

* **CITIZEN COMMUNICATION PROCEDURES** - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet
 Tuesday, January 7, 2025 at **4:30 p.m.**
Tucker Professional Center (Board Room)
 101 West 10th Street, Rolla, Missouri
 103 West 10th Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President
Joe Polizzi, Vice Secretary
Fred Stone

BOARD AGENDA

- I. **APPROVAL OF MINUTES** for Regular Session of the November 26, 2024 meeting. *(Action required)*
- II. **CITIZEN COMMUNICATION *** *(None)*
- III. **SPECIAL PRESENTATION** *(None)*
- IV. **STAFF REPORTS**
 - A. Finance Manager's Report *(Gwen Cresswell)*
 - 1. Statement of Income & Expense reports for October & November FY2025 *(No action required)*
 - 2. Receive and approve October & November reports for the City: *(Action Required)*
Financial Statement, Statistics and Disbursement Summary
 - 3. Purchasing Report for Water Main Break
 - B. Business Manager's Report *(Jason Grunloh)*
 - 1. Peak Alert
 - 2. RMU 80th Anniversary
 - C. Engineering Manager's Report *(Chad Davis, P.E.)*
 - 1. Updates on:
 - a. Development Review Committee meetings
 - b. Current RMU projects
 - D. General Manager's Report *(Rodney P. Bourne, P.E.)*
 - 1. MPA/MoPEP Update
 - 2. Ted Read Recognition
- V. **UNFINISHED BUSINESS** *(none)*
- VI. **NEW BUSINESS** *(Action Required)*
 - 1. Rolla Board of Public Works officer election
 - 2. RFB #25-104 – Truck 7
 - 3. RFB #25-107 – Nagogami – Water Main Construction
 - 4. Personnel Policy 6.01 Jury Duty
- VII. **CLOSED SESSION**** *(none)*
- VIII. **ADJOURNMENT**

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** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – November 26, 2024

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30. p.m. by Rolla Board of Public Works (RBPW or Board) President, Nick Barrack, presiding. The following were present:

- Board members: President, Nick Barrack
Vice President, Dr. Wm. E. Showalter
Secretary, Ted Read (by teleconference)
Vice Secretary, Joe Polizzi
- RMU Staff: Engineering Manager, Chad Davis, P.E.
Finance Manager, Gwen Cresswell
Business Manager, Jason Grunloh
Electric Superintendent, Eric Lonning
Water Superintendent, Jason Bell
- Guest: William R. Johanning, P.E. - Cochran

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylor.

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I. APPROVAL OF MINUTES

Polizzi made a motion, seconded by Read, that the minutes of the October 22, 2024 Board meeting Regular Session be approved as presented. Motion passed unanimously.

II. CITIZEN COMMUNICATION (none)

III. SPECIAL PRESENTATION

A. MIRMA – Risk Management Grant

Kelly Beets, MIRMA's Senior Loss Control Consultant, spoke briefly about RMU being a founding member of MIRMA. Beets explained that through the years of working with cities and utilities, MIRMA has identified areas with greater potential for loss, and set up a Risk Assessment Grant Program to address those areas. The grant helps offset the cost of safety equipment with the expectation of preventing potential claims. RMU applied for a grant to pay for traffic control signs. The Manual on Uniform Traffic Control Devices (MUTCD) defines the standards used to maintain traffic control on roadways open to public travel. MIRMA reimbursed RMU for the cost. Beets presented RMU with a grant certificate in the amount of \$1,000.00.

Beets noted that RMU has achieved 22 consecutive years of receiving a perfect Loss Prevention Score reiterating the difficulty of maintaining a perfect score as MIRMA increases the requirements annually. Beets thanked and recognized RMU staff for working together to complete safety inspections, conduct monthly safety meetings, and put in the hard work necessary to achieve a perfect safety score. RMU Water and Electric Superintendents took a photo with Beets presenting the award.

IV. STAFF REPORTS

A. FINANCE MANAGER'S REPORT (presented by Cresswell)

1. The Board received the Statement of Income & Expenses reports for July through September 2024 (FY24) by email and in Board packets. Cresswell reviewed the reports noting the financial statements in the packet are prior to audit. Cresswell reported:
 - The operating income for fiscal year 2024 is \$32,106,000 which is \$865,000 more than the previous year.
 - Purchased power for the year is \$22,721,000 which is an overall increase of \$704,000 over last year, but \$516,000 less than budget.
 - Total operating expenses for the fiscal year were \$32,780,000 which includes purchased power. This is an increase of \$625,000 from the previous fiscal year.
 - RMU's total operating loss is \$674,000 for the fiscal year ending September 30, 2024. The Electric Department shows an operating loss of \$919,000 for the year and the Water Department has an operating gain of \$201,000.

- Following interest on RMU's deposits and other miscellaneous income, RMU concluded fiscal year 2024 (prior to audit) with an overall net gain of \$748,956.
2. Cresswell presented RMU's *Financial Statement* (July-Sept 2024), *Statistics Report* (August-September 2024) and the *Disbursement Summary* (September-October 2024) for Board approval.

Polizzi made a motion, seconded by Read, that the financial reports be approved as presented and forwarded to the City of Rolla. Motion passed unanimously.

3. Fiscal Year 2024 Audit
Cresswell communicated to the Board that the FY2024 audit will be conducted by KPM CPA's & Advisors, an auditing firm out of Springfield, Missouri. This is a change from the previous auditing firm. Bids are requested by the City of Rolla for auditing services and they select the auditor. Cresswell has started supplying KPM with reports needed to begin the audit process.

B. BUSINESS MANAGER'S REPORT (presented by Grunloh)

1. Hometown Grid
Grunloh reported RMU has officially gone live with Hometown Grid, the outage tracking software that enables customers to report and track outages and enhances RMU's communication capabilities during power outages. The software established geofences which improve RMU's outreach to customers who report outage issues. The software has been advantageous during electric outages occurring after hours allowing the night service personnel to focus on resolving the outage issue.
2. Community Events
Grunloh talked about upcoming community events where RMU is participating. RMU will have a Christmas light display again this year at the Lion's Club Christmas in the Park drive through event. RMU is also participating in the Rolla Christmas Parade on December 7th.
3. Team Development Event
The winter team building event for RMU staff will be on December 20th at Lion's Club Den. Lunch will be at 11:30 followed by team building activities. Grunloh invited the Board to attend and participate if they are available.

C. ENGINEERING MANAGER'S REPORT (presented by Davis)

1. Updates on:
 - a. Development Review Committee Meetings (DRC).
Davis reported that the DRC met November 19, 2024. Davis summarized the items on the DRC agenda:
 - TXT24-03: Discussion of Text Amendment to Section 42.313, General Requirements (Parking) - RMU is neutral on this agenda item.
 - VAC24-05: Vacation of Alleyways in Cowan's Addition - There is no RMU-owned utility infrastructure in either of the alleyways proposed for vacation; therefore, RMU is neutral concerning this agenda item.
 - ANX24-02: Annexation of property at 13063 Old Wire Outer Road
 - RMU is neutral – With annexation, RMU will be able to provide electric and water services for any development within the property. While any water infrastructure installed to support the property can become part of RMU's water distribution system, the property will ultimately be a customer of Public Water Supply District #2 (PWSD #2).
 - RMU will need to coordinate with developers/contractors concerning water system design, electric system design & establishing utility easements for electric and water infrastructure.
 - b. Current RMU projects
Davis highlighted current and future work projects listed in the Operation Manager's Report. A complete list with details of all electric and water projects was included in the Board packet.
 - Downtown area – Electric crews identified and removed three delta services, including one where the meter was inside the building and no longer in use, but the service to the building was still energized.
 - Scottsvale Drive to Curtis Drive – completed conversion of overhead primary to underground primary
 - 2003 North Bishop – Upgraded electric service as part of business remodel/expansion
 - 500 South Bishop (Walmart) – Project in progress - received easement by Walmart.
 - McCutchen Drive from 10th Street to Truman Avenue – Conversion of overhead electric to underground & conversion from 4 kV to 12 kV distribution system

