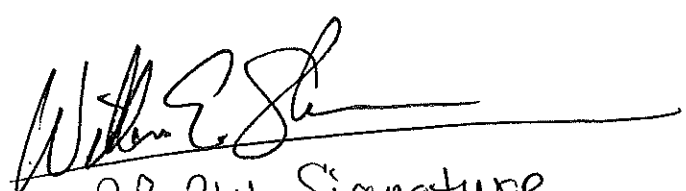
Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50272		MASTERCARD		
		Continued		
	25-01019	EZ TEXTING 125 CREDITS	5.15	
	25-01020	MARGARTIAVILLE REFUND	135.00-	
	25-01021	AUVIK 10/1/24-11/30/24	288.40	
	25-01022	MICROSOFT 365 BUSINESS STANDAR	394.52	
	25-01023	SCREENCONNECT TECHNICIAN LICEN	132.00	
	25-01024	YOUTUBE TV	82.98	
	25-01025	EXXONMOBILE TRK#23 FUEL	47.00	
	25-01026	KENT SBABO MO DNR CERT RENEWAL	122.65	
	25-01027	APPA HOTEL EXPEDIA 2/23/25	532.20	
	25-01028	APPA 2-21 SOUTHWEST FLIGHT	319.96	
	25-01029	APPA 2-26 SOUTHWEST FLIGHT	229.96	
	25-01030	CDL RETEST-ETHAN DILLON	206.00	
	25-01031	CDL RETEST-MICHAEL CLARK	206.00	
	25-01032	USPS STAMPS	365.00	
	25-01033	USPS STAMPS	146.00	
	25-01034	WALMART HOLIDAY DECOR	13.84	
	25-01035	FEDEX OVERNIGHT PACKAGE	35.55	
	25-01036	HOBBY LOBBY FOR AWARDS BANQUET	11.92	
	25-01037	EZP INC - CHECKS FOR AP	220.00	
	25-01038	DI TRAPANI'S EEC LUNCH	130.92	
	25-01039	USPS FIRST CLASS PACKAGE	1.01	
	25-01040	WALMART CARAMEL PECAN COFFEE	18.88	
	25-01041	USPS STAMPS	73.00	
	25-01042	CALENDAR & DOCUMENT HOLDER	48.15	
	25-01043	TRASH BAGS	16.98	
	25-01044	CALCULATOR RIBBON	9.99	
	25-01045	PENTEL GEL PENS	35.42	
	25-01046	DESK MAT & WRIST SUPP MOUSE PD	67.15	
	25-01047	WRIST REST MOUSE PADS	41.96	
	25-01048	TOILET PAPER	131.44	
	25-01049	TOILET PAPER	197.16	
	25-01050	CALENDAR REFILL & EXCEDRIN	58.36	
	25-01051	MOUSE PAD	16.99	
	25-01052	8/15/24-8/15/25 THREATLOCKER	3,840.00	
	25-01053	MICROSOFT OFFICE 365 NOVEMBER	200.00	
			<u>8,683.68</u>	
50273	12/12/24	2319 CORE & MAIN LP		58
	25-00864		2,068.50	
50274	12/12/24	2353 HERITAGE TRACTOR INC		58
	25-01118	FILLER CAP & GASKET 710J	16.52	
50275	12/12/24	2354 MENARDS - ROLLA		58
	25-01112	ROPE LIGHTS FOR PARADE	59.97	
	25-01113	LUBRICANT, SCOTCH, PENETRANT	20.26	
	25-01139	AUTOMATIC SHUTTERS	<u>110.00</u>	
			190.23	
50276	12/12/24	2396 BROWN, JEREMY		58
	25-01116	SAFETY FOOTWEAR REIMBURSEMENT	157.42	

December 12, 2024  
11:16 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50277	12/12/24	2465 INFOSEND			58
	25-01150	NOVEMBER BILLING SERVICES	7,194.06		
	25-01151	PROGRAMMING FEE-BUDGET BILLING	<u>350.00</u>		
			7,544.06		
50278	12/12/24	2487 HFL NETWORKS LLC			58
	25-01005	500 MBPS DIA INTERNET	300.00		
50279	12/12/24	2491 SECURITY BENEFIT LIFE INSURANC			58
	25-01161	pp 11.23.24-12.9.24	10,307.75		
50280	12/12/24	2505 CALIFORNIA STATE			58
	25-01162	pp 11.23.24-12.9.24	309.37		
50281	12/12/24	2509 T-MOBILE			58
	25-01123	SERVICES 10/21/24-11/20/24	895.90		
50282	12/12/24	2531 EDMUNDS GOVTECH, INC.			58
	25-00988	OCTOBER PAYMENT PROCESSING FEE	14,011.77		
50283	12/12/24	2538 MODERN LITHO			58
	25-01011	LETTERHEAD	998.30		
50284	12/12/24	2545 CLARK, MICHAEL RIESS			58
	25-01144	CDL REIMBURSEMENT	51.00		
50285	12/12/24	2552 TYNDALE ENTERPRISE, INC.		12/12/24 VOID	0
50286	12/12/24	2552 TYNDALE ENTERPRISE, INC.			58
	25-00975	HODGES, MANDY-EMP CLOTHING	49.70		
	25-00976	MACCASH, RUSTY-EMP CLOTHING	211.50		
	25-00977	CASTLE, ROBERT-EMP CLOTHING	43.50		
	25-00978	LONNING, ERIC-EMP CLOTHING	80.75		
	25-00979	KINDER, ROB-EMP CLOTHING	33.55		
	25-01125	BOOKER, RICK-EMP CLOTHING	102.00		
	25-01126	KELLEY, DAKOTA-EMP CLOTHING	148.00		
	25-01127	SAYLORS, MEGAN-EMP CLOTHING	49.20		
	25-01128	HODGES, MANDY-EMP CLOTHING	66.15		
	25-01129	HOBBS, SPERLAN-EMP CLOTHING	<u>56.45</u>		
			840.80		
50287	12/12/24	2554 NAPA AUTO PARTS - KC067			58
	25-01114	OUTLET AND CONNECTOR	20.16		
50288	12/12/24	MUTUA005 Mutual of Omaha Insurance Co			58
	25-01133	JANUARY COVERAGE	6,872.90		
50289	12/12/24	VSPIN005 Vision Service Plan			58
	25-00973	DECEMBER COVERAGE	676.95		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50289	Vision Service Plan		Continued	
Report Totals		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u> <u>Amount Void</u>
	Checks:	49	7	3,236,705.18      0.00
	Direct Deposit:	0	0	0.00      0.00
	Total:	49	7	3,236,705.18      0.00

  
RBPW Signature

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	70,788.67	941.25-	3,166,857.76	3,236,705.18
Total of All Funds:		<u>70,788.67</u>	<u>941.25-</u>	<u>3,166,857.76</u>	<u>3,236,705.18</u>

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Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	70,788.67	941.25-	3,166,857.76	3,236,705.18
Total of All Funds:		<u>70,788.67</u>	<u>941.25-</u>	<u>3,166,857.76</u>	<u>3,236,705.18</u>



December 12, 2024  
11:16 AM

Rolla Municipal Utilities  
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	70,788.67	0.00	0.00	0.00	70,788.67
Total of All Funds:		<u>70,788.67</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>70,788.67</u>

December 12, 2024  
11:31 AM

Rolla Municipal Utilities  
Check Register By Check Id

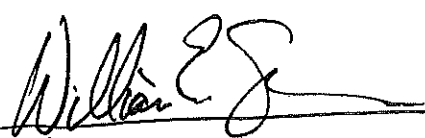
Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50290 to 50302  
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check # PO #	Check Date	Vendor Description	Amount Paid	Reconciled/Void	Ref Num Contract
50290	12/12/24	1015 VESTIS 25-01168 SERVICE,SUPPLIES,RENTAL 11/27	265.01		59 Direct Deposit
50291	12/12/24	1047 BUTLER SUPPLY 25-01007 4" CAST IRON/PLASTIC FITTINGS	23.64		59 Direct Deposit
50292	12/12/24	1118 AIRGAS USA LLC 25-01142 LEASE RENEW 1/1/25-12/31/25	280.00		59 Direct Deposit
50293	12/12/24	1183 MFA OIL COMPANY 25-01134 NOVEMBER UNLEADED & DIESEL	1,398.87		59 Direct Deposit
50294	12/12/24	1184 MFA OIL COMPANY 25-00986 #2 RED DIESEL 171 GALLONS	433.31		59 Direct Deposit
50295	12/12/24	1204 O'REILLY AUTOMOTIVE STORES INC 25-01006 2" DISC KIT & DIESEL TREATMENT 25-01010 BATTERY FOR VAN 25-01143 OIL FILTER 25-01149 OIL FILTER TRK#23	42.94 148.64 11.20 11.20 <u>213.98</u>		59 Direct Deposit
50296	12/12/24	1852 MO ONE CALL SYSTEM INC 25-01173 NOVEMBER LOCATE FEES	241.65		59 Direct Deposit
50297	12/12/24	2261 GROUP BENEFIT SERVICES INC 25-00982 UNPAID CLAIMS FUNDING 11/22 25-00983 UNPAID CLAIMS FUNDING 12/2 25-01153 UNPAID CLAIMS FUNDING 12/6	34,175.48 14,327.26 3,175.77 <u>51,678.51</u>		59 Direct Deposit
50298	12/12/24	2335 VERMEER SALES AND SERVICE M.I. 25-01120 TURBO WAND	310.88		59 Direct Deposit
50299	12/12/24	2386 INDEPENDENT STEEL & MACHINE 25-01117 FLAT STRAP & 30' HOT ROLL	56.52		59 Direct Deposit
50300	12/12/24	2539 EXXON MOBIL BUSINESS PRO 25-01122 FUEL PURCHASES NOV 7 - DEC 6	4,092.99		59 Direct Deposit
50301	12/12/24	2542 WHOLESALE ELECTRIC SUPPLY 25-00972 PVC 45 DEGREE ELBOWS & COUPLIN 25-00980 PVC COUPLING,CONDUIT,BELL END	57.18 70.78 <u>127.96</u>		59 Direct Deposit
50302	12/12/24	CONSO005 CONSOCIATE FSA 25-01163 pp 11.23.24-12.9.24	733.54		59 Direct Deposit

December 12, 2024  
11:31 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50302	CONSOCIATE FSA	Continued		
Report Totals		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
	Checks:	0	0	0.00
	Direct Deposit:	13	0	59,856.86
	Total:	13	0	59,856.86
				<u>Amount Void</u>
				0.00
				0.00
				0.00

  
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December 12, 2024  
11:31 AM

Rolla Municipal Utilities  
Check Register By Check Id

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	5-001	59,123.32	0.00	733.54	59,856.86
Total of All Funds:		<u>59,123.32</u>	<u>0.00</u>	<u>733.54</u>	<u>59,856.86</u>

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	59,123.32	0.00	733.54	59,856.86
Total of All Funds:		<u>59,123.32</u>	<u>0.00</u>	<u>733.54</u>	<u>59,856.86</u>



December 12, 2024  
11:31 AM

Rolla Municipal Utilities  
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	59,123.32	0.00	0.00	0.00	59,123.32
Total of All Funds:		<u>59,123.32</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>59,123.32</u>

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50303 to 50362  
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50303	12/30/24	1062 CITY OF ROLLA			61
	25-01185	RIGHT OF WAY MGR - JUNE	3,974.84		
	25-01186	RIGHT OF WAY MGR - JULY	5,205.56		
	25-01187	RIGHT OF WAY MGR - AUGUST	3,955.21		
	25-01188	HWY O 20YD NOVEMBER	232.00		
	25-01218	PATCHING PROJECTS JUNE-AUGUST	16,570.50		
	25-01219	PATCHING PROJECTS CONDO DRIVE	32,948.25		
	25-01223	RIGHT OF WAY MGR - SEPT	4,957.60		
			<u>67,843.96</u>		
50304	12/30/24	1084 ROLLA MUNICIPAL UTILITIES			61
	25-01442	PP 12.10.24-12.24.24	5,543.50		
50305	12/30/24	1111 FLETCHER-REINHARDT CO			61
	25-01191	10 U GUARD STEEL 14G FLANGES	800.00		
	25-01209	BOLT WITH SQUARE NUT	354.00		
	25-01270	Busing - 15kv Loadbreak, 200A	4,500.00		
	25-01271	Tap Connector & Sleeves	1,275.00		
	25-01272		4,645.00		
			<u>11,574.00</u>		
50306	12/30/24	1195 MO WTR & WASTEWR CONF			61
	25-01433	ANNUAL MEMBERSHIP DUES	140.00		
50307	12/30/24	1221 PHILIPS & CO			61
	25-01203	1" NM L/T STRAIGHT CONNECTOR	2.06		
50308	12/30/24	1230 PLUMB SUPPLY COMPANY-ROLLA			61
	25-01215	MILWAUKEE HIGH TORQUE WRENCH	299.00		
50309	12/30/24	1231 ROLLA MUNICIPAL UTILITIES			61
	25-01443	PP 12.10.24-12.24.24	15,244.36		
50310	12/30/24	1232 ROLLA MUNICIPAL UTILITIES			61
	25-01444	PP 12.10.24-12.24.24	117,192.31		
50311	12/30/24	1233 RMU - PETTY CASH			61
	25-01450	TITLE FEE FOR TRAILER	14.50		
	25-01451	WAL-MART EASEMENTS	93.00		
	25-01452	USPS POSTAGE REFILL	100.00		
			<u>207.50</u>		
50312	12/30/24	1234 ROLLA MUNICIPAL UTILITIES			61
	25-01445	PP 12.10.24-12.24.24	22,508.54		
50313	12/30/24	1236 ROLLA MUNICIPAL UTILITIES			61
	25-01366	WORKING FUND - DECEMBER 2ND	9,929.42		
50314	12/30/24	1294 FAMILY CENTER, THE			

12/30/24 VOID

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December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
50315	12/30/24	1294 FAMILY CENTER, THE			61
		25-01174 2" ROOF NAILS ELECTRO-GALV	11.99		
		25-01181 HANDHELD BLOWER PARTS	120.16		
		25-01182 HUSKY ARBOR SAW PARTS	222.12		
		25-01220 NITRILE GLOVES	51.98		
		25-01221 WRENCH, SOCKETS, ADAPTER	27.76		
		25-01226 DOUBLE CLEVIS 1/4-5/16	9.18		
		25-01227 TAPE MEASURE COMBO & CLEVIS	32.98		
		25-01396 SCREW POWERPRO 112 PC, SEALANT	32.94		
		25-01421 LEAF RAKE & LED 4" ROUND TAIL	66.97		
		25-01426 FUEL CAN & PARTS	24.98		
			<u>601.06</u>		
50316	12/30/24	1446 AMERICAN WATER WORKS ASSN			61
		25-01397 2025 MEMBERSHIP	394.00		
50317	12/30/24	1471 WILLIAMS, ROBINSON, WIGGINS			61
		25-01419 SEPT-DEC LEGAL FEES	600.00		
50318	12/30/24	1511 FAMILY SUPPORT PAYMT CTR			61
		25-01446 PP 12.10.24-12.24.24	265.40		
50319	12/30/24	1574 ROLLA READY MIX LLC			61
		25-01431 12/20 DELIVERY	352.09		
50320	12/30/24	1635 LOWE'S			61
		25-01176 ROOFING NAILS & CONDUIT FITTING	22.72		
		25-01177 PAINT, LINERS, BRUSHES, CUPS	107.29		
			<u>130.01</u>		
50321	12/30/24	1664 CAPITAL QUARRIES COMPANY		12/30/24 VOID	0
50322	12/30/24	1664 CAPITAL QUARRIES COMPANY			61
		25-01405 1" CLEAN DELIVERIES 12/18	801.63		
		25-01406 1" CLEAN DELIVERY 12/18	203.09		
		25-01407 1" CLEAN DELIVERY 12/18	198.14		
		25-01408 1" CLEAN DELIVERY 12/18	198.00		
		25-01409 1" CLEAN DELIVERY 12/18	200.06		
		25-01410 1" CLEAN DELIVERY 12/18	198.69		
		25-01411 1" CLEAN DELIVERY 12/18	200.89		
		25-01412 1" CLEAN DELIVERY 12/18	205.01		
		25-01413 1" CLEAN DELIVERY 12/18	196.08		
		25-01414 1" CLEAN DELIVERIES 12/16 & 18	2,024.40		
			<u>4,425.99</u>		
50323	12/30/24	1669 WATER & SEWER SUPPLY INC			61
		25-01146	1,086.78		
50324	12/30/24	1701 AT&T MOBILITY			61
		25-01225 AT&T SERVICE NOV 7 - DEC 6	1,127.19		
50325	12/30/24	1756 MIKE'S CAR CARE CENTER			61
		25-01425 TRK#23 NEW TIRES MOUNT/BALANCE	860.00		