- Electric Generators – Louvers have been installed over the openings in containers to better retain heat in the units when not in operation. This has been a process that has taken place over the last couple of years. Currently, louvers have been installed on all 17 units.
- Davis highlighted water projects from the Operation Manager's Report. The water crew began working in the 2000 block of North Bishop Avenue for water distribution improvements and replacement of cast iron water mains. Completion will be after the Sinclair station has installed new fuel tanks.
- 7th Street from Pine to Rolla Streets – began the replacement of older smaller line to support commercial redevelopment that requires larger service line.
- Truman Avenue east of Forum Drive – upgrades to water distribution system to eliminate a fire hydrant that taps into a private fire service line. The location of fire hydrant will be adjusted and old water main will be replaced.
- A project status report from Cochran for the Nagogami Pressure Zone project was included in the Board packet. Ryan with Cochran was present at the meeting to answer any questions from the Board.
- Aesthetic Changes - Worked with Cellnet on pole attachments as they verified & removed old radio read metering equipment from RMU owned poles. Removed one pole at 8th and Main Street along with about 8 spans of overhead conductors. On Pershing Lane, four poles and the associated overhead lines were removed.
- Davis reported that the City of Rolla invoiced RMU on October 17, 2024 for \$61,646.68 for asphalt repairs completed during the fall.

2. MoPEP Update

Davis gave highlights from the October 31, 2024 MoPEP meeting.

- Only one of three RMU customers who expressed interest in the Renewable Energy Credit (REC) program are moving forward to participate. The revised program begins January 1, 2025. The REC's not purchased by customers through the program will be marketed for MoPEP revenue.
- The Electric Commission is continuing with development of natural gas generation at Marshall, MO with Phase 1 being a MoPEP resource and Phase 2 being likely to be focused for other Electric Commission participants. There was discussion about adjusting the structure of the facility so each participant will be allocated a percentage.
- MoPEP participants and staff continue to work on guidelines to respond to requests from municipally owned utilities that could be eligible to join MoPEP.
- MEC staff provided an update on developing a new Integrated Resource Plan and the next steps.
- PURPA: MoPEP members discussed options for possible changes to how energy is purchased from and sold to customers installing generating facilities larger than the size required by Missouri's net metering statutes (100 kW). These larger installations can be PURPA Qualifying Facilities. At the guidance of the MoPEP participants, representatives from all 3 pools managed by MEC will review the structure of these installations for consistency since the participants of all 3 pools have opted to have MEC involved in the implementation of PURPA requirements.

3. Leak Detection Survey Summary

The Leak Detection Survey was conducted in October by Westrum Leak Detection utilizing the latest leak detection correlation technology to pinpoint suspected leakage in the system. The cost of the survey was \$18,250. Fifteen leaks of various sizes were identified from the survey – four water main leaks and eleven hydrant leaks. The cost over one year from those leaks would equal \$30,724 which justifies the expense of having the survey done. Water crews have fixed fourteen of the fifteen leaks.

4. Lead Service Line Update

Davis gave an update on the Lead Service Line Inventory. The first round of funding was utilized to hire contractors to perform some external and internal inspections. The 200 external inspections that were contracted have been completed. The contractor undertaking the internal inspections was contracted to complete 500 locations which they have completed. The contractor was not able to obtain data from about 275 of the locations within 3 attempts so RMU has forwarded more locations to the contractor to reach the contracted amount of 500 locations. RMU will be sending notifications to those properties where a lead or galvanized service line has been identified and those properties where we lack enough information to determine the service line material. The second award for funding has been delayed in receiving approval of documents and therefore has not been implemented yet. Work continues to move forward to utilize this funding.

D. **GENERAL MANAGER'S REPORT** (none)

V. **UNFINISHED BUSINESS** (none)

VI. **NEW BUSINESS**

A. **RFB #25-103 Nagogami Pump Station Construction** (presented by Davis)

Davis presented the bids received from two companies for the construction of two pump stations for the Nagogami Pressure Zone project. Davis discussed the project, and the specifications needed as outlined by Cochran, RMU's consultant. William Johanning, P.E. for Cochran attended the Board meeting for further discussion and to answer any questions from the Board. After discussions with the contractor, it has been determined the line item (#16) for Electrical Equipment, Installation and Start-Up, included items that are included with EFI's prefabricated skid scope of work. A change order has been developed to reduce the line item by \$20,000. Cochran and staff recommend accepting the bid from UDT, LLC as the lowest qualified bidder in the amount of \$852,424 and executing Change Order #1 for a decrease of \$20,000. Showalter made a motion, seconded by Read, to approve the bid from UDT, LLC for the construction of the Nagogami Pump Station for \$852,424 and approve the Change Order decreasing the contract \$20,000 for a total contract amount of \$832,424. Motion passed unanimously.

VII. **CLOSED SESSION** (none)

VIII. **ADJOURNMENT**

With no further business to discuss, Read made a motion, seconded by Polizzi, to adjourn the meeting. Motion passed unanimously. The meeting adjourned at 5:30 p.m.

Nicholas Barrack, President

RBPW Secretary

The Board's next meeting is scheduled for Tuesday, January 7, 2025 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell, Finance Manager

ACTION REQUESTED: Approve October and November 2024 reports for the City

ITEM/SUBJECT: October and November 2024 Financials

BUDGET APPROPRIATION:

DATE: 01/07/2025

COMMENTARY:

Notes to Statement of Income & Expenses

The statement of income and expense shows operating income of \$2,700,000 for both October and November and year to date of \$5,491,000. This is an increase of over \$630,000 compared to this time last year.

Purchased power expenses were just over \$1,700,000 for October and \$2,000,000 for November. This gives us total purchased power expense for the year of \$3,741,000. This is an increase of over \$175,000 from this time last year.

Total operating expenses were \$2,734,000 for October and \$2,921,000 for November. This gives us year to date operating expenses of \$5,295,000 which is about \$72,000 over this time last year, this increase includes the increase in purchased power.

We ended November with an operating loss of \$164,000 for the year. The Electric Department is showing an operating loss of \$228,000 and the Water Department is showing an operating gain of \$68,849.

Other income and expenses brought in \$36,000 for October and \$136,000 for November. This gave us a net gain for October of \$47,124 and a net loss for November of \$38,694. For the year we are showing net gain of \$8,431 compared to a net loss of \$105,646 this time last year.

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2025 for 2 months ended November 30, 2024 (17%)