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
50326	12/30/24	1770 MO DEPT OF PUBLIC SAFETY			61
		25-01217 ELEVATOR OPERATING CERTIFICATE	25.00		
50327	12/30/24	1800 ROLLA MUNICIPAL UTILITIES			61
		25-01204 JANUARY SALES TAX DEPOSIT	20,092.22		
50328	12/30/24	1850 JERRY'S ELECTRIC INC			61
		24-01618 Transformers	104,310.00		
		25-01281 Repair of 3 Ph 500 KVA PadMt	<u>7,325.00</u>		
			111,635.00		
50329	12/30/24	1861 RMU - HELPING HAND/SALVATION A			61
		25-01192 NOVEMBER HELPING HAND	791.20		
50330	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50331	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50332	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50333	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50334	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50335	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50336	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50337	12/30/24	1970 ROLLA MUNICIPAL UTILITIES		12/30/24 VOID	0
50338	12/30/24	1970 ROLLA MUNICIPAL UTILITIES			61
		25-01232 38946-1 11/20/24-12/4/24 FINAL	73.21		
		25-01233 50926-1 10/30/24-11/26/24	136.50		
		25-01234 52786-1 10-31-24 TO 11-27-24	212.73		
		25-01235 54216-1 10/31/24-11/27/24	212.73		
		25-01236 44556-1 10/31/24-11/27/24	129.36		
		25-01237 39076-1 10/30/24-11/26/24	183.54		
		25-01238 39036-1 10/30/24-11/26/24	390.39		
		25-01239 39066-1 10/30/24-11/26/24	238.77		
		25-01240 39546-1 10/30/24-11/26/24	284.13		
		25-01241 39136-1 10/31/24-11/26/24	408.66		
		25-01242 39336-1 11/7/24-12/5/24	345.45		
		25-01243 39276-1 11/7/24-12/5/24	370.02		
		25-01244 39556-1 11/6/24-12/4/24	105.84		
		25-01245 39356-1 11/7/24-12/5/24	623.49		
		25-01246 40036-1 11/7/24-12/5/24	390.18		
		25-01247 54206-1 11/8/24-12/6/24	231.84		
		25-01248 38716-1 11/13/24-12/11/24	273.63		
		25-01249 39526-1 11/13/24-12/11/24	301.56		
		25-01250 38766-1 11/13/24-12/11/24	749.28		
		25-01251 15446-2 11/13/24-12/11/24	428.15		
		25-01252 19436-4 11/13/24-12/11/24	2,407.83		
		25-01253 38796-0 11/13/24-12/11/24	1,234.27		

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

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Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	

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50338 ROLLA MUNICIPAL UTILITIES Continued

25-01254	45706-0	10/30/24-11/26/24	653.84	
25-01255	43796-0	10/30/24-11/26/24	46.88	
25-01256	38976-0	10/30/24-11/26/24	33.90	
25-01257	38986-0	10/30/24-11/26/24	62.92	
25-01258	38996-0	10/30/24-11/26/24	29.26	
25-01259	39006-0	11/6/24-12/4/24	36.68	
25-01260	39566-0	10/30/24-11/26/24	1,944.60	
25-01261	39576-0	10/30/24-11/26/24	1,970.22	
25-01262	39686-0	10/30/24-11/26/24	37.75	
25-01263	39716-0	10/31/24-11/27/24	39.53	
25-01264	39726-0	10/31/24-11/27/24	109.33	
25-01265	39736-0	10/31/24-11/27/24	823.62	
25-01266	39756-0	10/31/24-11/27/24	2,328.06	
25-01267	39766-0	10/31/24-11/26/24	3,074.86	
25-01268	39776-0	10/31/24-11/26/24	67.82	
25-01286	38826-0	11/14/24-12/12/24	28.55	
25-01368	38916-0	11/15/24-12/13/24	115.93	
25-01369	39786-0	10/31/24-11/26/24	77.46	
25-01370	39796-0	10/31/24-11/26/24	52.50	
25-01371	39806-0	11/6/24-12/4/24	38.72	
25-01372	39816-0	11/6/24-12/4/24	74.42	
25-01373	39836-0	11/7/24-12/5/24	77.99	
25-01374	39846-0	11/7/24-12/5/24	1,873.20	
25-01375	39866-0	11/7/24-12/5/24	3,105.06	
25-01376	39876-0	11/7/24-12/5/24	123.15	
25-01377	39886-0	11/8/24-12/6/24	452.34	
25-01378	39906-0	11/8/24-12/6/24	99.06	
25-01379	39916-0	11/8/24-12/6/24	852.18	
25-01380	39936-0	11/8/24-12/6/24	655.39	
25-01381	39946-0	11/14/24-12/12/24	36.32	
25-01382	40006-0	11/6/24-12/4/24	2,218.86	
25-01383	40016-0	11/6/24-12/4/24	299.46	
25-01384	40026-0	10/30/24-11/26/24	2,513.70	
25-01385	40056-0	11/7/24-12/5/24	3,926.58	
25-01386	40086-0	11/15/24-12/13/24	1,997.94	
25-01387	47546-0	11/8/24-12/6/24	57.74	
25-01388	49606-0	10/30/24-11/26/24	87.73	
25-01389	57426-0	10/30/24-11/26/24	1,096.73	
25-01390	39646-1	11/15/24-12/13/24	1,200.99	
25-01391	39996-1	11/15/24-12/13/24	396.69	
25-01392	14250-1	11/15/24-12/13/24	444.64	
25-01434	39986-1	11/20/24-12/18/24	443.73	
25-01435	39446-1	11/20/24-12/18/24	917.70	
25-01436	38866-1	11/20/24-12/18/24	366.66	
25-01437	38726-1	11/20/24-12/18/24	117.60	
25-01438	42336-1	11/20/24-12/18/24	7,423.76	
25-01439	38936-0	11/20/24-12/18/24	784.35	
25-01440	38926-0	11/20/24-12/18/24	2,530.50	
25-01441	38966-0	11/20/24-12/18/24	94.33	
			<hr/>	
			55,572.79	

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50339	12/30/24	2035 BRIGHTSPEED			61
25-01367		SERVICES FROM DEC 19 - JAN 18	821.92		
50340	12/30/24	2077 TALLMAN EQUIPMENT CO INC			61
25-01213		1/2" DRIVE SOCKET & 9" DRIVER	84.95		
25-01416		TRIPLEX DISPENSER REEL	<u>896.81</u>		
			981.76		
50341	12/30/24	2211 FERGUSON ENTERPRISES INC			61
25-00860		Water Supplies well	4,574.91		
50342	12/30/24	2230 MCCOY CONSTRUCTION & FORESTRY,			61
25-01145			8,796.07		
50343	12/30/24	2254 CAPE ELECTRIC SUPPLY			61
25-01206		6 ALUMAFORM W/LOADBREAK COVER	933.36		
50344	12/30/24	2265 WAKEFIELD & ASSOCIATES INC			61
25-01199		COLLECTIONS ENDING 11/30/24	49.07		
50345	12/30/24	2273 CINTAS FIRST AID & SAFETY			61
25-01418		MEDICAL SUPPLIES - OFFICE	66.65		
50346	12/30/24	2279 CAPITAL MATERIALS LLC			61
25-01200		COLD MIX	2,909.50		
50347	12/30/24	2308 DICKEY BUB FARM & HOME			61
25-01202		PROPANE	65.85		
50348	12/30/24	2319 CORE & MAIN LP			61
25-01189		6x8 COUPLING EPXY	316.77		
25-01190		VALVE SEAT ORINGS FOR 2780	3,953.23		
25-01429		6 MJ REG ACC SET	2,335.68		
25-01430		SAFETY FLG REPAIR KIT CLOW MED	<u>425.01</u>		
			7,030.69		
50349	12/30/24	2354 MENARDS - ROLLA			61
25-01175		CHRISTMAS IN THE PARK SUPPLIES	63.60		
25-01222		PROPANE CYLINDER	20.10		
25-01422		14/16" RATCHET WRENCH	17.97		
25-01423		SOCKETS, CONDUIT, ELBOW, VALVES	175.69		
25-01424		COPPER, ADPTR, PIPE CUTTER, PVC	<u>173.25</u>		
			450.61		
50350	12/30/24	2360 SCHLOTTOG DIESEL & EXCAVATING			61
25-01214		TRK#30 COOLANT LEAK SERVICE	399.15		
50351	12/30/24	2378 OZARK CDL, LLC			61
25-01179		CLASS A CDL - DAKOTA KELLEY	1,300.00		
50352	12/30/24	2409 CIRCUIT BREAKER			61
25-01285		Breaker Repair	23,823.57		

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50353	12/30/24	2442 TEREX USA, LLC			61
	25-01228	CARTRIDGE & MANIFORD	1,947.79		
50354	12/30/24	2473 ED MORSE CHEVROLET			61
	25-01279	Truck #34 Hail Repair	11,143.75		
	25-01420	TPMS REPLACED TRK#9	<u>89.86</u>		
			11,233.61		
50355	12/30/24	2491 SECURITY BENEFIT LIFE INSURANC			61
	25-01447	PP 12.10.24-12.24.24	10,202.56		
50356	12/30/24	2505 CALIFORNIA STATE			61
	25-01448	PP 12.10.24-12.24.24	265.40		
50357	12/30/24	2540 KASEYA US LLC			61
	25-01208	11/4/24-1/3/28 IT SERVICES	1,992.63		
	25-01432	KASEYA 365 SUBSCRIPTIONS	<u>5,573.96</u>		
			7,566.59		
50358	12/30/24	2552 TYNDALE ENTERPRISE, INC.		12/30/24 VOID	0
50359	12/30/24	2552 TYNDALE ENTERPRISE, INC.			61
	25-01195	SANDS, BRANDON-EMP CLOTHING	67.95		
	25-01196	SANDS, BRANDON-EMP CLOTHING	59.85		
	25-01197	ROBERTS, JAY-EMP CLOTHING	269.25		
	25-01198	LIGHT, ROBIN-EMP CLOTHING	59.20		
	25-01224	ROBERTS, JAY-EMP CLOTHING	203.60		
	25-01393	SANDS, BRANDON-EMP CLOTHING	67.25		
	25-01394	MORELAND, LARRY-EMP CLOTHING	69.10		
	25-01395	ROBERTS, JAY-EMP CLOTHING	156.40		
	25-01427	MORELAND, LARRY-EMP CLOTHING	95.00		
	25-01428	MORELAND, LARRY-EMP CLOTHING	<u>232.50</u>		
			1,280.10		
50360	12/30/24	2554 NAPA AUTO PARTS - KC067			61
	25-01402	POWER STEERING FLUID, DEF	17.01		
50361	12/30/24	2570 BOBCAT OF ROLLA			61
	25-01207	POLESAW PARTS	46.92		
50362	12/30/24	VSPIN005 Vision Service Plan			61
	25-01231	JANUARY COVERAGE	660.68		

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	49	11	533,867.15	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	49	11	533,867.15	0.00

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	34,663.71	0.00	104,310.00	138,973.71
GENERAL FUND	5-001	180,692.07	68.28-	214,269.65	394,893.44
Total of All Funds:		<u>215,355.78</u>	<u>68.28-</u>	<u>318,579.65</u>	<u>533,867.15</u>



December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Check Register By Check Id

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	215,355.78	68.28-	318,579.65	533,867.15
Total of All Funds:		<u>215,355.78</u>	<u>68.28-</u>	<u>318,579.65</u>	<u>533,867.15</u>

December 30, 2024  
11:40 AM

Rolla Municipal Utilities  
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	34,663.71	0.00	0.00	0.00	34,663.71
GENERAL FUND	5-001	180,692.07	0.00	0.00	0.00	180,692.07
Total of All Funds:		<u>215,355.78</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>215,355.78</u>

December 30, 2024  
11:59 AM

Rolla Municipal Utilities  
Check Register By Check Id

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50363 to 50382  
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50363	12/30/24	1015 VESTIS 25-01205 SERVICE,SUPPLIES,RENTAL 12/12	265.01		62 Direct Deposit
50364	12/30/24	1047 BUTLER SUPPLY 25-01201 5 2" ST CARFLEX CONNECTORS	84.05		62 Direct Deposit
50365	12/30/24	1118 AIRGAS USA LLC 25-01404 NITROGEN FILL	100.37		62 Direct Deposit
50366	12/30/24	1128 HARRY COOPER SUPPLY CO 24-04184 50,75&100 Transformers 25-01276 Transformers & Breakers	5,570.00 7,765.00 <u>13,335.00</u>		62 Direct Deposit
50367	12/30/24	1184 MFA OIL COMPANY 25-01180 FC GLOBAL AF 50/50 6/1 25-01398 FC GLOBAL AF 50/50 6/1 25-01399 FC GLOBAL AF 50/50 6/1	1,114.20 18.57 92.85 <u>1,225.62</u>		62 Direct Deposit
50368	12/30/24	1204 O'REILLY AUTOMOTIVE STORES INC 25-01193 WIPER BLADES 25-01194 WIPER BLADES & RETAINERS 25-01216 TRK#9 BATTERY 25-01403 1 GAL ANTIFREEZE	4.50 13.68 181.82 37.98 <u>237.98</u>		62 Direct Deposit
50369	12/30/24	1488 ALTEC INDUSTRIES 25-01212 HYDRAULIC VALVES FOR ELEVATOR	2,126.24		62 Direct Deposit
50370	12/30/24	1505 NEWARK ELEMENT 14 25-01400 END PLATES,TERMINAL BLOCK,STOP 25-01401 CREDIT FOR RETURN LCD METER	597.56 45.33 <u>552.23</u>		62 Direct Deposit
50371	12/30/24	1780 OZARC GAS 25-01184 2 CYL ACETYLENE DISSOLVED 25-01415 OXYGEN & ACETYLENE CYLINDERS	66.95 201.35 <u>268.30</u>		62 Direct Deposit
50372	12/30/24	1949 WINSUPPLY ROLLA MO CO. 25-01417 MERV 8 PLEATED FILTERS	83.28		62 Direct Deposit
50373	12/30/24	1981 R-J PEST CONTROL, LLC 25-01178 12/12 PEST TREATMENT	200.00		62 Direct Deposit
50374	12/30/24	2153 MIDWEST METER INC 25-01183 3"x19" PIT INSULATOR 25-01211 2 2" E-SERIES METERS 25-01277 4" E Series Meters	501.44 1,728.68 2,815.75		62 Direct Deposit