	Oct-24	Oct-23	Nov-24	Nov-23	YTD FY2025	LYTD FY2024	BUDGET FY2025	PERCENT OF BUDGET
OPERATING INCOME								
Residential Sales	936,609	889,169	1,004,944	930,107	1,941,553	1,819,277	13,815,662	14.05%
Commercial Sales	503,622	456,314	515,391	436,625	1,019,013	892,939	6,562,654	15.53%
Power Service Sales	660,362	604,001	674,224	605,187	1,334,586	1,209,188	8,029,074	16.62%
Industrial Sales	630,806	453,964	538,458	464,163	1,169,264	918,127	5,860,310	19.95%
Street Lighting	15,038	11,862	16,662	12,893	31,700	24,755	149,200	21.25%
Area Lighting	8,288	8,522	7,507	8,163	15,795	16,685	96,290	16.40%
Capacity Credits	29,827	26,788	28,078	26,788	57,905	53,575	346,000	16.74%
Operating Credit	-	-	37	-	37	-	20,000	0.18%
Generation Standby Service	-	6,924	-	6,924	-	13,848	-	#DIV/0!
Electric Rate Stabilization Fund	(60,000)	(60,000)	(60,000)	(60,000)	(120,000)	(120,000)	(720,000)	16.67%
Interdepartmental Sales - City	20,783	15,951	20,783	15,951	41,566	31,901	249,394	16.67%
Total Operating Income	\$ 2,745,335	\$ 2,413,494	\$ 2,746,083	\$ 2,446,801	5,491,418	4,860,295	34,408,584	15.96%
OPERATING EXPENSES								
Purchased Power	1,723,173	1,757,397	2,018,010	1,808,758	3,741,183	3,566,155	23,590,647	15.86%
Asset Charges	895,181	956,512	1,277,498	995,381	2,172,679	1,951,893		
Load Charges	650,386	669,179	596,575	690,709	1,246,961	1,359,888		
Transmission Charges	173,439	127,540	139,770	118,501	313,209	246,041		
Other Power Charges	4,167	4,167	4,167	4,167	8,334	8,333		
Distribution	292,613	255,988	208,028	306,169	500,641	562,158	3,770,000	13.28%
Source of Supply & Plumbing	50,182	44,407	47,053	36,402	97,235	80,809	547,000	17.78%
Customer Accounting & Collecting	79,390	51,709	64,645	68,209	144,035	119,918	900,000	16.00%
Treatment	3,801	7,639	9,579	7,991	13,380	15,629	125,000	10.70%
Administrative & General	365,359	197,326	360,410	256,920	725,768	454,246	3,369,000	21.54%
Electric & Water - RMU Facilities	2,905	2,707	3,179	46	6,084	2,753	40,000	15.21%
Fuel - Power Production	-	-	-	-	-	-	40,000	0.00%
Depreciation - City	-	19,750	-	19,748	-	39,498	-	#DIV/0!
Depreciation - RMU	216,935	189,219	209,791	191,697	426,726	380,916	2,470,000	17.28%
Total Operating Expenses	\$ 2,734,358	\$ 2,526,142	\$ 2,920,695	\$ 2,695,939	5,655,053	5,222,081	34,851,647	16.23%
Operating Income or Loss	\$ 10,977	\$ (112,648)	\$ (174,612)	\$ (249,138)	(163,635)	(361,786)	(443,063)	36.93%
OTHER INCOME & EXPENSE								
Interest Income	29,329	21,864	273	17,765	29,602	39,630	900,000	3.29%
Late Fees		22,722		27,200	-	49,922	300,000	0.00%
Frontage Fees		1,237		-	-	1,237	20,000	0.00%
Capital Reimbursement		66,654		-	-	66,654	66,500	0.00%
Gain/Loss - Fixed Assets		10,755	55,762	62,000	55,762	72,755	50,000	111.52%
Rental Income	2,340	1,670	1,170	1,670	3,510	3,340	20,000	17.55%
Contractor Mains		-		-	-	-	-	#DIV/0!
Other Income	9,228	19,473	83,798	16,862	93,026	36,335	292,000	31.86%
Other Income Deductions	(4,750)	(5,406)	(5,085)	(8,326)	(9,835)	(13,732)	(67,000)	14.68%
Inter. Expenses - City RAW Mgr					-	-	(50,000)	0.00%
Total Other Income & Expense	\$ 36,147	\$ 138,969	\$ 135,918	\$ 117,171	172,065	256,140	1,531,500	11.24%
NET INCOME OR LOSS	\$ 47,124	\$ 26,321	\$ (38,694)	\$ (131,967)	8,431	(105,646)	1,088,437	0.77%

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
FY 2025 for 2 months ended November 30, 2024 (17%)

	Oct-24	Oct-23	Nov-24	Nov-23	YTD FY2025	LYTD FY2024
OPERATING INCOME						
Residential Single Phase Sales	727,872	691,696	773,392	731,331	1,501,264	1,423,027
Residential Three Phase Sales	13,939	11,732	14,065	11,626	28,004	23,357
Commercial Single Phase Sales	122,771	117,403	127,860	116,014	250,631	233,417
Commercial Three Phase Sales	297,969	263,415	294,854	251,799	592,823	515,214
Power Service Sales	589,792	548,279	600,363	552,401	1,190,155	1,100,681
Industrial Sales	594,152	423,509	502,788	420,620	1,096,940	844,129
Rate Stabilization	(60,000)	(60,000)	(60,000)	(60,000)	(120,000)	(120,000)
Street Lighting	15,038	11,862	16,662	12,893	31,700	24,755
Area Lighting	8,288	8,522	7,507	8,163	15,795	16,685
PP - Capacity Credits	29,827	26,788	28,078	26,788	57,905	53,575
PP - Generation Standby Service	-	6,924	-	6,924	-	13,848
PP - Operating Credit	-	-	37	-	37	-
Interdepartmental Sales - City	13,301	10,208	13,301	10,208	26,602	20,417
Total Operating Income	\$ 2,352,949	\$ 2,060,338	\$ 2,318,906	\$ 2,088,768	4,671,855	4,149,105
OPERATING EXPENSES						
Depreciation	122,308	115,019	118,217	115,580	240,525	230,599
Depreciation - City Streetlighting	-	4,538	-	4,536	-	9,074
PP - Depreciation	2,763	4,417	2,673	4,415	5,436	8,831
City of Rolla Expense - RAW Mgr	-	-	-	-	-	-
Purchased Power	1,723,173	1,757,397	2,018,010	1,808,758	3,741,182	3,566,155
Asset Charges	895,181	956,512	1,277,498	995,381	2,172,679	1,951,893
Load Charges	650,386	669,179	596,575	690,709	1,246,960	1,359,888
Transmission Charges	173,439	127,540	139,770	118,501	313,210	246,041
Other Power Charges	4,167	4,167	4,167	4,167	8,333	8,333
Misc. Distribution Expense	36,908	43,978	32,769	39,654	69,677	83,632
PP - O - Supervision & Engineering	-	3,981	-	-	-	3,981
PP - O - Fuel	-	-	-	-	-	-
PP - O - Generation Expense	-	-	-	-	-	-
PP - O - Misc. Power Generation	-	-	-	-	-	-
O & M Sub-Transmission Lines	-	-	-	-	-	-
Maintenance of Warehouse Bldg.	1,095	1,870	378	1,985	1,473	3,856
PP - M - Generation & Elect Equip.	1,837	4,266	1,732	2,078	3,569	6,344
O & M Station Equipment	5,985	1,173	38	1,083	6,022	2,256
O & M Bulk Strn-Trans Station Equip.	858	406	863	778	1,720	1,184
O & M Overhead Lines	100,034	96,008	92,587	106,010	192,621	202,018
O & M Underground Lines	4,352	2,736	2,678	6,369	7,030	9,105
Maintenance to Line Transformers	13,849	11,248	-	7,945	13,849	19,193
O & M Streetlighting	16,138	20,223	17,785	14,792	33,922	35,015
O & M Sub-Transmission Meters	11,938	9,407	10,104	10,851	22,041	20,257
Cost of Electric Plant Removal	-	-	-	-	-	-
Meter Reading Expenses	5,561	6,459	5,525	6,419	11,087	12,878
Customer Records & Coll. Expense	46,549	30,726	35,671	35,407	82,220	66,133
Uncollectible Accounts	-	-	-	5,328	-	5,328
Uncoll. Accts - Recover Less Fees	(424)	(3,142)	(456)	(656)	(879)	(3,798)
Advertising Expense	1,297	5,616	60	911	1,357	6,527
Administrative & General	18,589	23,011	8,076	20,072	26,664	43,084
Office Supplies & Expense	32,272	16,132	15,046	3,533	47,318	19,665
Outside Services Employed	-	-	-	-	-	-
Insurance	-	-	-	-	-	-
PP - Insurance	-	-	-	-	-	-
Interest on Electric Deposits	-	131	-	166	-	297
Employee Benefits	182,269	84,816	156,261	145,257	338,530	230,073
PP - Employee Benefits	1,744	12,218	479	1,243	2,224	13,461
Electric & Water - Elec Dept 64%	1,859	1,733	2,034	29	3,894	1,762
Miscellaneous General Expenses	15,875	10,929	31,936	12,542	47,811	23,472
Maintenance to General Plant	1,663	2,783	1,578	1,983	3,242	4,766
Other Income	(4,035)	(4,523)	(4,055)	(4,843)	(8,090)	(9,366)
Other Income Deductions	2,664	2,526	2,257	3,828	4,921	6,355
Total Operating Expenses	\$ 2,347,121	\$ 2,266,084	\$ 2,552,244	\$ 2,356,052	4,899,365	4,622,135
Operating Income or Loss - Electric	\$ 5,828	\$ (205,746)	\$ (233,338)	\$ (267,284)	(227,510)	(473,030)