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2024 12 30 11:59 AM

December 30, 2024  
11:59 AM

Rolla Municipal Utilities  
Check Register By Check Id

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
50374		MIDWEST METER INC			
		25-01278 3" E Series Meter	<u>7,034.37</u>		
			12,080.24		
50375	12/30/24	2163 MID AMERICA TEST & SUPPLY LLC			62 Direct Deposit
		25-01229 GLOVE TESTING & OTHERS	2,545.00		
50376	12/30/24	2270 HAWKINS, INC			62 Direct Deposit
		25-01148	712.98		
50377	12/30/24	2454 MARTIN ENERGY GROUP SERVICES L			62 Direct Deposit
		24-01784 Generator Louvers	19,388.30		
		24-02928 Generator Louvers	<u>19,388.30</u>		
			38,776.60		
50378	12/30/24	2458 SAM, LLC			62 Direct Deposit
		25-01269 UPDATES TO WATER MAPS	750.00		
50379	12/30/24	2507 ARCHIMAGES			62 Direct Deposit
		24-00680 Phase 2 Design Development	17,139.50		
		25-01230 IN-HOUSE LARGE PRINTING CAD	<u>40.95</u>		
			17,180.45		
50380	12/30/24	2534 COCHRAN			62 Direct Deposit
		24-01636 Professional Design Services	38,017.00		
		25-01453 MO DNR SHIP & ADVERTISE TO BID	<u>466.67</u>		
			38,483.67		
50381	12/30/24	2542 WHOLESALE ELECTRIC SUPPLY			62 Direct Deposit
		25-01210 4000' WIRE & RCPTL COVER	585.92		
50382	12/30/24	CONSO005 CONSOCIATE FSA			62 Direct Deposit
		25-01449 PP 12.10.24-12.24.24	733.54		

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	0	0	0.00	0.00
Direct Deposit:	<u>20</u>	<u>0</u>	<u>130,326.48</u>	<u>0.00</u>
Total:	20	0	130,326.48	0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	93,933.10	0.00	5,570.00	99,503.10
GENERAL FUND	5-001	22,324.84	0.00	8,498.54	30,823.38
Total of All Funds:		<u>116,257.94</u>	<u>0.00</u>	<u>14,068.54</u>	<u>130,326.48</u>

December 30, 2024  
11:59 AM

Rolla Municipal Utilities  
Check Register By Check Id

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	116,257.94	0.00	14,068.54	130,326.48
Total of All Funds:		<u>116,257.94</u>	<u>0.00</u>	<u>14,068.54</u>	<u>130,326.48</u>

December 30, 2024  
11:59 AM

Rolla Municipal Utilities  
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	93,933.10	0.00	0.00	0.00	93,933.10
GENERAL FUND	5-001	22,324.84	0.00	0.00	0.00	22,324.84
Total of All Funds:		<u>116,257.94</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>116,257.94</u>





# ROLLA MUNICIPAL UTILITIES

DECEMBER 2024

## CASH RECEIPT PAYMENT TYPES:

	ACH	BANK PMTS	EFT	CASH	CHECK	ELECTRONIC LOCKBOX	CREDIT/DEBIT CARDS VT	IP	TOTALS
1									0.00
2	0.00	3,370.40	19,367.96	3,033.72	93,994.45	9,227.07	10,512.72	85,594.10	225,100.42
3	0.00	448.74	21,761.47	3,699.38	20,152.22	9,198.57	6,306.78	63,069.64	124,636.78
4	0.00	1,462.50	13,354.07	921.03	33,724.24	0.00	7,516.78	99,563.89	156,542.51
5	125,044.51	43,890.67	0.00	2,093.08	36,373.38	6,142.31	2,826.63	25,034.93	241,405.51
6	0.00	404.14	4,108.98	2,264.32	93,363.23	0.00	6,314.76	24,420.61	130,876.04
7									0.00
8									0.00
9	0.00	212.78	138.37	2,960.69	26,801.80	66,766.31	7,058.54	75,054.91	178,993.40
10	0.00	0.00	8,585.89	1,428.11	82,256.19	9,438.74	4,642.79	70,476.13	176,827.85
11	0.00	0.00	19,765.84	3,001.37	25,101.59	2,161.02	6,478.13	244,563.33	301,071.28
12	0.00	26,911.62	23,833.34	1,356.20	51,781.96	842.40	3,445.14	75,885.56	184,056.22
13	0.00	0.00	7,598.22	2,884.57	77,175.99	1,699.65	5,831.55	27,865.20	123,055.18
14									0.00
15									0.00
16	0.00	0.00	10,835.76	2,504.85	83,995.76	2,082.79	8,523.62	33,216.24	141,159.02
17	42,731.84	0.00	3,833.71	804.49	93,537.59	2,568.30	5,266.81	69,130.38	217,873.12
18	0.00	4,646.88	0.00	2,913.29	15,711.78	4,278.95	6,446.64	27,099.26	61,096.80
19	0.00	7,632.00	2,555.57	2,089.21	36,647.29	1,647.16	6,289.17	67,750.76	124,611.16
20	0.00	203,153.47	1,102.01	557.66	9,293.42	2,700.11	2,516.86	34,397.27	253,720.80
21									0.00
22									0.00
23	0.00	490.31	31,952.72	4,958.64	60,185.98	0.00	3,811.91	58,041.21	159,440.77
24	51,926.92	0.00	7,504.13	1,186.15	33,779.45	5,804.33	1,474.42	111,654.02	213,329.42
25	HOLIDAY								0.00
26	35,910.75	199.94	10,245.41	1,657.70	414,388.44	0.00	4,968.89	65,860.08	533,231.21
27	0.00	468.26	0.00	3,519.71	11,865.51	4,675.87	7,953.08	47,257.08	75,739.51
28									0.00
29									0.00
30	0.00	215.76	292.38	2,358.17	25,926.47	0.00	8,187.47	52,774.11	89,754.36
31	0.00	0.00	0.00	1,351.18	104,789.44	29,063.42	6,136.53	56,574.69	197,915.26

TOTALS: \$255,614.02 \$293,507.47 \$186,835.83 \$47,543.52 \$1,430,846.18 \$158,297.00 \$122,509.20 \$1,415,283.40 \$3,910,436.62

TOTAL % OF RECEIPT INTAKE 6.54% 7.51% 4.78% 1.22% 36.59% 4.05% 3.13% 36.19% 100.000%

ROLLA MUNICIPAL UTILITIES  
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Service Center Building Expansion

DATE: 01/28/2025

BUDGET APPROPRIATION:

\*\*\*\*\*

COMMENTARY:

**Service Center Building Expansion**

Last week the building committee met with the architect and engineers designing the expansion and remodel of the service department. Plans are close to being finalized and we are hoping to be out for bid in February and bring this to the full Board at our March meeting for approval. Our best guess is we could start construction in May assuming no surprises.

We asked the architect for an updated price estimate and his current estimation is between \$6,100,000 and \$8,200,000, but of course we will have to wait and see where the final bids come in.

# ROLLA MUNICIPAL UTILITIES

## Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: None

ITEM/SUBJECT: MIRMA Annual Evaluation, Peak Alert, Contact Info Contest, Late Payments

BUDGET APPROPRIATION: None

DATE: 01-28-2025

\*\*\*\*\*

### COMMENTARY:

1. I'm pleased to announce that RMU has achieved a perfect 100% compliance rating on our annual Loss Control Program Evaluation, conducted by Kelly Beets, our MIRMA Loss Control Consultant. This marks an impressive 22 consecutive years of achieving a perfect score. A score of 90% or higher qualifies us for potential credits returned to members based on loss prevention performance. This consistent commitment to safety and loss prevention demonstrates RMU's dedication to the well-being of our staff and rate payers.
2. Four Peak Alerts were issued in January. The first two, on January 8th and 9th, were initially anticipated to be the highest demand periods for the winter. However, two subsequent alerts, on January 20th and 21st, resulted in higher peak loads of 464.9 MW and 495.1 MW, respectively. We appreciate MPUA's collaboration in helping us effectively managing the issuance of Peak Alerts.
3. Starting February 1st, we're excited to announce a contest that will run the rest of the year! RMU customers with a valid email address on file with RMU are automatically entered for a chance to win a \$50 energy credit each month. At the end of each month, one lucky winner will be randomly selected and notified via email. The more months customers are entered, the better their chances of winning, so customers should be sure to update their email address with us today! If they already have an email address on file, they're already entered, so good luck!
4. The unusually cold temperatures experienced throughout January have prevented us from doing disconnects for non-pay. This has resulted in some customers accumulating multiple months of unpaid bills. We may have a brief window to resume disconnects during the week of January 27th-31<sup>st</sup>, Tuesday and Wednesday, temperatures permitting. However, the forecast after that suggests a potential return to colder temperatures.

IV.B.1-4

**DATE:** January 24, 2025  
**TO:** Tom Coots, City Planner, City of Rolla  
**cc:** Rodney Bourne, General Manager; Chad Davis, Engineering Manager;  
Megan Saylor, Admin Assistant, File  
**FROM:** Dale Brown, Engineer 1  
**SUBJECT:** January 7, 2025 DRC Agenda

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### 1. Route 66 Preferred RV Park:

- RMU has received the information submitted to the Community Development Department. Based on the discussion at the meeting RMU will provide comments when an updated submittal is provided by the applicant to the Community Development Department and then forwarded to RMU. RMU will be available to communicate with the Community Development Department, the Owner, and their consultant as needed.

### 2. Woodcrest Development

- The applicant and RMU have discussed a potential change of ownership for the well on site and the plans indicate a potential easement to access the well. The easement indicated for access will not be sufficient space for long term use of the well by RMU so further discussion between RMU and the owner will be taking place to coordinate these details. If the well does is not returned to service the owner will be required to abandon the well in accordance with City or Rolla and the State of Missouri standards for such before RMU will provide water service to new customers in this development.
- In the past, the existing site was operated as two different mobile home parks. While it is known that the supply source for the Woodson Mobile Home Park was the well on site or the connection to Public Water Supply District Number 2 of Phelps County (PWSD #2), RMU is unclear about the current source of water supply to the Whitson Mobile Home Park. Lacking such detail, RMU is left to assume that it was supplied by a well owned and operated for this facility. Under that premise, any existing well on that site must be abandoned in accordance with City of Rolla and the State of Missouri standards before RMU will provide water service to new customers in this development. If the source of water for the prior use of this property was other than an on-well, the owner



**Business Office**  
P.O. Box 767  
102 West Ninth Street  
Rolla, Missouri 65402-0767  
(573) 364-1572  
Fax: (573) 364-1540  
[www.rollamunicipalutilities.org](http://www.rollamunicipalutilities.org)

will need to provide information relative to that source to clarify that there was no well on site and thereby potentially rendering the discussion of a well on that part of the development not pertinent.

- RMU expects water mains to be installed in accordance with RMU standards and specifications for such. This has been and will continue to be reviewed with the owner and their consultants.
- RMU expects to install underground electric infrastructure in the front of the properties. The exact location of the electric infrastructure will be reviewed with the owner and their consultants.
- Easements will need to be provided for installation of electric and water infrastructure that will become part of RMU's electric and water systems that is installed outside the street rights-of-way.
- A portion of the development area is within the service territory of PWSD #2. In those locations where the property is within City Limits, but also within the territory of PWSD #2, the water service will be connected to an RMU water main. However, the locations will be customers of PWSD #2.

**AGENDA**  
**DEVELOPMENT REVIEW COMMITTEE**

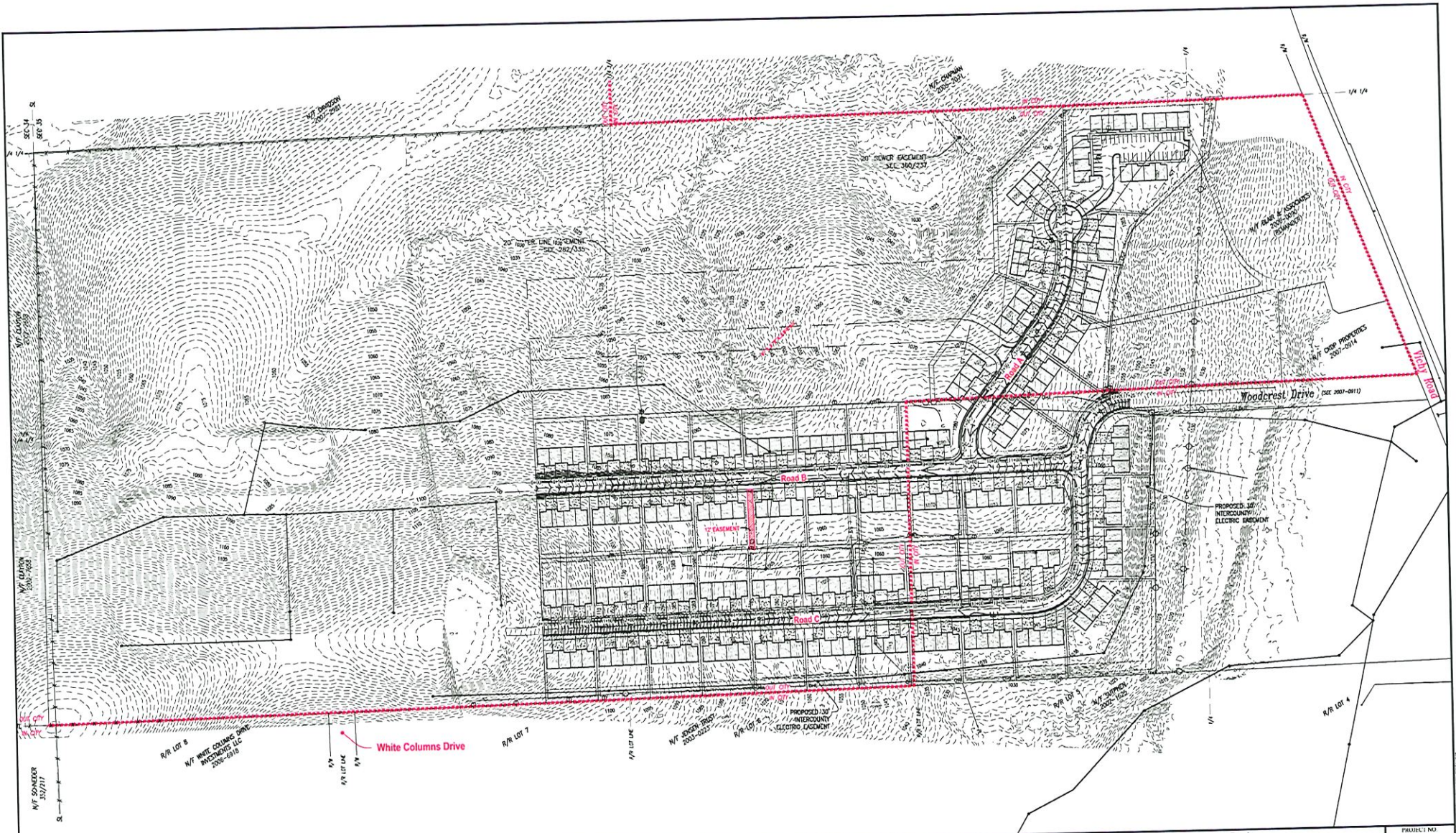
**EVENT:** Development Review Committee Meeting  
**LOCATION:** Rolla City Hall – 901 North Elm Street Rolla, MO 65401  
**ROOM:** 3<sup>rd</sup> Floor Conference Room  
**DAY:** Tuesday, January 7, 2025  
**TIME:** 1:30 PM

**NEW BUSINESS:**

1. **Route 66 Preferred RV Park:** Discuss recent improvement plans for RV park at 1630 Bridge School Rd
2. **Woodcrest Development:** Pre-application meeting to discuss a potential multi-family development on Woodcrest Drive (At 2:00 PM)

**NEXT MEETING DATE: January 21, 2025**





<input type="checkbox"/> PRELIMINARY, NOT FOR CONSTRUCTION, RECORDING PURPOSES OR IMPLEMENTATION				
<input type="checkbox"/> THIS IS A REDUCED COPY, NOT FOR CONSTRUCTION, RECORDING PURPOSES OR IMPLEMENTATION.				
DESIGNED/DRAWN BY	DATE	NO.	DATE	BY
JAMC/g	10/24/24			
REVISION BLOCK				

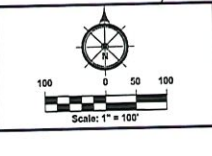
PRELIMINARY DRAWING FOR REVIEW AND APPROVAL. PROPOSED ONLY. FINAL PLANS WILL BE SIGNED, SEALED & ISSUED UPON RECEIPT OF ALL PLAN REVIEW COMMENTS AND APPROVALS FROM LOCAL, STATE, AND FEDERAL REGULATORY AGENCIES.