Rolla Municipal Utilities
Statement of Income & Expense - Water Department
FY 2025 for 2 months ended November 30, 2024 (17%)

	Oct-24	Oct-23	Nov-24	Nov-23	YTD FY2025	LYTD FY2024
OPERATING INCOME						
Residential Single Phase Sales	192,032	172,792	214,470	174,849	406,501	347,642
Residential Three Phase Sales	2,766	1,888	3,037	2,042	5,803	3,930
Water District Special Sales	-	11,061	-	10,259	-	21,321
Commercial Single Phase Sales	48,800	44,494	55,892	40,267	104,692	84,760
Commercial Three Phase Sales	34,082	31,003	36,785	28,545	70,868	59,548
Power Service Sales	70,570	55,721	73,861	52,786	144,431	108,507
Industrial Sales	19,789	13,619	17,640	15,118	37,428	28,737
MS&T Special Sales - 6" Meters	16,866	16,836	18,031	28,425	34,896	45,260
Interdepartmental Sales - City	7,482	5,742	7,482	5,742	14,964	11,484
Total Operating Income	\$ 392,386	\$ 353,157	\$ 427,197	\$ 358,033	819,583	711,190
OPERATING EXPENSES						
Depreciation	91,865	69,782	88,901	71,703	180,766	141,485
Depreciation - City Fire Flow	-	15,211	-	15,212	-	30,423
O&M - Wells and Well Houses	11,131	6,129	4,700	8,073	15,831	14,202
Fuel or Power for Pumping	39,052	38,278	42,354	28,329	81,405	66,607
O&M - Pumps & Houses	-	-	-	-	-	-
Chemicals	-	-	4,931	-	4,931	-
O&M - Treatment	3,801	7,639	4,648	7,991	8,449	15,629
Misc. Distribution Expense	22,345	17,543	20,426	16,113	42,770	33,655
O&M - Towers	422	383	411	453	833	836
O&M - Mains	47,906	21,908	21,735	86,208	69,641	108,115
O&M - Meters	6,705	4,094	3,599	5,382	10,304	9,476
O&M - Service Lines	21,623	20,397	3,380	4,930	25,003	25,327
Maintenance of Hydrants	666	350	-	426	666	777
Meter Reading Expenses	4,681	4,757	4,632	4,850	9,313	9,607
Primacy Fees	-	-	52,412	-	52,412	-
Customer Records & Coll. Expense	23,260	13,873	19,434	14,172	42,694	28,045
Uncollectible Accounts	-	-	-	2,997	-	2,997
Uncoll. Accts - Recover Less Fees	(238)	(964)	(161)	(309)	(399)	(1,273)
Advertising Expense	158	1,251	-	423	158	1,674
Administrative & General	10,456	7,670	4,543	6,691	14,999	14,361
Office Supplies & Expense	12,265	5,278	8,463	1,987	20,728	7,265
Outside Services Employed	12	-	454	-	467	-
Insurance	-	-	-	-	-	-
Interest on Water Deposits	-	22	-	32	-	55
Interest on MAMU Lease	-	-	-	-	-	-
Employee Benefits	82,698	19,218	74,325	54,768	157,023	73,986
Electric & Water - Water Dept 36%	447	975	477	16	924	991
Miscellaneous General Expenses	5,124	3,340	5,889	6,642	11,013	9,982
Maintenance to Warehouse Bldg	551	-	212	1,113	764	2,041
Maintenance to General Plant	936	928	888	670	1,823	1,598
Other Income	(2,270)	(2,544)	(2,281)	(2,724)	(4,551)	(5,269)
Other Income Deductions	1,499	1,421	1,269	2,153	2,768	3,575
Total Operating Expenses	\$ 385,094	\$ 256,938	\$ 365,640	\$ 338,302	750,734	595,240
Operating Income or Loss - Water	\$ 7,292	\$ 96,218	\$ 61,557	\$ 19,732	68,849	115,950



STATISTICS

OCTOBER 2024

PRODUCTION

Date of Demand	10/04/2024
Time of Demand	5:00 PM
Billing Demand	46.1 MWH
kWh Purchased	23,224,700
Total Cost	\$1,723,172.58
Cost per kWh	\$0.074196
Load Factor	67.71%

Pumped #2 Well	0
Pumped #3 Well	4,040,000
Pumped #4 Well	4,333,000
Pumped #5 Well	3,896,000
Pumped #6 Well	4,249,000
Pumped #7 Well	1,927,000
Pumped #8 Well	2,927,000
Pumped #9 Well	4,150,000
Pumped #10 Well	0
Pumped #11 Well	6,306,000
Pumped #12 Well	4,549,000
Pumped #13 Well	6,511,000
Pumped #14 Well	7,435,000
Pumped #15 Well	3,062,000
Pumped #16 Well	7,359,000
Pumped #17 Well	5,310,000
Pumped # 1 Ind Park Well	5,004,000
Pumped # 2 Ind Park Well	1,690,000
Pumped # 3 Ind Park Well	4,308,000
Total Gallons	77,056,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	0	0
Residential - Three Phase	0	0
Commercial - Single Phase	0	0
Commercial - Three Phase	0	0
Power Service	0	0
Industrial	0	0
Area Lighting	0	0
Street Lighting	0	0
Missouri S&T	0	0
PWSD #2	0	0
Total	0	0

ELECTRIC SALES

Residential - Single Phase kWh	6,001,571
Residential - Three Phase kWh	152,614
Commercial - Single Phase kWh	1,143,740
Commercial - Three Phase kWh	3,183,310
Power Service kWh	6,907,100
Industrial kWh	6,647,480
Area Lighting kWh	20,547
Street Lighting kWh	26,582
Rental Lights kWh	0
Total kWh Sold	24,082,944
Demand kW	35,330
Revenue	\$2,340,541.21
Fiscal Year to Date Gain	3.70%

WATER SALES

Residential - Single Phase Gallons	27,532,000
Residential - Three Phase Gallons	545,000
Commercial - Single Phase Gallons	7,541,000
Commercial - Three Phase Gallons	6,451,000
Power Service Gallons	15,366,000
Industrial Gallons	4,479,000
Missouri S&T Gallons	3,941,000
PWSD #2 Gallons	32,000
Total Gallons Sold	65,887,000
Revenue	\$384,831.92
Pumping Cost, Electric	\$39,051.55
Monthly Unidentified Loss	17.90%
Fiscal Year to Date Unidentified Loss	17.90%

PILOT

Sewer Service Charge	\$139,393.38
Refuse Service Charge	\$497,246.92
	\$246,919.88

Gross Payroll	\$332,413.06
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** Loss includes 2,621,000 gallons per water main flushing records.