CM Archer Group, P.C. d/b/a



**ARCHER-ELGIN**  
ENGINEERING | SURVEYING | ARCHITECTURE

Corporate Authority:  
CM Archer Group, P.C. © 2004020151-D, US: 2049419377-D, A-2016017179  
315 East 4th Street, Rolla, Missouri 65801 • Phone 636-364-6362 • Fax: 636-364-7472 • www.archer-elgin.com



Investment Realty  
Woodcrest Subdivision Development  
Rolla, Missouri

Overall Grading Plan

PROJECT NO.  
J2347-17130914

DRAWING NO.  
1





**Business Office**  
P.O. Box 767  
102 West Ninth Street  
Rolla, Missouri 65402-0767  
(573) 364-1572  
Fax: (573) 364-1540  
[www.rollamunicipalutilities.org](http://www.rollamunicipalutilities.org)

**DATE:** January 24, 2025  
**TO:** Tom Coots, City Planner, City of Rolla  
**cc:** Rodney Bourne, General Manager; Chad Davis, Engineering Manager; Megan Saylor, Admin Assistant, File  
**FROM:** Dale Brown, Engineer 1  
**SUBJECT:** January 21, 2025 DRC Agenda

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**1. ZON25-01:** Rezoning of 602 N. Olive St. from the C-1, Neighborhood Commercial District to the R-4, Urban Multi-family District

- RMU is neutral concerning this agenda item.

**2. VAC25-01:** Vacation of an alley north of 11<sup>th</sup> Street between Bishop Avenue and State Street.

- RMU has no infrastructure within this alleyway, therefore RMU is neutral concerning this agenda item.

**3. VAR25-01:** Variance to allow a reduction of the front yard setback in the R-3, Residential Multi-family District at 1527 and 1529 Saint Maria's Street.

- RMU is neutral concerning this agenda item.

**4. Pre-Application Meeting:** Potential residential development on West Old Wire Outer Rd adjacent to city limits – Elite Homes (at 2:00)

- Since no Developer's representative appeared at the meeting, the issue was not discussed. RMU assumes that the discussion will be rescheduled for a later meeting. RMU will attend a rescheduled meeting/discussion and will revise our comments depending on the developments of said meeting.

*IV. C.1a.*





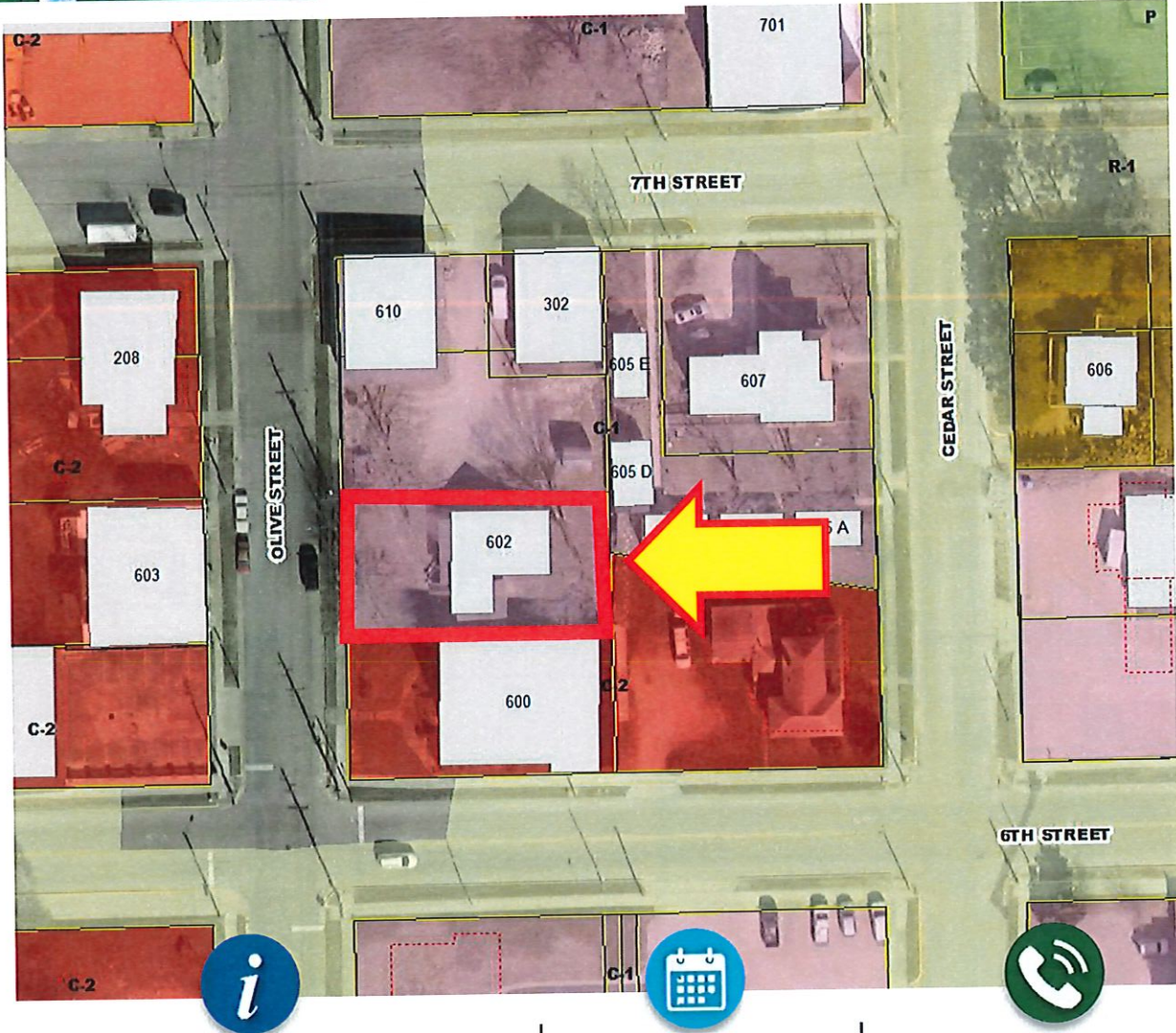
**AGENDA**  
**DEVELOPMENT REVIEW COMMITTEE**

**EVENT:** Development Review Committee Meeting  
**LOCATION:** Rolla City Hall – 901 North Elm Street Rolla, MO 65401  
**ROOM:** 3<sup>rd</sup> Floor Conference Room  
**DAY:** Tuesday, January 21, 2025  
**TIME:** 1:30 PM

**NEW BUSINESS:**

1. **ZON25-01:** Rezoning of 602 N Olive from the C-1, Neighborhood Commercial District to the R-4, Urban Multi-family District
2. **VAC25-01:** Vacation of an alley north of 11<sup>th</sup> Street between Bishop Avenue and State Street
3. **VAR25-01:** Variance to allow a reduction of the front yard setback in the R-3, Residential Multi-family District at 1527 and 1529 Saint Maria's Street
4. **Pre-Application Meeting:** Potential residential development on West Old Wire Outer Rd adjacent to city limits – Elite Homes (at 2:00)

**NEXT MEETING DATE: February 4, 2025**



### Project Information:

Case No: ZON25-01  
Location: 602 N Olive Street  
Applicant: Blarney Stone Investments, LLC  
Request:  
Rezoning from C-1, Neighborhood Commercial to R-4, Urban Multi-family

### Public Hearings:

Planning and Zoning Commission  
**February 11, 2025**  
5:30 PM  
City Hall: 1<sup>st</sup> Floor  
  
City Council  
**February 18, 2025**  
6:30 PM  
City Hall: 1<sup>st</sup> Floor

### For More Information Contact:

Tom Coots, City Planner  
tcoots@rollacity.org  
  
(573) 426-6974  
901 North Elm Street  
City Hall: 2<sup>nd</sup> Floor  
8:00 – 5:00 P.M.  
Monday - Friday



# FREQUENTLY ASKED QUESTIONS



## Who and What is the Planning and Zoning Commission?

The Planning and Zoning Commission is an appointed group of citizens from Rolla who are charged with hearing and deciding land use applications, such as zoning and subdivisions. The Commission takes testimony and makes a recommendation to the City Council.

## What is a Rezoning (Map Amendment)?

A Rezoning is a request to change the zoning of a property from one zoning district to another. Usually a rezoning would allow for a property to be used differently than in the past, or may allow for development or redevelopment.

## What is Zoning?

The City of Rolla has adopted zoning regulations that divide the city into separate areas that allow for specified uses of property. For example, generally only residential uses are allowed in residential zones; commercial uses in commercial zones; etc..

## How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 426-6974 if you have any questions.

## What if I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

You do have the right to gather signatures for a petition. If a petition is received by 30% of the land owners (by land area) within 185 feet of the subject property, such request would require approval of 2/3 of the City Councilors. Please contact the Community Development Office for a property owner list.

## What if I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

## What if I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

## LEGAL DESCRIPTION

Lot 6, Block 64, County Addition to Rolla, Phelps County, Missouri



City of  
**ROLLA**



R: 240902

COMMUNITY  
DEVELOPMENT

901 North Elm St  
P.O. Box 979  
Rolla, MO 65402  
Fax: 573-426-6978

573-364-5333

www.rollacity.org/comdev

**LAND USE APPLICATION**

**Contact Information:**

**Property Owner:**  
Blarney Stone Investments, LLC  
Name(s)  
1420 E. State Hwy 72  
Mailing Address  
Rolla, MO 65401  
City, State, Zip  
573-426-5333  
Phone  
will@blarneystoneinv.com  
Email

**Agent/Applicant (If Different Than Property Owner):**

Name  
Mailing Address  
City, State, Zip  
Phone  
Email

**Property/Request Information:**

**Request:**  Rezoning  
 Planned Unit Development  
 Conditional Use Permit  
 Voluntary Annexation

602 N. Olive Street  
Property Address/Location

Current: C-1 Proposed: R-4  
Property Zoning (Current and Proposed)

Multifamily housing  
Proposed Development/Project/Amendment

**APPLICATION CHECKLIST:**

<b>City Staff Verifies</b>	<input checked="" type="checkbox"/>	<b>Completed Application Form</b>
	<input type="checkbox"/> N/A	<b>Agent Letter (If Applicable)</b>
	<input type="checkbox"/> CAU	<b>Filing Fee</b> (\$375 Rezoning); \$600 (PUD); \$450 (Conditional Use Permit); \$600 (Annexation)
	<input type="checkbox"/> N/A	<b>Legal Description (Unplatted and Irregular Lots Only)</b>
	<input type="checkbox"/> N/A	<b>Site Plan (If Applicable)</b>
<input checked="" type="checkbox"/>	<b>Letter of Request/Project Report/Notarized Petition (Annexation) (If Applicable)</b>	

**OFFICE USE ONLY:**

Case No: 20N25-01      DRC Meeting Date: 1.21.25      PZ Hearing Date: 2.11.25  
Submission Date: 1.14.25      Advertise By: 1.23.25      CC Hearing Dates: 2.18.25/3.3.25

UPDATED 10/2023

**INFORMATION:**

Rezoning (Map Amendments) are reviewed to meet the following criteria:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Changed or changing conditions that make the proposed rezoning necessary or desirable;
3. Compatibility of allowed uses with the uses permitted on other property in the immediate vicinity;
4. Reasonably viable economic use of the subject property; and
5. Relevant information submitted at the public hearing.

PUD's (Planned Unit Developments) are reviewed to meet the following criteria:

1. Criteria for rezoning (above);
2. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
3. Impact upon vehicular and pedestrian traffic safety;
4. Whether the intent and goals of the Planned Unit Development requirements are met (See 42.260); and
5. Relevant information submitted at the public hearing.

CUP's (Conditional Use Permits) are reviewed to meet the following standards:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Compatibility of the proposed use, scale, and location with uses in the immediate vicinity;
3. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
4. Whether reasonable conditions may be imposed to mitigate any impacts to the immediate vicinity;
5. Impact upon vehicular and pedestrian traffic safety; and
6. Relevant information submitted at the public hearing.

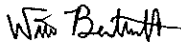
Annexation are reviewed to meet the following criteria:

1. Conformity with the minimum statutory requirements;
2. Consistency with the Rolla Comprehensive Plan;
3. Adequacy of existing utility, city services, and facilities or ability to provide utilities, services, and facilities; and
4. Relevant information submitted at the public hearing.

**Acknowledgement and Authorization:**

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

 Will Benhardt, Blarney  
Stone Investments

\_\_\_\_\_  
Sign                      Print

\_\_\_\_\_  
Sign                      Print

Applicant/Agent (if Different From Owner)

\_\_\_\_\_  
Sign                      Print

\_\_\_\_\_  
Sign                      Print





**Blarney Stone**  
INVESTMENTS

---

Will Benhardt

Blarney Stone Investments, LLC.

1420 E. State Hwy 72

Rolla, MO 65401

City of Rolla Planning and Zoning Department

901 North Elm St.

Rolla, MO 65401

Subject: Application for Rezoning 602 N. Olive Street - Blarney Stone Investments

Dear City of Rolla Planning and Zoning,

On behalf of Blarney Stone Investments, I would like to formally request the rezoning of 602 N. Olive Street. Our intent is to revitalize this property as multi-family housing.

We believe that this development will serve the community well, by replacing a duplex that has been in neglect and disrepair for several years, and in its place, providing much-needed housing in a growing and developing area near Rolla's Downtown.

As it stands, this property is zoned commercially. Due to the small lot size and frontage, however, this property is not well-suited for a commercial endeavor. Currently, street parking is the only parking option, with a maximum of 2-3 cars in front of the property. By rezoning to R-4, we would be able to make better use of the smaller lot and install a parking lot at the rear of the property.

This development is consistent with the intent of the Rolla Comprehensive Plan. As stated in the latest Comprehensive Plan update, one of the strategies with which to revitalize Downtown involves promoting such higher-density residential developments in neighborhoods within walking distance of



**Blarney Stone**  
INVESTMENTS

---

Downtown. As this property is located within easy walking distance of Downtown, Rolla High School, and Benton Square, this site is a prime candidate for such a development.

Additionally, this development would be consistent with nearby properties. Recently, another property, also near Benton Square, received rezoning to R-4 for a similar development.

Ultimately, rezoning this property from C-1 to R-4 will allow us to make better use of this property, to make a greater investment in this community, and to better serve the needs of Rolla and its citizens. We are excited to see growth and development in this community, and we look forward to playing a part in it.

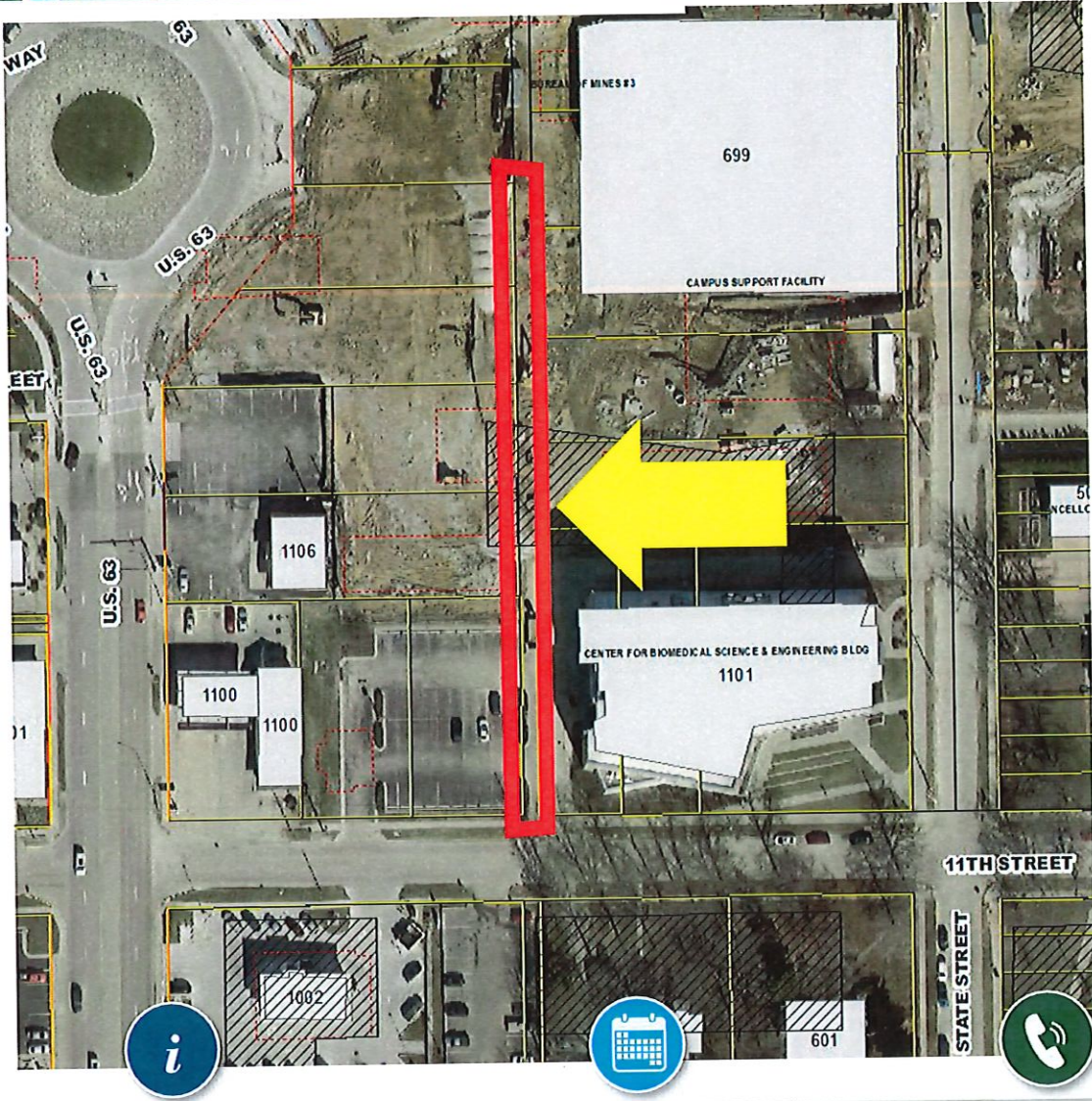
Thank you for your consideration of this request.

Sincerely,

Will Benhardt

Blarney Stone Investments, LLC





Project Information:	Public Hearings:	For More Information Contact:
<p>Case No: VAC25-01                      Location: Alley north of 11<sup>th</sup> Street between Bishop Ave and State Street</p>	<p>Planning Commission  <b>February 11, 2025</b>                      5:30 PM                      City Hall: 1<sup>st</sup> Floor</p>	<p><b>Tom Coots, City Planner</b>  <a href="mailto:tcoots@rollacity.org">tcoots@rollacity.org</a></p>
<p>Applicant: Missouri University of Science and Technology</p> <p>Request:                      Vacation of the remaining alley</p>	<p>City Council  <b>February 18, 2025</b>                      6:30 PM                      City Hall: 1<sup>st</sup> Floor</p>	<p>(573) 426-6974                      901 North Elm Street                      City Hall: 2<sup>nd</sup> Floor                      8:00 – 5:00 P.M.                      Monday - Friday</p>



# FREQUENTLY ASKED QUESTIONS



## What is a Vacation?

A vacation is an application to vacate (or remove) all or a portion of a right-of-way adjacent to a property or an easement on a property. The right-of-way or easement must be found to no longer serve any current or future purpose.

## What is a Right-of-Way?

In the context of a vacation application, a right-of-way refers to the area which has been dedicated to the City – usually for a public street. In this case, unused alleys are proposed to be vacated.

## How will this impact my property?

Since the alleys are not used, the vacation should not impact your property. As an adjacent owner, generally half of the former alley would revert to become your property. A Utility Easement will likely be retained for any existing or potential future utilities.

Please contact the Community Development Office at (573) 426-6974 if you have any questions.

## Do I need to do anything?

Please contact our office or attend the meetings if you have any questions or concerns. If the vacation is approved you may need to file for a Lot Consolidation to combine the vacated ROW with your lot for building permitting.

## Why is this proposed?

The vacation is proposed to remove an alley that is not used and not maintained. The alleys were platted years ago, but are not being used as public alleys. The vacation would revert the property to the adjacent owners – saving each individual owner from needing to apply separately.

## What if I have concerns about the proposal?

If you have any concerns or comments, please try to attend the meeting to learn details about the project. You will be given an opportunity to ask questions or make comments regarding the case. If you are unable to attend the meeting, you may provide written comments by letter or email.

## What if I have more questions?

Please contact the Community Development Office if you have any additional questions.

## LEGAL DESCRIPTION

The remaining alleys in Block 1 in Townsend Addition to the City of Rolla





**COMMUNITY DEVELOPMENT**

901 North Elm St  
P.O. Box 979  
Rolla, MO 65402  
Fax: 573-426-6978

573-364-5333

www.rollacity.org/comdev

**SUBDIVISION APPLICATION**

**Contact Information:**

**Property Owner:**

Missouri University of Science and Technology  
Name(s)  
1701 Spruce Drive  
Mailing Address  
Rolla, MO, 65409  
City, State, Zip  
573-341-4888  
Phone  
bradleyclay@mst.edu  
Email

**Agent/Applicant (If Different Than Property Owner):**

Name  
Mailing Address  
City, State, Zip  
Phone  
Email

**Property/Request Information:**

**Request:** \_\_\_\_\_ Sketch Plat  
\_\_\_\_\_ Preliminary Plat  
\_\_\_\_\_ Final Plat  
\_\_\_\_\_ Minor Subdivision (Admin.)  
\_\_\_\_\_ Lot Consol./Lot Line Adjust.  
 \_\_\_\_\_ Vacation of ROW/easement

Alley west of 1101 N State St.  
Property Address/Location

U  
Property Zoning

N/A \_\_\_\_\_ N/A \_\_\_\_\_  
Number of existing and new lots proposed

Missouri S&T Campus  
Name of Subdivision

**APPLICATION CHECKLIST:**

<b>City Staff Verifies</b>	<input checked="" type="checkbox"/>	Completed Application Form
	<input type="checkbox"/>	Agent Letter (If Applicable)
	<input checked="" type="checkbox"/>	Filing Fee - \$500 (Preliminary/Final Plat); \$250 (Administrative Minor Subdivision); \$50 (Lot Consolidation/Lot Line Adjustment)
	<input type="checkbox"/>	Improvement Plans (Final Plats only; 1 paper copy and pdf version)
	<input checked="" type="checkbox"/>	Plat (3 paper copies and pdf version), Survey, or Vacation Exhibit (as applicable)
	<input type="checkbox"/>	Other Documents (as applicable)

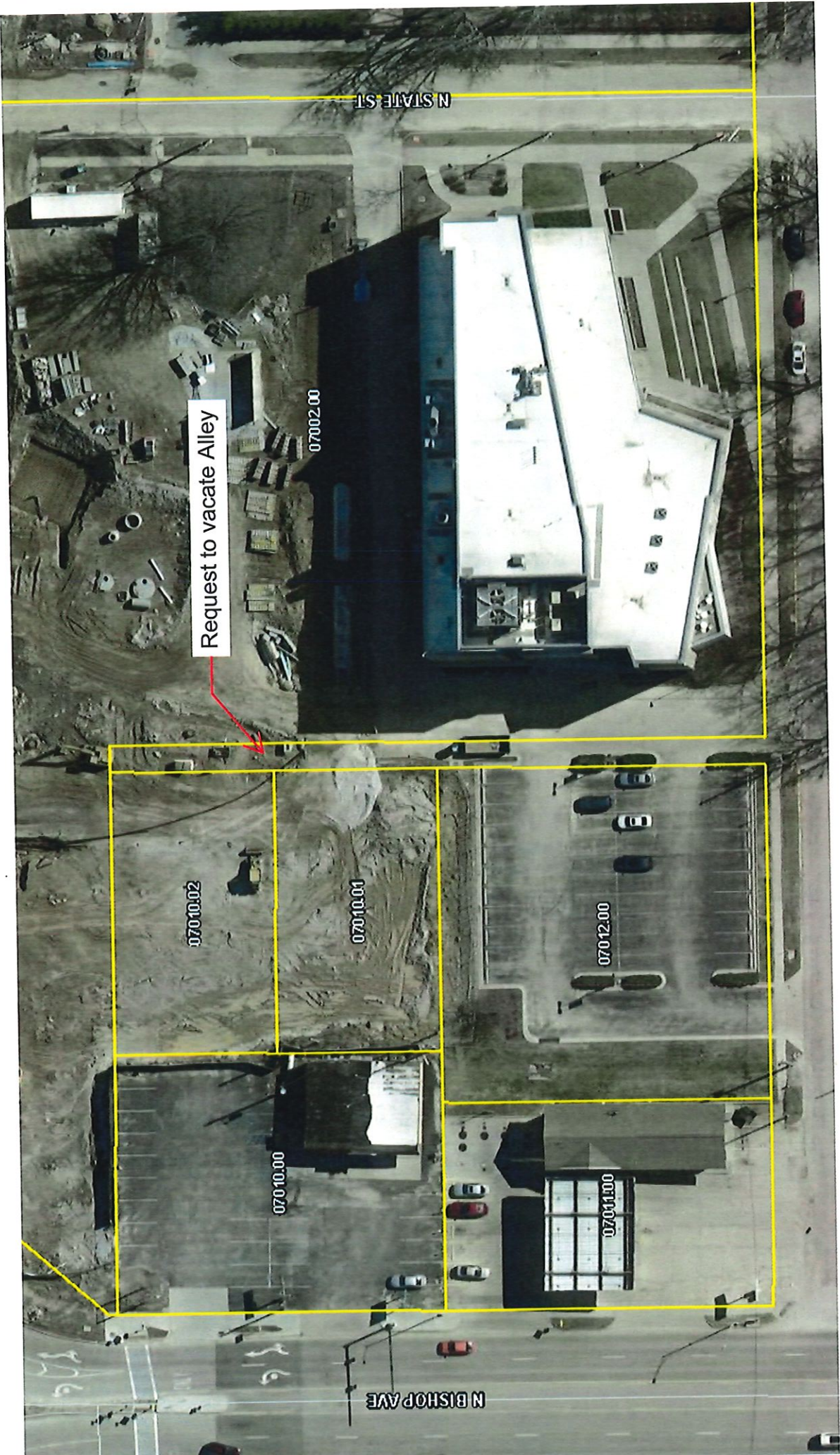
**OFFICE USE ONLY:**

Case No: VAC 25-01      DRC Meeting Date: 1.21.25      PZ Hearing Date: 2.11.25  
Submission Date: 1.15.25      Advertise By: 1.23.25      CC Hearing Dates: 2.18.25/3.3.25

UPDATED 10/2023







N STATE ST

Request to vacate Alley

07002.00

07010.02

07010.01

07012.00

07010.00

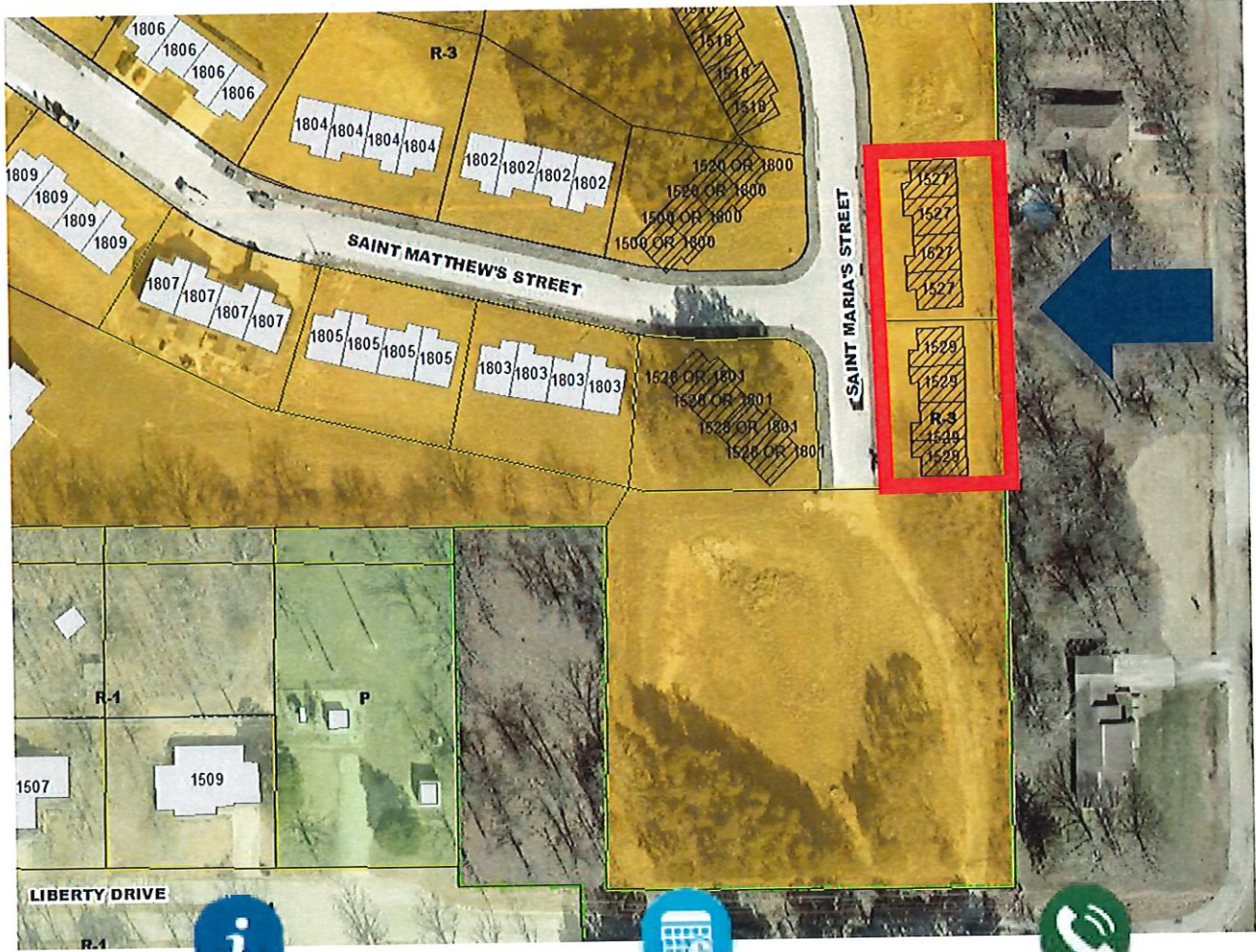
07011.00

N BISHOP AVE





**PUBLIC NOTICE**



**Project Information:**

Case No: ZV25-01  
 Location: 1527 and 1529 Saint Maria's Street  
 Applicant: St. Maria's LLC  
 Request:  
 Variance to allow a reduction in the front yard setback in the R-3, Multi-family district



**Public Hearing:**

Board of Adjustment  
**February 20, 2025**  
**5:30 PM**  
 City Hall: 3rd Floor



**For More Information Contact:**

Tom Coots, City Planner  
 tcoots@rollacity.org  
  
 (573) 426-6974  
 901 North Elm Street  
 City Hall: 2<sup>nd</sup> Floor  
 8:00 – 5:00 P.M.  
 Monday - Friday





**Who and What is the Board of Adjustment?**

The Board of Adjustment (BOA) is an appointed group of citizens from Rolla who are charged with hearing and deciding Variances, Appeals, and Special Exceptions.

**What is a Variance?**

A Variance is a request for relief from a particular provision in the zoning code. A Variance should only be granted if certain criteria are met. Variances are frequently sought to allow things such as reduced setback, lot size or increased height.

**What is an Appeal or Special Exception?**

An Appeal is a request for an interpretation of the meaning of the zoning code from the Board of Adjustment. A Special Exception is a request to allow certain uses.

**How Will This Impact My Property?**

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 364-5333 if you have any questions.

**What If I Have Concerns About the Proposal?**

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

**What If I Cannot Attend the Meeting?**

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

**What If I Have More Questions?**

Please contact the Community Development Office if you have any additional questions.