*** FY loss includes 2,621,000 gallons per water main flushing records.



**FINANCIAL STATEMENT
OCTOBER 2024**

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,929,387.13</u>	
FSCB ICS Sweep Account Interest (September 30, 2024)	\$5,263.88	
FSCB General Fund Account Interest (September 30, 2024)	\$5,144.76	
FSCB Electronic Payment Account Interest (September 30, 2024)	\$2,318.57	
PCB Super-Now Account Interest (September 30, 2024)	\$50.59	
PCB Electronic Payment Account Interest (September 30, 2024)	\$0.00	
PCB ICS Sweep Account Interest (September 30, 2024)	\$0.00	
CEDARS - CD's Interest (September 30, 2024)	\$0.00	
Public Utility Cash In Bank (September 30, 2024)	<u>\$30,686,525.04</u>	
Total Receipts and Cash In Bank		<u>\$34,608,689.97</u>

DISBURSEMENTS:

Power Purchased	\$1,809,026.52	
Operating Expenses	\$242,074.93	
Administrative and General Expenses	\$243,159.48	
Payroll	\$251,105.94	
Capital Expenditures	\$284,617.45	
Construction in Progress	\$238,552.09	
Stock Purchases (Inventory)	\$122,556.16	
Balance of Customer's Deposits after Finals	\$12,612.31	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$15,412.18	
Support Payments	\$1,288.62	
457 Plan RMU/Employee Contributions	\$19,638.66	
Flexible Spending Account Contributions	\$1,417.08	
U.S. Withholding Tax	\$32,031.31	
Missouri Dept. of Revenue (Sales Tax)	\$50,239.65	
Missouri Dept. of Revenue (Income Tax)	\$11,720.00	
First State Community Bank (Social Security)	\$50,193.24	
Sewer Service Charge	\$505,784.47	
Refuse Service Charge	\$246,545.38	
PILOT to City of Rolla	\$145,616.85	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$14,424.95	
Primacy Fees	\$0.00	
Working Fund Voids	-\$306.61	
	<u>\$4,297,710.66</u>	
Cash in Bank (October 31, 2024)	<u>\$30,369,864.48</u>	
Total Disbursements and Cash In Bank		<u>\$34,667,575.14</u>

BALANCE OF OTHER FUNDS:

PUBLIC UTILITY ACCOUNTS:

Citizens Bank of Newburg, Ck# for \$	\$2,000.00	
First State Comm Bk-Electronic Payment Account, Transfer for \$2,100,000.00	\$43,775.95	
First State Comm Bk-General Fund, Cks #39110-39205 for \$3,666,624.57	\$1,237,805.44	
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves	-\$898,702.29	
PCB-General Fund, Cks #50001-50082 for \$631,156.09	\$1,270,845.30	
PCB-Electronic Payment Account, Transfer for \$221,760.54	\$94,734.29	
PCB-ICS Sweep Account	\$0.00	
Town & Country Bank, Ck #1291 for \$1,968.72	<u>\$3,822.79</u>	
Total Public Utility Accounts		<u>\$1,754,281.48</u>

ELECTRIC RESERVES:

Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$720,000.00</u>	Partially Funded
Total Electric Reserves	<u>\$10,915,583.00</u>	

RESTRICTED ELECTRIC RESERVES:

Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	<u>\$14,151,791.00</u>	

WATER RESERVES:

Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	<u>\$3,548,209.00</u>	

TOTAL RESERVES: **\$28,615,583.00**

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: **\$30,369,864.48**

* Benchmark:

Electric Reserves:	\$12,083,862.00
Electric Rate Stabilization:	\$3,020,966.00
Water Reserves:	\$2,866,910.00
Water Rate Stabilization:	<u>\$716,727.00</u>
	<u>\$18,688,465.00</u>



STATISTICS

NOVEMBER 2024

PRODUCTION

Date of Demand	11/29/2024
Time of Demand	8:00 AM
Billing Demand	49.1 MWH
kWh Purchased	24,150,700
Total Cost	\$2,018,009.59
Cost per kWh	\$0.083559
Load Factor	68.31%

Pumped #2 Well	0
Pumped #3 Well	4,960,000
Pumped #4 Well	4,391,000
Pumped #5 Well	4,363,000
Pumped #6 Well	4,981,000
Pumped #7 Well	2,775,000
Pumped #8 Well	3,514,000
Pumped #9 Well	4,190,000
Pumped #10 Well	0
Pumped #11 Well	6,966,000
Pumped #12 Well	3,943,000
Pumped #13 Well	8,764,000
Pumped #14 Well	8,664,000
Pumped #15 Well	4,418,000
Pumped #16 Well	7,953,000
Pumped #17 Well	7,059,000
Pumped # 1 Ind Park Well	3,929,000
Pumped # 2 Ind Park Well	3,726,000
Pumped # 3 Ind Park Well	3,752,000
Total Gallons	88,348,000

METERS IN SERVICE	Electric	Water
Residential - Single Phase	0	0
Residential - Three Phase	0	0
Commercial - Single Phase	0	0
Commercial - Three Phase	0	0
Power Service	0	0
Industrial	0	0
Area Lighting	0	0
Street Lighting	0	0
Missouri S&T	0	0
PWSD #2	0	0
Total	0	0

ELECTRIC SALES

Residential - Single Phase kWh	6,546,761
Residential - Three Phase kWh	152,532
Commercial - Single Phase kWh	1,206,124
Commercial - Three Phase kWh	3,166,464
Power Service kWh	6,587,400
Industrial kWh	5,960,600
Area Lighting kWh	12,940
Street Lighting kWh	35,155
Rental Lights kWh	0
Total kWh Sold	23,667,976
Demand kW	29,120
Revenue	\$2,268,558.98
Fiscal Year to Date Gain	0.79%

WATER SALES

Residential - Single Phase Gallons	32,491,000
Residential - Three Phase Gallons	605,000
Commercial - Single Phase Gallons	8,978,000
Commercial - Three Phase Gallons	7,082,000
Power Service Gallons	16,140,000
Industrial Gallons	3,985,000
Missouri S&T Gallons	4,229,000
PWSD #2 Gallons	133,000
Total Gallons Sold	73,643,000
Revenue	\$416,281.18
Pumping Cost, Electric	\$42,353.59
Monthly Unidentified Loss	19.93%
Fiscal Year to Date Unidentified Loss	18.98%

PILOT	\$137,264.49
Sewer Service Charge	\$545,927.27
Refuse Service Charge	\$247,937.46

Gross Payroll	\$321,659.78
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** Loss includes 2,901,000 gallons per water main flushing records.

*** FY loss includes 5,522,000 gallons per water main flushing records.



**FINANCIAL STATEMENT
NOVEMBER 2024**

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,700,588.10</u>	
FSCB ICS Sweep Account Interest (October 31, 2024)	\$13,988.91	
FSCB General Fund Account Interest (October 31, 2024)	\$4,390.14	
FSCB Electronic Payment Account Interest (October 31, 2024)	\$1,282.85	
PCB General Fund Account Interest (October 31, 2024)	\$456.90	
PCB Electronic Payment Account Interest (October 31, 2024)	\$78.24	
PCB ICS Sweep Account Interest (October 31, 2024)	\$0.00	
CEDARS - CD's Interest (October 31, 2024)	\$8,723.07	
Public Utility Cash In Bank (October 31, 2024)	<u>\$30,369,864.48</u>	
Total Receipts and Cash In Bank		<u>\$34,099,372.69</u>

DISBURSEMENTS:

Power Purchased	\$1,694,012.70	
Operating Expenses	\$138,309.74	
Administrative and General Expenses	\$132,400.72	
Payroll	\$215,970.11	
Capital Expenditures	\$0.00	
Construction in Progress	\$83,592.11	
Stock Purchases (Inventory)	\$24,899.69	
Balance of Customer's Deposits after Finals	\$17,457.95	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$644.41	
Support Payments	\$1,248.69	
457 Plan RMU/Employee Contributions	\$19,417.82	
Flexible Spending Account Contributions	\$1,467.08	
U.S. Withholding Tax	\$29,185.68	
Missouri Dept. of Revenue (Sales Tax)	\$44,984.31	
Missouri Dept. of Revenue (Income Tax)	\$10,613.00	
First State Community Bank (Social Security)	\$45,241.04	
Sewer Service Charge	\$497,246.92	
Refuse Service Charge	\$246,919.88	
PILOT to City of Rolla	\$137,485.59	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$52,412.19	
Working Fund Voids	-\$523.98	
	<u>\$3,392,985.65</u>	
Cash in Bank (November 30, 2024)	<u>\$30,707,363.52</u>	
Total Disbursements and Cash In Bank		<u>\$34,100,349.17</u>