**LEGAL DESCRIPTION**

Lots 23 and 24, St. Maria's Tatandra, Rolla, Phelps County, MO



R: 240744

# City of ROLLA



## COMMUNITY DEVELOPMENT

901 North Elm St  
P.O. Box 979  
Rolla, MO 65402  
Fax: 573-426-6978

573-364-5333

www.rollacity.org/comdev

### BOARD OF ADJUSTMENT APPLICATION

**Contact Information:**

**Property Owner:**  
 ST. MARIAS LLC MIKE WOESSNER  
 Name(s)

1703 N. BISHOP AVE.  
 Mailing Address

ROLLA, MO. 65401  
 City, State, Zip

573-578-4050  
 Phone

MIKE@INV-REL.COM  
 Email

**Agent/Applicant (If Different Than Property Owner):**

SAME  
 Name

Mailing Address

City, State, Zip

Phone

Email

**Property/Request Information:**

**Request:**       Variance  
                           Special Exception  
                           Appeal

---

Code Section (Variance/Appeal Only)

LOT 23 & 24 ST. MARIAS  
 Property Address/Location

R 3  
 Property Zoning

REQUESTING 20FT SETBACK & REDEFINE  
 Proposed Development/Project  
 STORM DRAIN EASEMENT ON NORTH SIDE OF LOT 23  
 LOT 23.

### APPLICATION CHECKLIST:

<b>City Staff Verifies</b>	<input checked="" type="checkbox"/>	Completed Application Form
	<input type="checkbox"/> N/A	Agent Letter (If Applicable)
	<input checked="" type="checkbox"/>	Filing Fee - \$375
	<input type="checkbox"/> N/A	Legal Description (Unplatted and Irregular Lots Only)
	<input checked="" type="checkbox"/>	Site Plan/Survey (If Applicable)
	<input checked="" type="checkbox"/>	Letter of Request: <i>Please include description of project, request, how criteria for approval are met, and any other pertinent information.</i>

**OFFICE USE ONLY:**

Case No: 2V 25-01      DRC Meeting Date: 1.21.25      BOA Hearing Date: 2.20.25

Submission Date: 1.3.25      Advertise By: 1.23.25

UPDATED 10/2023



**INFORMATION:**

**Variations are required** to meet the following criteria:

1. That there are special circumstances or conditions applying to the land or buildings for which the variance is sought, which are peculiar to such land or building and do not apply generally to lands or buildings in the same zone or neighborhood, and;
2. That said circumstances or conditions are such that the strict application of the provisions of this chapter create an unnecessary economic hardship by depriving the applicant of the reasonable use of such land or building, and;
3. That the alleged hardship has not been created by any person presently having an interest in the property, or based exclusively on a desire to enhance the rate of return from or value of the property, and;
4. That the granting of such variance will not be detrimental to the public safety or public welfare, in such zoning district or neighborhood areas in which the property is located, and;
5. That the variance as granted by the Board is the minimum variance that will accomplish this purpose, and;
6. That relief from the literal enforcement and strict application of the provisions of this chapter is consistent with the intent and spirit of the chapter, and;
7. That substantial justice is achieved by relief from the ordinance which cannot be achieved in any other means.

---

**Appeals are required** to meet the following criteria:

1. The Appeal was filed within 15 days or after the administrative officer has rendered a decision.
2. The interpretation of the code as made by the administrative officer was incorrect or unclear.

---

**Special Exceptions are required** to meet the following criteria:

1. The request is consistent with the general spirit and intent of the regulations.
2. The request is consistent with the general and specific rules for the Special Exception.
3. The request serves the general welfare and preserves the community interest.

---

**Acknowledgement and Authorization:**

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

Applicant/Agent (If Different From Owner)

\_\_\_\_\_  
Sign                      Print **MIKE WOISSNER**  
**HONG WEIMAN**

\_\_\_\_\_  
Sign                      Print

\_\_\_\_\_  
Sign                      Print

\_\_\_\_\_  
Sign                      Print

 Outlook

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### St. Maria's Variance

---

From Mike Woessner <mike@inv-rel.com>  
Date Fri 1/3/2025 2:55 PM  
To Tom Coots <tcoots@rollacity.org>

To the Board of Adjustment:

I am requesting a 20 ft setback on Lot 23 & 24 of St. Maria's due to the fact Intercounty Electric is now requiring a 20ft easement on the rear of these lots instead of the 10ft easement that was originally platted.

Below I will try and address the 7 points of the Variance request listed on the application.

1. The extra Easement creates a problem in locating the 1 Bedroom 4 plex on these lots.
2. I did not find out about the extra easement until we asked Archer Elgin to spot the building on the lots for construction. I had already paid to design my plans and was preparing to get a building permit.
3. This hardship was created by Intercounty Electric.
4. The setback poses no detrimental effect to public safety or public welfare.
5. Intercounty Electric has agreed to reduce their easement to 15ft if I can get the addition 5ft from the setback .
6. This relief is within the intent of the Chapter in my opinion.
7. There are no others means to gain relief without redesigning the entire 1 Bedroom 4 plex building.

I hope these answers are sufficient for your vote of confidence in this matter.

I apologize I am out of town the week of the hearing, or I would have been present to answer any additional questions.

Respectfully submitted,

Mike



**MIKE WOESSNER**  
President | Broker/Owner

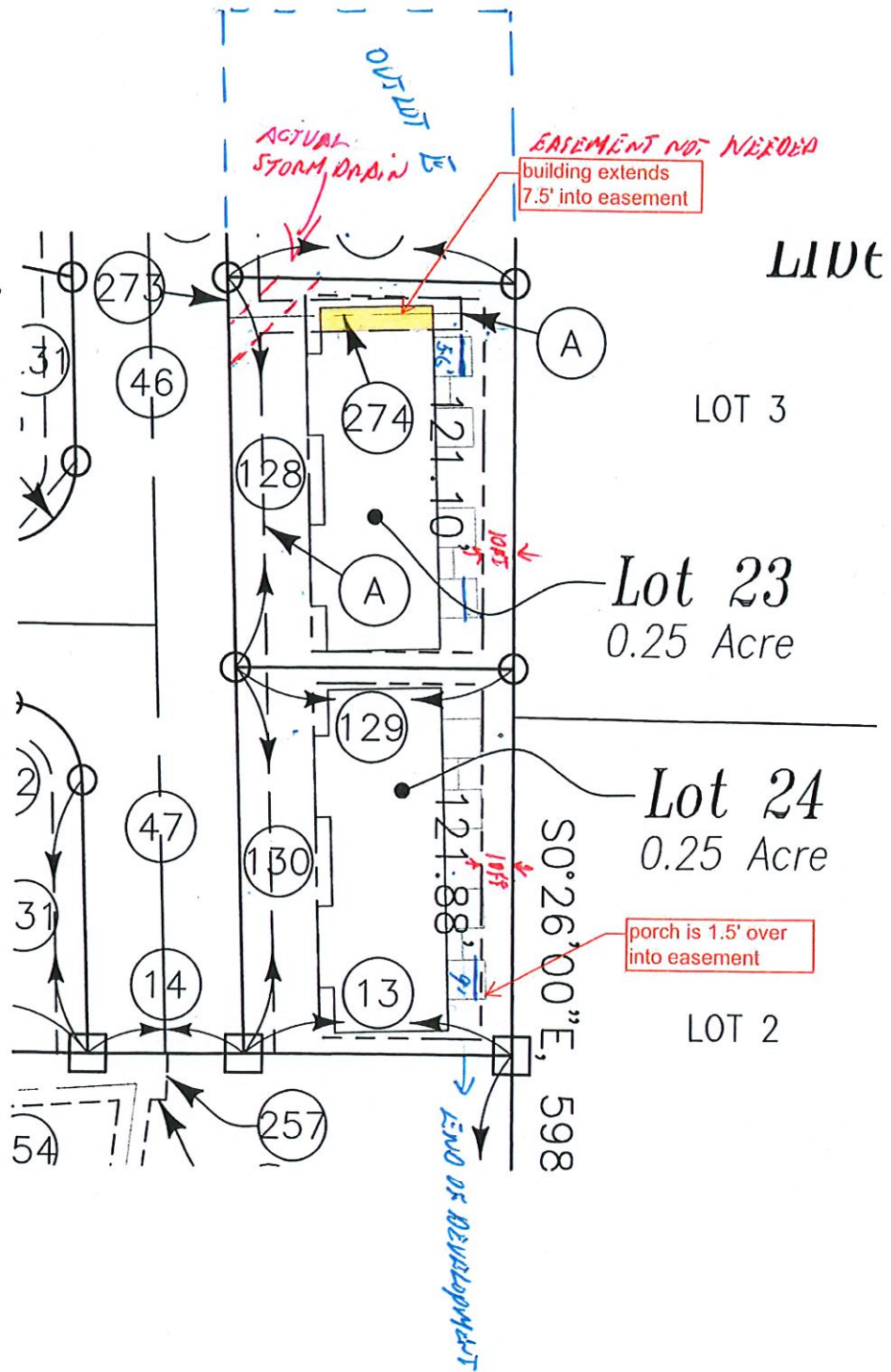
Cell: 573-578-4050  
Direct: 573-458-6510  
website: [www.inv-rel.com](http://www.inv-rel.com)

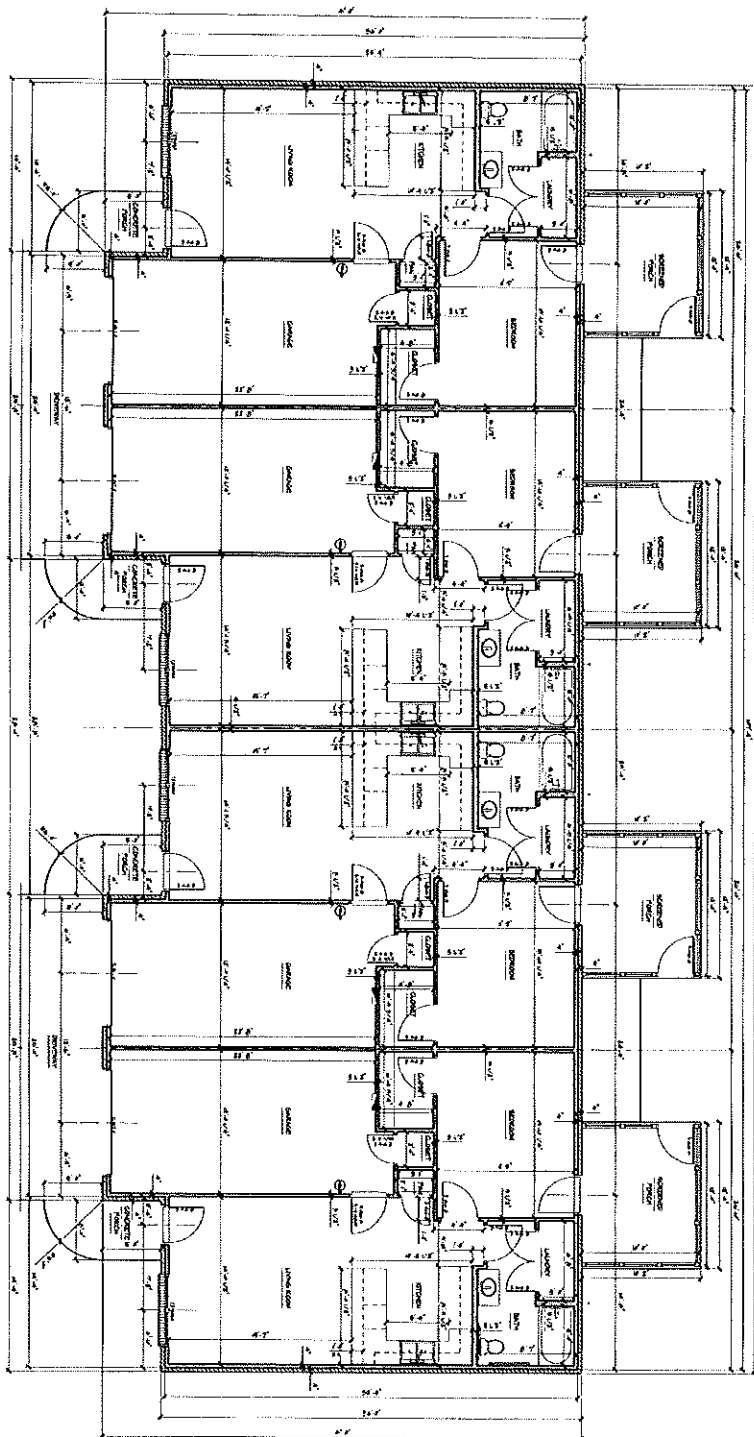
 **INVESTMENT  
REALTY, INC.**

1703 N Bishop Ave.  
Rolla, MO 65401  
573.364.8111

473 Old Route 66  
St. Robert, MO 65584  
573.336.3535

3250 E Battlefield Rd. Ste Q  
Springfield, MO 65804  
417.730.1414





FLOOR PLAN  
1/4" = 1'-0"

<b>A2</b> <small>OF 12 SHEETS</small>	DRAWN BY CHECKED BY DATE SCALE PROJECT NO.	J. RIGGS ARCHITECTURE, P.C., 125 W. SPRINGFIELD ST., PO BOX 493, ST. JAMES, MO 65557, 513-265-6516	SHEET NO.
	<b>NEW 1-BEDROOM 4-PLEX HOUSING</b> for ST. MARIA'S TATANDRA SUBDIVISION <small>1528 ST. MARIA'S ST., ROLLA, MISSOURI 65401 PHELPS COUNTY</small>		<b>FLOOR PLAN</b>



**Operations Report**  
**RMU Board of Public Works Meeting**

**Date of Report:**  
**January 28, 2025**

<b>CURRENT WORK</b>	
<b>Location and Description</b>	<b>Timeline</b>
<b>Electric</b>	
Lions Club Drive from Rolla Street to Bishop Avenue (Hwy 63): Work associated with developing connection between Bridge School Road and Dewing Substations.	In progress
Pine Street from 12th Street to Bishop Avenue: New roadway lighting as part of City of Rolla street project.	Pending development of design by City's Consultant and review by planning committee.
Main Street from 10th Street to 11th Street and 11th Street from Main Street to alley east of Rolla Street: New underground distribution system to eliminate overhead in alley east of Rolla Street between 10th and 11th Streets (and some additional overhead) plus provide service to new construction at 1008 North Rolla Street.	In progress
1011 West 14th Street: Commercial development that will included new electric service and requiring relocation of some existing overhead electric distribution facilities serving adjacent customers.	Pending work by Owner's contractor
Aintree Road (East and West sides): Replacement of underground primary.	Completed
500 South Bishop (WalMart): Owner initiated project to reconfigure from two electric services to one.	In progress
500 South Bishop (WalMart): Revise electric distribution system.	In progress
Distribution circuit connection between Dewing Substation and Bridge School Road Substation: Strobach Street to Lester Drive to Adrian Avenue	In progress
4000 Enterprise Drive (MO S&T): Requested additional transformer capacity and new service to existing building.	Pending work by Owner's contractor.
Highway E Sidewalk Improvements - Vista Drive to north City Limits: Improvements to roadway lighting in conjunction with City project.	Dependent upon schedule of City contractor that will be installing conduit for new roadway lighting.
612 North Pine Street renovations	Coordination with Owner and others.
611 North Pine Street: Reconfiguration of primary electric so that property owner can relocate electric meters.	Pending review by property owner
Rustic Lakes RV Camping (Bridge School Road): Electric services to new development.	Pending information from Developer
Bridge School Road between Blues Lake Parkway and Bridge School Road Substation: Conversion of overhead electric to underground electric in conjunction with new electric services to Rustic Lakes RV Camping.	In progress
1630 Old Wire Outer Road: New commercial development	Pending work by developer's contractor.
875 and 901 Forum Drive: Convesion of pole mounted transformer serving 901 Forum Drive to a padmounted transformer to serve 901 Forum Drive and new construction at 875 Forum Drive.	In progress
Generation: Failure of 4 breakers during quarterly and NESHAP Part ZZZZ testing.	Breakers have been delivered to repair facility for testing, diagnosis, and repair as possible. Onsite testing of these 4 and all others in progress.