BALANCE OF OTHER FUNDS:

PUBLIC UTILITY ACCOUNTS:

Citizens Bank of Newburg, Ck#1300 for \$64.94	\$2,000.00	
First State Comm Bk-Electronic Payment Account, Transfer for \$655,000.00	\$4,547.24	
First State Comm Bk-General Fund, Transfer & Ck #39206 for	\$4,860.83	
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves	-\$995,990.31	
PCB-General Fund, Cks #50083-50233 for \$3,393,509.63	\$2,728,953.51	
PCB-Electronic Payment Account, Transfer for \$1,500,000.00	\$225,869.31	
PCB-ICS Sweep Account	\$0.00	
Town & Country Bank, Ck #1292 for \$2,006.55	\$2,000.00	
Total Public Utility Accounts	<u>\$1,972,240.58</u>	

ELECTRIC RESERVES:

Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$840,000.00</u>	Partially Funded
Total Electric Reserves	<u>\$11,035,583.00</u>	

RESTRICTED ELECTRIC RESERVES:

Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	<u>\$14,151,791.00</u>	

WATER RESERVES:

Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	<u>\$3,548,209.00</u>	

TOTAL RESERVES: **\$28,735,583.00**

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: **\$30,707,823.58**

* Benchmark:	
Electric Reserves:	\$12,083,862.00
Electric Rate Stabilization:	\$3,020,966.00
Water Reserves:	\$2,866,910.00
Water Rate Stabilization:	<u>\$716,727.00</u>
	<u>\$18,688,465.00</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50083 to 50157
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50083	11/14/24	1061 CITY OF ROLLA 25-00766 PILOT-SEPTEMBER 2024	137,485.59	52
50084	11/14/24	1062 CITY OF ROLLA 25-00659 102 W 9TH ST DUMPSTER 25-00660 811 HWY 0 DUMPSTERS 25-00772 HWY 0 20 YD DUMPSTER	150.00 431.50 346.76 <u>928.26</u>	52
50085	11/14/24	1063 CITY OF ROLLA 25-00768 REFUSE - OCTOBER 2024	246,919.88	52
50086	11/14/24	1064 CITY OF ROLLA 25-00767 SEWER-OCTOBER 2024	497,246.92	52
50087	11/14/24	1084 ROLLA MUNICIPAL UTILITIES 25-00712 PP 10.25.24-11.8.24 25-00765 E-CK FEE	5,548.00 0.50 <u>5,548.50</u>	52
50088	11/14/24	1111 FLETCHER-REINHARDT CO 25-00654 BUSHING/ARRESTER COVER	1,750.00	52
50089	11/14/24	1141 CENTRAL SQUARE 25-00751 PUBLIC ADMIN PROJECT MANAGMNT	1,170.00	52
50090	11/14/24	1148 IDEXX DISTRIBUTION 25-00738 COLISURE 25-00739 QUANTI-CULT	1,676.05 386.63 <u>2,062.68</u>	52
50091	11/14/24	1165 ROLLA MUNICIPAL UTILITIES 25-00721 OCTOBER AUTOMATICS 25-00771 LAGERS ADJUSTMENT	26,390.93 1,863.25 <u>28,254.18</u>	52
50092	11/14/24	1188 MILLER GLASS 25-00513 MIRROR 1/8 CLEAR DS	33.60	52
50093	11/14/24	1215 PHELPS HEALTH 25-00661 PRE-EMPLOYMENT PHYSICALS	300.00	52
50094	11/14/24	1231 ROLLA MUNICIPAL UTILITIES 25-00714 PP 10.25.24-11.8.24	15,309.56	52
50095	11/14/24	1232 ROLLA MUNICIPAL UTILITIES 25-00715 PP 10.25.24-11.8.24	106,297.48	52
50096	11/14/24	1234 ROLLA MUNICIPAL UTILITIES 25-00716 PP 10.25.24-11.8.24	23,365.28	52


RBPW Signature

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50097	11/14/24	1236 ROLLA MUNICIPAL UTILITIES			52
25-00764	REIMBURSE 1ST WF-NOV 2024		9,556.85		
50098	11/14/24	1294 FAMILY CENTER, THE		11/14/24 VOID	0
50099	11/14/24	1294 FAMILY CENTER, THE			52
25-00510	STRAW BALE		51.00		
25-00511	POSTHOLE DIGGER HERCULE WD-HDL		54.99		
25-00512	STRAW BALE		51.00		
25-00636	BALL & MOUNT/HITCH PIN & CLIP		41.97		
25-00637	GREASE FITTINGS		1.99		
25-00638	DIESEL TREATMENT		19.98		
25-00639	NITRILE GLOVES		15.99		
25-00640	FUSE & DEGREASING WIPES		14.98		
25-00641	STA-BIL FUEL STABILIZER		6.99		
25-00642	POWER STEERING FLUID		7.99		
25-00643	2-CYCLE OIL & PARTS		19.27		
25-00644	WELD STEEL/WHEELS/DISCS		73.28		
25-00645	WINDSHIELD WASHER FLUID		5.58		
25-00646	HARDWARE		0.58		
25-00647	GLOVES & CUT OFF WHEET		25.70		
			<u>391.29</u>		
50100	11/14/24	1348 MO JOINT MUN ELEC UTIL CM			52
25-00728	OCTOBER POWER BILL		1,694,012.70		
50101	11/14/24	1354 MISSOURI DEPT OF REVENUE			52
25-00745	SALES TAX - OCTOBER 2024		24,824.31		
50102	11/14/24	1467 MO DEPT OF NAT RESOURCES			52
25-00744	PRIMACY FEES		52,412.19		
50103	11/14/24	1511 FAMILY SUPPORT PAYMT CTR			52
25-00717	PP 10.25.24-11.8.24		320.34		
50104	11/14/24	1628 OZARK MOUNTAIN EMBROIDERY			52
25-00706	4 POLOS-RHS PRIDE NIGHT		96.00		
50105	11/14/24	1635 LOWE'S			52
25-00733	BALL VALVE/SHARKBITE BALL		84.21		
25-00734	BALL VALVE RETURN		27.53		
25-00735	1.31"X10.5' 17-GA T		41.76		
25-00736	SLEEVE #8		4.92		
25-00737	BALL VALVE/SHARKBIT DEMOUNT		29.89		
25-00792	SAFETY BANQUET DOOR PRIZES		902.29		
			<u>1,035.54</u>		
50106	11/14/24	1664 CAPITAL QUARRIES COMPANY			52
25-00754	GRAVEL		1,835.22		
25-00755	GRAVEL		836.42		
25-00756	GRAVEL		396.14		
			<u>3,067.78</u>		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50107	11/14/24	1798 CDW GOVERNMENT		52
	25-00752	PANDUIT JACK MOD BLOCKOUT	135.60	
	25-00753	LG 22" HDMI D-SUB MONITOR	<u>152.12</u>	
			287.72	
50108	11/14/24	1861 RMU - HELPING HAND/SALVATION A	11/14/24 VOID	0
50109	11/14/24	1861 RMU - HELPING HAND/SALVATION A		52
	25-00796	HELPING HAND	2,813.67	
50110	11/14/24	1890 AMERICAN MESSAGING		52
	25-00787	PAGER SERVICE	50.26	
50111	11/14/24	1970 ROLLA MUNICIPAL UTILITIES	11/14/24 VOID	0
50112	11/14/24	1970 ROLLA MUNICIPAL UTILITIES	11/14/24 VOID	0
50113	11/14/24	1970 ROLLA MUNICIPAL UTILITIES		52
	25-00691	42336-1 NON-METERED CITY	7,423.76	
	25-00692	38926-0 9/18/24-10/16/24	2,742.60	
	25-00693	38726-1 9/18/24-10/16/24	112.56	
	25-00694	38866-1 9/18/24-10/16/24	324.24	
	25-00695	38946-1 9/18/24-10/16/24	140.07	
	25-00696	39986-1 9/18/24-10/16/24	387.66	
	25-00697	39446-1 9/18/24-10/16/24	773.85	
	25-00698	14250-1 9/13/24-10/11/24	476.06	
	25-00699	39646-1 9/13/24-10/11/24	1,012.41	
	25-00700	39946-0 9/12/24-10/10/24	35.61	
	25-00701	38916-0 9/13/24-10/11/24	55.78	
	25-00702	40086-0 9/13/24-10/11/24	2,631.30	
	25-00703	38826-0 9/12/24-10/10/24	28.55	
	25-00704	38966-0 9/18/24-10/16/24	29.54	
	25-00705	38936-0 9/18/24-10/16/24	1,248.45	
	25-00743	RUPACK HALDER 28136-16	<u>60.00</u>	
			17,482.44	
50114	11/14/24	1973 ANIXTER INC		52
	25-00757	SAFETY GLASSES	152.40	
50115	11/14/24	1974 MELROSE QUARRY LLC		52
	25-00732	GRAVEL	180.44	
50116	11/14/24	2077 TALLMAN EQUIPMENT CO INC		52
	25-00653	BUCKET RESCUE SYSTEM	574.35	
50117	11/14/24	2128 GFI DIGITAL, INC		52
	25-00786	RICOH MC4500 11/30/24-12/29/24	190.82	
50118	11/14/24	2258 TRUIST BANK		52
	25-00785	ARBOX MONTHLY ITEMS	62.72	
50119	11/14/24	2265 WAKEFIELD & ASSOCIATES INC		52
	25-00690	COLLECTION FEES	144.71	

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50120	11/14/24	2273 CINTAS FIRST AID & SAFETY			52
	25-00783	MEDICAL SUPPLIES	78.73		
	25-00784	MEDICAL SUPPLIES	404.48		
			<u>483.21</u>		
50121	11/14/24	2308 DICKEY BUB FARM & HOME			52
	25-00746	AX BLADE	23.99		
	25-00747	TORCH BLADE	21.49		
			<u>45.48</u>		
50122	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50123	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50124	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50125	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50126	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50127	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50128	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50129	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50130	11/14/24	2315 MASTERCARD		11/14/24 VOID	0
50131	11/14/24	2315 MASTERCARD			52
	25-00555	GIFT CARDS-SAFETY BANQUET	150.00		
	25-00556	GROCERY CARD-SAFETY BANQUET	1,280.00		
	25-00557	M EMMETT 40TH ANN COOKOUT	93.72		
	25-00558	PUBLIC POWER DAY COOKOUT	100.92		
	25-00559	MPUA ROUND TABLE DRINKS	16.98		
	25-00560	SAFETY BANQUET GROCERY CARDS	1,280.00		
	25-00561	SAFETY BANQUET DOOR PRIZES	178.98		
	25-00562	SAFETY BANQUET DOOR PRIZES	89.99		
	25-00563	SAFETY BANQUET DOOR PRIZES	269.80		
	25-00564	SAFETY BANQUET	59.89		
	25-00565	SAFETY BANQUET DOOR PRIZE	50.00		
	25-00566	SAFET BANQUET DOOR PRIZES	100.00		
	25-00567	COOLER-PUBLIC POWER DAY	29.99		
	25-00568	SAFETY BANQUET DOOR PRIZES	891.81		
	25-00569	PPW COOKOUT/HALL CANDY/SUPPLIE	556.14		
	25-00570	SAFETY BANQUET/EMMETT COOKOUT	390.95		
	25-00571	SAFETY BANQUET/EMMETT COOKOUT	421.71		
	25-00572	SAFETY BANQUET GIFT CARDS	316.32		
	25-00573	COOLER FOR PUBLIC POWER DAY	28.97		
	25-00574	COFFEE/HOT CHOC/SUGAR	257.50		
	25-00575	MANAGEMENT MTG LUNCH	103.65		
	25-00576	FOOD SERVICE PERMIT	28.00		
	25-00577	125 CREDITS	5.15		
	25-00578	MARGARITAVILLE RESERVATION	135.00		

Check # PO #	Check Date Description	Vendor	Amount Paid	Reconciled/Void	Ref Num Contract
50131	MASTERCARD				Continued
25-00579	AMAZON CREDIT VOUCHER		34.98-		
25-00580	ST LOUIS EMBASSY SUITES CREDIT		25.54-		
25-00581	YOU TUBE TV MONTHLY SUBSCRIPT		82.98		
25-00582	ONLINE SERVICES		200.00		
25-00583	AUVIK		288.40		
25-00584	PREMIUM 2107		132.00		
25-00585	ARCGIS ONLINE PROFESSIONAL		3,055.00		
25-00586	USPS GROUND ADVANTAGE		6.20		
25-00587	CERT/RETURN REC MAIL & STAMPS		344.84		
25-00588	FUEL		30.39		
25-00589	BOURNE TRAVEL FOOD		22.44		
25-00590	BOURNE TRAVEL FOOD		9.22		
25-00591	BOURNE TRAVEL FOOD		10.52		
25-00592	BOURNE TRAVEL FOOD		11.39		
25-00593	BOURNE TRAVEL LODGING		362.73		
25-00594	BOURNE PE LICENSE RENEWAL		35.95		
25-00595	2024 RP3 APPLICATION FEE		1,200.00		
25-00596	SPACE HEATER		19.99		
25-00597	CRESSWELL TRAVEL LODGING		140.00		
25-00598	CARTWRIGHT TRAVEL LODGING		140.00		
25-00599	CRESSWELL TRAVEL FOOD		9.04		
25-00600	CRESSWELL TRAVEL FOOD		9.62		
25-00601	CRESSWELL TRAVEL FOOD		19.99		
25-00602	GRUNLOH TRAVEL FOOD		25.74		
25-00603	GRUNLOH TRAVEL FOOD		19.12		
25-00604	GRUNLOH TRAVEL FOOD		20.76		
25-00605	GRUNLOH TRAVEL FOOD		29.34		
25-00606	GRUNLOH TRAVEL FOOD		17.33		
25-00607	GRUNLOH TRAVEL FOOD		56.39		
25-00608	GRUNLOH TRAVEL FOOD		37.52		
25-00609	GRUNLOH TRAVEL LODGING		656.56		
25-00610	LEXMARK TONER CARTRIDGES		418.35		
25-00611	PAPER TOWELS & TRASH BAGS		272.21		
25-00612	PAPER TOWELS & TRASH BAGS		272.21		
25-00613	DOCUMENT HOLDERS & STAND		80.38		
25-00614	CERTIFICATES/HOLDERS/LABELS		63.34		
25-00615	CALENDARS & DOCUMENT STAND		102.06		
25-00616	COPY PAPER		119.97		
25-00617	COPY PAPER		26.94		
25-00618	LYSOL		105.46		
25-00619	BOWLS/PLATES/CUPS		341.84		
25-00620	MAGTEK SWIPE READER		71.14		
25-00621	MARKERS & PENS		46.99		
25-00622	2025 PLANNER		24.65		
25-00623	FRAMES/CALENDARS & PLANNERS		96.90		
25-00624	RACKMOUNT POWER DISTR UNIT		199.99		
25-00625	BUNN COFFEE FILTERS		16.79		
25-00626	AAA BATTERIES & HANDSET LIFTER		126.93		
25-00627	PAPER ORGANIZER LETTER TRAY		28.99		
25-00628	3 TIER DESK ORGANIZER		25.99		
25-00629	UNDER CABINET LIGHTS		19.96		
25-00630	BATHROOM CLEANER		56.84		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50131		MASTERCARD	Continued	
	25-00631	WALL CALENDAR	19.96	
	25-00632	VASES/INDEX CARDS/GIFT BAGS	146.46	
	25-00633	STENO PADS	43.77	
			<u>16,496.53</u>	
50132	11/14/24	2319 CORE & MAIN LP		52
	24-04183		635.69	
	25-00515	1-1/2X2 PJCTS CPLG	137.96	
	25-00635	POSTING CORRECTION	635.69-	
	25-00748	PE TUBE BLUE	428.00	
	25-00749	6 UFR 1500 CA-6-U REST	1,034.50	
	25-00750	HYDRANT MARKER	612.00	
			<u>2,212.46</u>	
50133	11/14/24	2353 HERITAGE TRACTOR INC		52
	25-00648	FILTERS	533.06	
50134	11/14/24	2354 MENARDS - ROLLA		52
	25-00516	4" PVC CAP	41.35	
	25-00713	AUTOMATIC SHUTTER/BIG GAP FILL	149.26	
	25-00725	BALL VALVES/GATE VALVE	25.46	
	25-00726	WIPES/NAIILS/HAMMER	27.35	
	25-00727	PVC/ADPTR/ALLIGATOR/BSHNG	152.71	
	25-00793	SAFETY BANQUET DOOR PRIZES	336.13	
			<u>732.26</u>	
50135	11/14/24	2359 RUSH TRUCK CENTER OF MISSOURI		52
	25-00650	FUEL FILTER	149.80	
50136	11/14/24	2360 SCHLOTTOG DIESEL & EXCAVATING		52
	25-00651	SERVICE TRUCK #2	3,698.64	
50137	11/14/24	2403 BOOKER, JOHN R		52
	25-00759	SAFETY FOOTWEAR ALLOWANCE	200.00	
50138	11/14/24	2414 KIENSTRA 44, LLC		52
	25-00780	CONCRETE	347.00	
50139	11/14/24	2431 CULP, ERIC		52
	25-00760	SAFETY FOOTWEAR ALLOWANCE	200.00	
50140	11/14/24	2465 INFOSEND		52
	25-00782	BILLING SERVICES-OCTOBER 2024	7,184.59	
50141	11/14/24	2473 ED MORSE CHEVROLET		52
	25-00520	Truck #36 Haiil Repair	7,992.67	
50142	11/14/24	2487 HFL NETWORKS LLC		52
	25-00781	500MBPS DIA INTERNET	300.00	
50143	11/14/24	2491 SECURITY BENEFIT LIFE INSURANC		52
	25-00719	PP 10.25.24-11.8.24	9,851.49	