*IV.C.1b.*

**Operations Report**  
**RMU Board of Public Works Meeting**

**Date of Report:**  
**January 28, 2025**

Additional pole attachments by multiple companies expanding telecommunications infrastructure in Rolla. Additional attachments will involve hundreds of poles.	In progress
Repairs to and replacements of poles as needed as identified by pole audit. Work includes repairs to anchoring, crossarms, insulators and similar and replacement of the entire pole system if necessary. Some work has been on an emergency basis while others will take place over time depending upon the severity of the problem.	In progress
<b>Fiber and SCADA</b>	
Nagogami Substation to Nagogami Standpipe: Extension of fiber system to reduce reliance on radios.	As time allows
Additional circuits for customer.	Additional circuit request received and installed this month.
SCADA system: Upgrade to allow for improved remote access for RMU staff.	In progress. Deployment pending review and programming updates by developer.
Heritage Substation: Conversion of SCADA monitoring from radio to fiber.	Spring 2025
Well #2: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
Well #10: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
<b>Water</b>	
Southwest of Interstate 44 Exit 189 to HyPoint Industrial Park: Replacement of water main between the South Outer Road and Old St James Road, including main in casing under railroad, that was very deep and experienced a significant failure. Project includes relocating main from under many feet of fill that had been placed over the main so that the new main will not be excessively deep.	Completed
2000 Block of North Bishop Avenue: Water distribution system improvements to relocate water system from conflict with new building and replacement of cast iron water mains.	Completion pending site work by Owner's contractor.
7th Street from Pine to Rolla Street: Replacement of old, small line to support commercial redevelopment that will require larger service line.	In progress
Truman Avenue just east of Forum Drive: Upgrade to water distribution system to eliminate fire hydrant tapped to a private fire service line, adjust location of fire hydrant and replace some old main.	In progress
Highway O from Winchester Drive to Commercial Drive: Water main replacement in conjunction with RMU Service Center project.	In progress
Rt. 66 Preferred RV Parking: Electric and water services to new development.	Developer installing water distribution system improvements.
MO S&T Protoplex: Water distribution system extension.	Developer installing water distribution system improvements.
Scottsvale Drive: Replacement of copper service lines.	In progress



**Operations Report  
RMU Board of Public Works Meeting**

**Date of Report:  
January 28, 2025**

Well #2: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Piping and related improvements being completed before placing well back into operation.
Well #10: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Installation of new pump and motor pending schedule of contractor.
Nagogami Pressure Zone: Consideration of water distribution system improvements to development area(s) north of I-44. Any improvements would likely utilize the \$2 million of funds allocated by Legislative Priority Projects by State of Missouri for water and wastewater improvements.	Water main replacements: Application for construction permit has been submitted to MO DNR and bids received.
Nagogami Pressure Zone: Pump Station construction	In progress

<b>AESTHETIC CHANGES THIS PERIOD</b>	

<b>FUTURE IDENTIFIED WORK</b>	
<b>Location and Description</b>	<b>Timeline</b>
<b>Electric, Water, and/or Fiber</b>	
3701 HyPoint Blvd: Expansion	Discussions with Owner and their Consultants.
Tim Bradley Way: Potential development	Pending feedback after request made to RMU for information about existing infrastructure
Phelps Health: New Emergency Department	Initial information from Owner and consultant to start considering impacts to existing RMU infrastructure and potential solutions for service to new construction.
Old Wire Outer Road west of Sally Road: New US Department of Veterans Affairs facility	Initial information from developer to start design process for infrastructure improvements and new services.
718 North Pine Street: Development of new electric service in conjunction with building remodel.	Plans submitted for building permit indicated no changes to services from RMU.

**Operations Report**  
**RMU Board of Public Works Meeting**

**Date of Report:**  
**January 28, 2025**

The Highlands subdivision (Highway 72 South): Development of new residential subdivision.	- Preliminary design discussions for overall site. - Site plans reviewed for development of 2 lots. - Phase 1 (or 1A) infrastructure plans reviewed and comments provided.
Main Street from 4th Street to 11th Street: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. - Existing water main will be replaced.	Pending design information from City
408 East 5th Street: Mixed use development	Pending information from Owner and / or their Consultant.
Cedar Trails multi-family development	Pending information from developer and/or their consultants.
<b>Electric</b>	
Heritage Substation: Updating of relay controls and replacement of conductor out of substation for 2 circuits that were not replaced when the other were replaced.	Spring 2025
Review of transformer sizing relative to customer loads for some larger transformer locations.	In consideration as time available and when work is done to electric service or customer facility.
Steeplechase Road (East side): Replacement of underground primary.	2025
9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert overhead electric distribution to underground.	2025
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	2025
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
705 South Bishop Avenue: Installation of 480 volt service for installation of EV charging	Pending information from contractor / owner
Distribution circuit connection between Dewing Substation and Bridge School Road Substation	Preliminary design review and discussions with Intercounty Electric about joint attachment in progress.
Highway 63 South from Williams Road to Little Oaks Road - Removal of overhead utilities	Undetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Removal of overhead fiber storage and related aesthetics	Undetermined
RMU switchgear at Phelps Health	Undetermined
RMU switchgear at Hartmann USA	Options being considered by RMU staff in conjunction with potential changes by Owner.



**Operations Report**  
**RMU Board of Public Works Meeting**

**Date of Report:**  
**January 28, 2025**

Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA (over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed.  2 applications pending installation by contractor.
<b>Water</b>	
Eastwood Drive: Replacement of old water main.	As time allows
Elmwood Drive: Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old services.	2025
Mimosa Court: Replacement of old services.	2025
10th Street from Main Street to Rolla Street: Replacement of old water main.	2025
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	2025
10th Street from Main Street to State Street: Abandonment of old water main.	2025
Strobach Street, South Walker Avenue, and South Spillman Avenue: Replace water main and/or service lines as needed in conjunction with City street overlay project.	As needed
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	As needed
Pine Tree Road from Highway 72 to Richard Drive: Replacement of water main	2025
16th Street from Pine Street to Vishy Road: Replacement of water main in advance of City of Rolla street resurfacing project.	2025
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnecting piping.	In progress
<b>Fiber</b>	
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	2025
Rolla Public Schools RTC building: Reconfigure RMU fiber going into and through the building.	2025
Fiber extensions requests for customers.	As requested



PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: January 21, 2025
RE: Nagogami Pressure Zone
Cochran Project Number 23-9510A

UPDATE

- Topographic field data collection is complete. Cochran will still need to return and acquire more field data for the White Columns pump station once land is acquired.
Review and sizing of Pump Station 2 (White Columns) pumps will be completed once final location is determined. Land acquisition is ongoing by RMU Staff.
Preliminary Engineering Report was approved by MoDNR on June 6, 2024.
EFI skid price was submitted to RMU for review and approval for purchase. The Board approved the purchase of the skid from EFI Solutions.
(2) bids were received on November 5th for the booster station portion of the project. Project was awarded to UDT, LLC in the amount of \$852,424.00. A Change Order was issued to remove electrical equipment, installation and start-up from UDT's scope of work as they were already included in EFI's scope of work. The new contract amount is \$832,424.00.
(4) Bids were received on December 17th for the water main improvements portion of the project. The project was awarded to Kelpo Contracting in the amount of \$1,656,157.00.
A revised conceptual plan of the Audubon Society property has been submitted to RMU Taff for property acquisition discussions.
A change in scope will be added to Kelpo's project for the planned water main change for the RC#2. This change will need to occur prior to the new 12-inch diameter main being placed into service.
ANTICIPATED SCHEDULE:

Booster Station

Table with 2 columns: Task and Date. Tasks include Plans Out To Bid, \*\*Booster Station Skid Procurement, Standby Generator and ATS Procurement (36-week lead), Bid Opening, MODNR ARPA Paperwork, Notice of Award, Owner Contractor Agreement Signed, Notice to Proceed. Dates range from October 3, 2024 to December 19, 2024.

TV.C.2.

Rolla Municipal Utilities  
Status Report – Nagogami Pressure Zone  
January 21, 2025

Generator Delivery	June 17, 2025
Skid Delivery	June 25, 2025
Substantial Completion	August 30, 2025

**Water Main**

Water Main 80% Plans	November 15, 2024
MODNR Permit Submission	November 15, 2024
Water Main 100% Plans	November 15, 2024
Plans Out to Bid	November 15, 2024
Bid Opening	December 17, 2025
Notice of Award	January 14, 2024
Notice to Proceed	March 3, 2025
Substantial Completion	July 1, 2025

\*\*Lead time on skid and booster pumps pending (Assumed 260 days)

**PROJECT STATUS REPORT**

**TO:** Rolla Municipal Utilities  
**CC:** Chad Davis  
**FROM:** William R. Johanning, P.E.  
**DATE:** January 21, 2025  
**RE:** Nagogami Pressure Zone – Booster Station  
Cochran Project Number 23-9510A

**UDT, LLC – CONTRACT INFORMATION**

Notice to Proceed Date: December 19, 2024  
Substantial Completion Date: April 18, 2025

Original Contract Amount: \$852,424.00  
Contract Amount (Change Order No. 1): \$832,424.00  
Payment Requested to Date: \$0.00

**UPDATE**

- A Pre-Construction Meeting was held on December 17, 2024 between Cochran, UDT, and RMU Staff. A Notice to Proceed date of December 19<sup>th</sup> was requested by UDT.
- UDT has begun submission of material data for review and approval.
- UDT mobilized to the site on December 23, 2024.
- UDT began earthwork operations on December 30, 2024.
- Due to weather, UDT has paused earthwork operations.





**PROJECT STATUS REPORT**

**TO:** Rolla Municipal Utilities  
**CC:** Chad Davis  
**FROM:** William R. Johanning, P.E.  
**DATE:** January 21, 2025  
**RE:** Nagogami Pressure Zone – Water Main Improvements  
Cochran Project Number 23-9510A

**KELPE CONTRACTING – CONTRACT INFORMATION**

Notice to Proceed Date: TBD

Substantial Completion Date: TBD

Original Contract Amount: \$1,656,157.00

Payment Requested to Date: \$0.00

**UPDATE**

- Kelpe Contracting was awarded the Water Main Improvements project at the January 7<sup>th</sup> meeting.
- Cochran is currently reviewing submittals from the Contractor. Fire hydrants and valves are a long lead item (12-16 weeks).
- Cochran is scheduling a Pre-Construction Meeting with the Contractor with an anticipated Notice to Proceed date in mid-March. A more definitive date is to be established once their supplier confirms shipping dates on fire hydrants and valves.

# ROLLA MUNICIPAL UTILITIES

## Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: N/A

ITEM/SUBJECT: Additional design work for Nagogami Pressure Zone

BUDGET APPROPRIATION: \$16,800

DATE: January 23, 2025

\*\*\*\*\*

### COMMENTARY:

After consultation with the Missouri University of Missouri Science and Technology (MST) it has been determined that the scope of the improvements to the Nagogami Pressure Zone project needs to include additional water main work in the vicinity of the MST residential housing facilities adjacent to Bishop Avenue west of Watts Drive. This has been reviewed with the project consultant and Cochran has presented contract amendment 2 for the additional work required. The proposed contract amendment includes the additional survey, design, permitting, construction administration, and inspection services. The additional work will increase the contract amount by \$16,800 from \$311,880 to \$328,680.

The purchasing policy allows the General Manager to approve changes orders of up to 20 percent of the value of the originally authorized amount, up to \$25,000, but also requires reporting of such approvals to the Board for such change orders over \$10,000. The General Manager has executed contract amendment #2 to the agreement with Cochran for this project. The original contract amount of \$279,990 has now been amended to a total of \$328,680.

**CONTRACT AMENDMENT**

**Amendment No.:** 2

**Date:** January 16, 2025

**Project No.:** 23-9510A

**Name of Project:** Nagogami Pressure Zone Water System Improvements

**Client:** Rolla Municipal Utilities

**The following revisions are hereby made to the Contract:**

This contract amendment covers design and construction services associated with the new RC2 water main. We understand the construction of this project will be awarded to Kelpo Contracting via change order.

**ITEM NO. 1: TOPOGRAPHIC SURVEY**

**SCOPE OF WORK:**

1. Acquire deeds, surveys, and plats for the subject right of way and the adjoining properties.
2. Search for and locate monuments (iron rods, iron pipes, stones, etc.) and evidence of possession.
3. Resolve the right of way along the design corridors.
4. Obtain ground elevations to generate contours at 1-foot intervals on the design corridors approximately 50 feet in width along utility alignments as shown on the attached exhibit.
5. Locate existing improvements inside of the design corridors.
6. Locate existing public utilities from observed evidence together with markings by “Missouri One Call” in the topo corridors.
7. Establish a benchmark on each site, (NAVD 1988).
8. Prepare the base drawing in ACAD/Civil 3D format for incorporation into design plans.

**ITEM NO. 2: DESIGN AND PERMITTING**

**SCOPE OF WORK:**

1. Design approximately 750 lineal feet of new water main at RC2. The new water main will follow the alignment as shown on the attached exhibit.
2. Prepare 30%, 60%, and 90% plans for owner review and approval. Plans will be prepared in accordance with Missouri Department of Natural Resources and Owner requirements.
3. Permitting of plans with the Missouri Department of Natural Resources to obtain a Construction Permit. Cochran will prepare the MoDNR construction permit application for signature by Owner.
4. Prepare (1) easement exhibit for use in acquiring a water main easement from Missouri S&T.

5. Prepare final engineer's cost estimate and contractor change order for the work at RC2.

### **ITEM NO. 3: CONSTRUCTION ADMINISTRATION AND INSPECTION**

#### **SCOPE OF WORK:**

The Engineer will serve as the Owner's representative for administering the terms of the construction contract between the Owner and their contractor. Engineer will endeavor to protect the Owner against defects and deficiencies in workmanship and materials in work by the Contractor. However, the furnishing of such project representation will not make Engineer responsible for the construction methods and procedures used by Contractor or for the Contractor's failure to perform work in accordance with the contract documents. Engineer's services will include more specifically as follows:

1. Cochran will provide site visits to observe the Contractor's progress and quality of work, and to determine if the work conforms to the contract documents. The Engineer will accompany Owner representatives on visits to the project site as requested.
2. Reject work not conforming to the project documents.
3. Prepare change orders for issuance by the Owner as necessary and assure that proper approvals are made prior to work being performed.
4. Review shop drawings, submittals, wage rates, pay applications, and other related items called for in the contract documents.
5. Be present during critical construction operations, i.e. pressure testing, bacteriological testing, connections to existing mains, etc.
6. Part-time water line Installation Inspection. We have budgeted (40) hours of onsite inspection.
7. An inspector will be on-site as needed to measure payment quantities for solid rock excavation.
8. Participate in final inspection and provide Punchlist.

#### **SERVICES NOT INCLUDED:**

(All of which can be provided under a separate proposal)

1. Environmental/Wetlands Studies or Reports
2. Subsurface Investigation to Determine Rock Depth
3. Recording and Permit Fees
4. Boundary Survey
5. Full-Time Construction Inspection
6. Construction Stakeout
7. As-Built Drawings
8. Subdivision Plats
9. Easement Acquisition Services
10. Bid Administration



**Additional Fees will be as follows:**

Item No. 1 – Topographic Survey	\$ 3,400.00
Item No. 2 – Design & Permitting	\$ 7,800.00
<u>Item No. 3 – Construction Administration &amp; Inspection</u>	<u>\$ 5,600.00</u>
<b>TOTAL</b>	<b>\$16,800.00</b>

**Original Contract Price:** \$279,990.00

**Original Contract Date:** October 18, 2023

**Current Contract Price adjusted by previous Contract Amendment:** \$311,880.00

**The Contract Price due to this Contract Amendment will be** increased **by:** \$16,800.00  
(increased / decreased)

**The new Contract Price including this Contract Amendment will be:** \$328,680.00

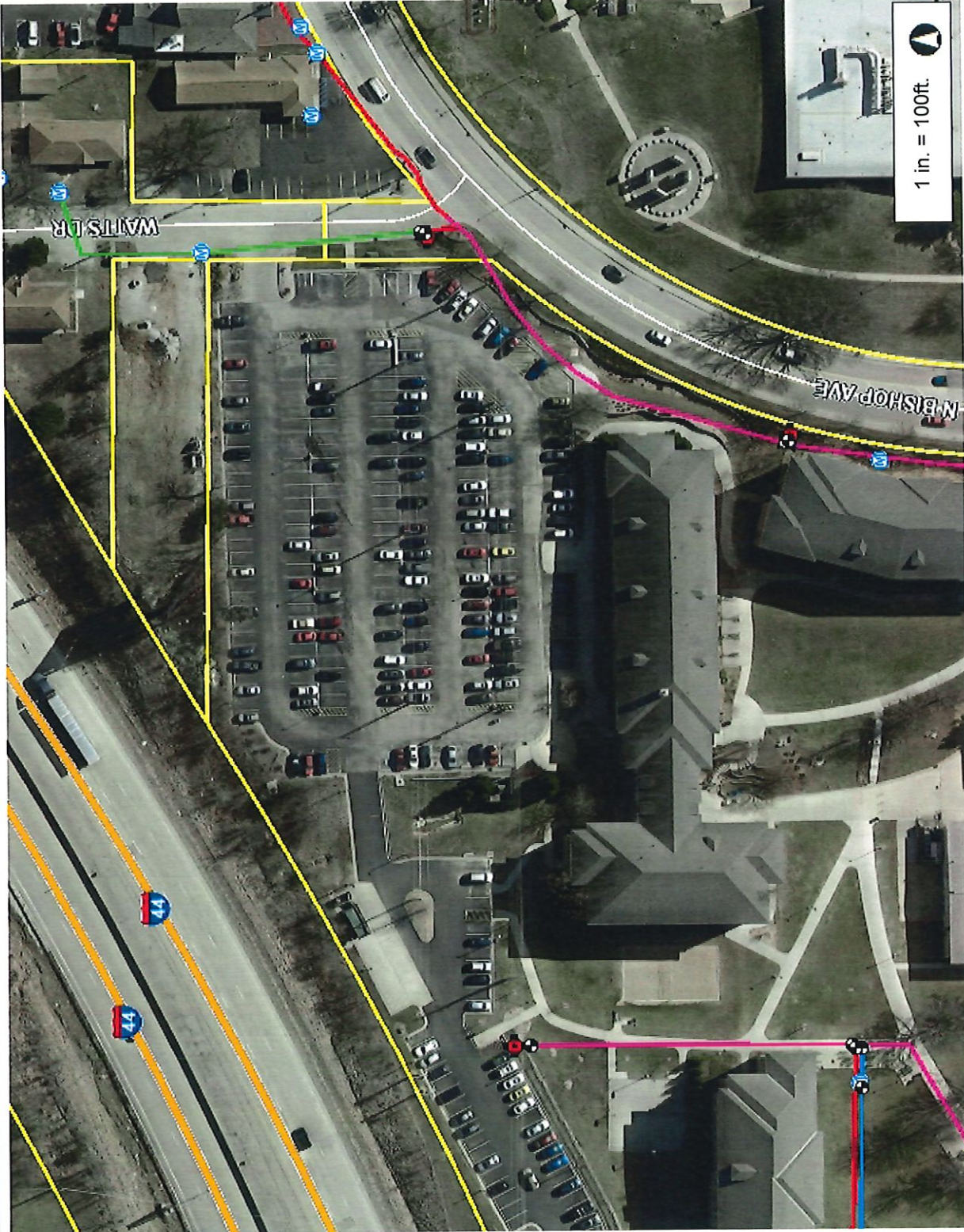
**Approved by:** David Van Lan January 16, 2025  
Cochran Date

**Accepted by:** \_\_\_\_\_  
Client Date

**ATTACHMENTS**

RC2 Water Main Exhibit

# Rolla, MO



1 in. = 100ft.



This Cadastral Map is for informational purposes only. It does not purport to represent a property boundary survey of the parcels shown and shall not be used for conveyances or the establishment of property boundaries.

THIS MAP IS NOT TO BE USED FOR NAVIGATION



## Legend

- Water Construction Layer
- System Valve
- Hydrant
- Water Meter
- Control Valves
- Water Main Break
- Network Structure
- Other
- Elevated Storage Tank
- Production Well
- Pump Station
- StandPipe
- Test Station
- Water Fittings
- Unknown
- Bend
- Cap
- Coupling
- Cross
- Expansion Joint
- Reducer
- Sleeve
- Tap
- Tee
- Transition
- Lateral Line

## Notes



# ROLLA MUNICIPAL UTILITIES

## Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: Discussion

ITEM/SUBJECT: Nagogami Pressure Zone – Pressure Reducing Valves

BUDGET APPROPRIATION:

DATE: January 22, 2025

\*\*\*\*\*

### COMMENTARY:

Water system changes associated with the Nagogami Pressure Zone project will increase the operating pressures for all customers within this area of the RMU water distribution system. The operating pressures now generally range from about 30 psi to about 90 psi. Increasing the pressure by about 45 psi will result in the need for many customers in this area to install a Pressure Reducing Valve (PRV). A PRV allows the pressure to be reduced to a level that is not in excess of what plumbing fixtures can handle. International Plumbing Code 604.8 - Water pressure-reducing valve or regulator:

*Where water pressure within a building exceeds 80 psi (552 kPa) static, an approved water pressure-reducing valve conforming to ASSE 1003 or CSA B356 with strainer shall be installed to reduce the pressure in the building water distribution piping to not greater than 80 psi (552 kPa) static.*

There are approximately 150 service connections in the Nagogami Pressure Zone. The majority of those connections will have an operating pressure in excess of 80 psi when the improvements are completed. It is unclear to RMU if some of the locations that will experience the increased operating pressure do or do not already have a PRV as a PRV is typically installed inside the building. Since a PRV is part of the customer's plumbing system and not subject to RMU authority, RMU has not tracked where PRV's are or are not installed. Knowing that some locations may not need to install a PRV and assuming some locations may already have a PRV in place RMU is estimating that about 125 locations may need to install a PRV.

Staff is requesting the Board of Public Works consider developing a program that will provide some level of funding to the applicant to cover some of the cost for installation of a PRV to be installed. If a program is developed, one option is to structure the program such that the customer (or property owner) has the PRV installed by the installer of their choice, including

IV.C.3.

any potential permit as related to the work, and then the customer (or property owner) applies to RMU for reimbursement as may be available.

If the Board considers establishing a program for installation of PRV's in this new pressure zone staff would suggest a starting point of \$300 per PRV installed in in this zone. RMU would not pay costs directly to an installer, supplier, or permitting but would instead provide a reimbursement to the applicant of approved expenses of up to the maximum amount allowed after proof of appropriate expenses is provided. The eligible expenses can include the materials needed, labor, and permitting. Reimbursements would be available for work completed up to one year after the Nagogami Pressure Zone becomes operational.



**Business Office**  
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102 West Ninth Street  
Rolla, Missouri 65402-0767  
(573) 364-1572  
Fax: (573) 364-1540  
[www.rollamunicipalutilities.org](http://www.rollamunicipalutilities.org)

**DATE:** January 10, 2025  
**TO:** Rolla Board of Public Works  
**cc:** Rodney Bourne, General Manager  
**FROM:** Dale Brown, Engineer 1  
**SUBJECT:** Annual Report for Net Metering

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In accordance with RSMo 386.890 Rolla Municipal Utilities is required to notify customers of the availability of a Net Metering program for qualifying renewable energy sources. RMU's General Rules and Regulations include Section XI. Net Meter Service. This information is available to customers on RMU's website ([www.rollamunicipalutilities.org/wp-content/uploads/2018/10/181001\\_GenRR.pdf](http://www.rollamunicipalutilities.org/wp-content/uploads/2018/10/181001_GenRR.pdf)) or customers can contact RMU staff for information.

To qualify as a net metering installation the following must be true.

1. Customer-generator: The owner or operator of a qualified electric generation unit which:
  - a. Is powered by a renewable energy source.
  - b. Has an electrical generating system with a capacity of not more than one hundred kilowatts.
  - c. Is located on a premises owned, operated, leased, or otherwise controlled by the customer-generator.
  - d. Is interconnected and operates in parallel phase and synchronization with RMU's electrical distribution system and has been approved by RMU.
  - e. Is intended primarily to offset all or part of the customer-generator's own electricity requirements.
  - f. Meets all safety, performance, interconnection, and reliability standards established by the National Electric Code, the National Electric Safety Code, the Institute of Electrical and Electronics Engineers, Underwriter's Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities.
  - g. Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back into RMU's electricity lines in the event that service to the customer-generator is interrupted.

RMU is also required to report the following data annually as per RSMO 386.890:

1. Total number of customer-generators (as of December 31, 2024): 24
2. Total estimated AC generating capacity of customer-generators (as of December 31, 2024): 267.052 kW.
3. Total estimated net kilowatt-hours received from customer-generators (all of 2024): 92,258.29 kWh.

RSMO 386.890 also details the capacity of net metering facilities that RMU is mandated to accept. If the installation complies with standards, RMU must allow customer-generators up to the following amounts:

1. The total rated generating capacity of net metering systems meets 5 % OF RMU's single-hour peak load during the previous year. RMU's peak demand in 2023 was 65,290 kW, therefore the installed capacity is about 0.41 % of RMU's peak demand from the previous year (2023).
2. Additional installations in a single year with a total rated capacity of up to 1% of the single-hour peak demand for the previous year. Additional net metering installations in 2024 totaled 124.696 kW, which is approximately 0.19% of RMU's 2023 peak demand.

IV.C.4.

# ROLLA MUNICIPAL UTILITIES

## Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: No Action

ITEM/SUBJECT: General Manager's Report

BUDGET APPROPRIATION: n/a

DATE: 01/28/2025

\*\*\*\*\*

COMMENTARY:

### 1. MoPEP Update

- MPUA hires new President and CEO

Missouri Public Utility Alliance (MPUA) announced the appointment of Steve Stodden as its new President and Chief Executive Officer. Steve will succeed John Twitty, who has led MPUA with distinction for five years. Steve has a long career in municipal utilities with 25 years at City Utilities of Springfield working in almost every department they have. For the last year, he has worked at MPUA as our Chief Energy Officer. I have known Steve for over 30 years going back to our days at Black & Veatch in Kansas City where we worked across the aisle from each other. He will do well in this new role.

- Missouri Electric Commission (MEC) Integrated Resource Plan (IRP)

As I mentioned at our last meeting, MEC started a 20-year IRP for the three all-requirements pools last year where we should expect results this summer. One of the big drivers is the new SPP RTO Winter capacity margins required by our pool. Currently SPP requires 36% additional capacity over peak. This will move to 38% in 2029. In past years, this was 12%, so large increases in requirements for additional capacity. Under the base case scenario, with all current units, we are very tight on winter resources thru 2034 when additional resources will be needed. As diesel units start to retire, MoPEP will need to invest in additional capacity while also meeting the SPP higher capacity requirements. Another thing to watch for is the Illinois Climate and Equitable Jobs Act which will require the shutdown of one Prairie State unit (800MW) in the late 2030's. This is still a ways off and a lot of legislative sessions in Illinois until then which could impact that plan. Marshall combustion turbine project is well underway. MEC is currently looking at a similar project in the NE corner of the state that may benefit the MoPEP pool.

- We continue to discuss PURPA size facilities (>100kW) and how these may be accommodated in our communities

### 2. Broadcasting of RBPW Meetings

For many years, we had an arrangement with Fidelity Communications to broadcast RMU Board meetings on Rolla Channel 16. As of January 1st, Fidelity (now Sparklight) has discontinued Channel 16 and the broadcast of City Council meetings and RMU meetings. City Council meetings are now available on the City YouTube channel. If the Board desires to continue recording and broadcasting our meetings, we can start placing them on RMU's YouTube channel. Discussion required.

TV-D

ROLLA MUNICIPAL UTILITIES  
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Water Special Rates

BUDGET APPROPRIATION:

DATE: 01/28/2025

\*\*\*\*\*

COMMENTARY:

**Water Special Rates**

When reviewing our current rate sheets, we discovered we failed to update the Water Special Rates as discussed when presenting the budget. The rate for Missouri S&T, (6" meters only) will change from \$3.95/TGal to \$4.25 to TGal. The rate for Public Water Supply District #2 will change from \$4.86/TGal to \$5.22/TGal.

The adjusted Water Special Rates will be effective with billing after March 1, 2025.

We have notified both affected entities regarding this oversight.

Staff recommends approval of the adjusted rates.

VI. 1.



WATER

WATER SERVICE RATE ..... \$4.35 per 1,000 gallons, per month

SPECIAL RATES

\$3.95 ~~\$4.25~~ per 1000 gallons, per month, on 6" meters only

- Missouri University of Science & Technology (MS&T) Applicable to the use of service by MS&T. (October 18, 1983 agreement with Missouri University of Science & Technology, formerly University of Missouri-Rolla, for water service on file in Rolla Municipal Utilities' Business Office.)

\$4.86 ~~\$5.22~~ per 1000 gallons, per month

- Public Water Supply District (PWSD) #2 Applicable to the use of service by the PWSD #2. (Agreement with PWSD #2 for water service on file in Rolla Municipal Utilities' Business Office.)

SERVICE AVAILABILITY FEE      Applicable on active meters, per month. The Fee is based on size of meter.

Water meters for water service:

5/8" and 3/4" meters .....	\$11.00/per meter
1" meter.....	\$15.00/per meter
1.5" meter .....	\$25.00/per meter
2" meter .....	\$35.00/per meter
3" meter .....	\$75.00/per meter
4" meter .....	\$125.00/per meter
6" meter .....	\$270.00/per meter

Water meters for sewer only service:

.....	\$6.00/per meter
.....	\$8.00/per meter
.....	\$12.00/per meter
.....	\$20.00/per meter
.....	\$43.00/per meter
.....	\$65.00/per meter
.....	\$145.00/per meter

WATER COST ADJUSTMENT (WCA)

In addition to all other charges, the amount of the Customer's bill will be increased or decreased by an amount per 1000/gallons calculated according to the Water Cost Adjustment (WCA) - Rider.

METHODS OF PAYMENT

*(Ref. RMU's General Rules and Regulations, section "IV. Billing and Payments".)*

Superseding WATER effective ..... October 1, 2023 **2024**

Passed by the Rolla Board of Public Works ..... **January 28, 2025** ~~July 30, 2024~~

Effective on and after ..... **March 1, 2025** ~~October 1, 2024~~

\_\_\_\_\_  
Nicholas Barrack, President

\_\_\_\_\_  
Dr. Wm. E. Showalter, Vice President

\_\_\_\_\_  
Joseph Polizzi, Secretary

\_\_\_\_\_  
Fred L. Stone, Vice Secretary

ROLLA MUNICIPAL UTILITIES  
Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: Approval

ITEM/SUBJECT: New Business #2

BUDGET APPROPRIATION:

DATE: 01/28/2025

\*\*\*\*\*

COMMENTARY:

**1. Fredericktown, MO Transformer**

On January 22nd, Fredericktown experienced a catastrophic failure of a 10MVA substation transformer disrupting service to a percentage of their community. A call went out thru our mutual aid program looking for a suitable replacement. We were able to assist with one of our spare units which is a 2001 Cooper transformer which was installed and Fredericktown restored service early the next morning. Without our assistance, they could still be in the "dark." They would like to purchase our spare transformer and make it a permanent replacement. I would like to purchase their failed unit and have it shipped to Jordan Transformer in MN and have it rebuilt. Jordan Transformer has rebuilt several of our transformers and we get a very good product in return. This would be a sole source transaction. I hope to have some indicative current pricing by our meeting. Currently, we have discussed prices of \$125,000 for our used transformer with a \$7,500 credit if we take their unit. I discussed fair market value with a transformer dealer prior to discussions with Fredericktown administration. Fredericktown is seeking approval of this transaction at their next City Council meeting.

Discussion and approval of the surplus sale is desired.