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50144	11/14/24	2505 CALIFORNIA STATE			52
	25-00720 PP 10.25.24-11.8.24		309.37		
50145	11/14/24	2509 T-MOBILE			52
	25-00769 MOBILE TRACKING		895.90		
50146	11/14/24	2549 OZARKS COCA-COLA/DR PEPPER			52
	25-00794 SODA-PUBLIC POWER DAY		198.51		
50147	11/14/24	2552 TYNDALE ENTERPRISE, INC.		11/14/24 VOID	0
50148	11/14/24	2552 TYNDALE ENTERPRISE, INC.		11/14/24 VOID	0
50149	11/14/24	2552 TYNDALE ENTERPRISE, INC.		11/14/24 VOID	0
50150	11/14/24	2552 TYNDALE ENTERPRISE, INC.			52
	25-00662 BRUCE LIGHT-EMPLOYEE CLOTHING		86.25		
	25-00663 DUANE LISTER-EMPLOYEE CLOTHING		925.05		
	25-00664 ETHAN DILLON-EMPLOYEE CLOTHING		299.55		
	25-00665 ERIC SEEST-EMPLOYEE CLOTHING		51.15		
	25-00666 BRANDON SKYLES-EMP CLOTHING		494.00		
	25-00667 SEAN MARTI-EMPLOYEE CLOTHING		75.05		
	25-00668 SEAN MARTI-EMPLOYEE CLOTHING		414.05		
	25-00669 HANK STIRITZ-EMPLOYEE CLOTHING		112.00		
	25-00672 ETHAN DILLON-EMPLOYEE CLOTHING		52.55		
	25-00673 CONNOR DILLON-EMP CLOTHING		58.00		
	25-00674 SEAN MARTI-EMPLOYEE CLOTHING		57.00		
	25-00675 ERIC SEEST-EMPLOYEE CLOTHING		86.10		
	25-00676 DUANE LISTER-EMPLOYEE CLOTHING		158.95		
	25-00677 RAMONA BUNTON-EMPLOYEE CLOTHMG		57.20		
	25-00678 ERIC CULP-EMPLOYEE CLOTHING		58.35		
	25-00679 GWEN CRESSWELL-EMP CLOTHING		37.75		
	25-00680 HANK STIRITZ-EMPLOYEE CLOTHING		34.50		
	25-00681 ETHAN MORRISON-EMP CLOTHING		86.65		
	25-00682 CARL HEIMBAUGH-EMP CLOTHING		165.95		
	25-00683 BRUCE LIGHT-EMPLOYEE CLOTHING		218.10		
	25-00684 JOHN FORD-EMPLOYEE CLOTHING		72.50		
	25-00685 ERIC CULP-EMP CLOTHING RETURN		49.40-		
	25-00686 BRUCE LINEBACK-EMP CLOTHING		228.00		
	25-00687 JESSIE JONES-EMPLOYEE CLOTHING		49.70		
	25-00688 BRUCE LINEBACK-EMP CLOTHING		98.80		
	25-00761 ERIC SEEST-EMPLOYEE CLOTHING		40.20		
	25-00762 ANNA SULLINS-EMPLOYEE CLOTHING		36.85		
	25-00763 BRUCE LINEBACK-EMP CLOTHING		34.00		
			<u>4,038.85</u>		
50151	11/14/24	2554 NAPA AUTO PARTS - KC067			52
	25-00775 FILTER		34.92		
	25-00776 AIR & OIL FILTER		23.65		
	25-00777 OIL & FILTER		38.33		
	25-00778 SUPPORTS RETURNED		67.86-		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50151		NAPA AUTO PARTS - KC067 25-00779 SALES TAX REFUND	Continued <u>2.46-</u> 26.58	
50152	11/14/24	2558 FREEDOM ELECTRIC LLC 25-00740 648 HOUSTON RD	567.60	52
50153	11/14/24	2567 CARTWRIGHT, KIM 25-00773 CARTWRIGHT TRAVEL FOOD 25-00774 CDL LICENSE RENEWAL	38.50 <u>42.00</u> 80.50	52
50154	11/14/24	AMERI005 AMERICAN PUBLIC POWER ASSN 25-00758 PUBLIC POWER DATA SOURCE	850.00	52
50155	11/14/24	ARKAN005 Arkansas Electric Coop 24-03012 167KVA pad transformer	23,836.00	52
50156	11/14/24	SNAP0005 SNAP-ON TOOLS 25-00689 PLIERS & 1/2DR IMP SWV JT BALL	398.70	52
50157	11/14/24	VSPIN005 Vision Service Plan 25-00724 OCTOBER AUTOMATICS	644.41	52
<hr/>				
Report Totals		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
	Checks:	59	16	2,956,602.07
	Direct Deposit:	0	0	0.00
	Total:	<u>59</u>	<u>16</u>	<u>2,956,602.07</u>
				<u>Amount Void</u>
				0.00
				0.00
				0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	0.00	0.00	24,471.69	24,471.69
GENERAL FUND	5-001	131,233.60	1,153.19-	1,108,037.27	1,238,117.68
GENERAL FUND	x-001	1,694,012.70	0.00	0.00	1,694,012.70
Total of All Funds:		<u>1,825,246.30</u>	<u>1,153.19-</u>	<u>1,132,508.96</u>	<u>2,956,602.07</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	1,825,246.30	1,153.19-	1,132,508.96	2,956,602.07
Total of All Funds:		<u>1,825,246.30</u>	<u>1,153.19-</u>	<u>1,132,508.96</u>	<u>2,956,602.07</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	5-001	131,233.60	0.00	0.00	0.00	131,233.60
GENERAL FUND	x-001	1,694,012.70	0.00	0.00	0.00	1,694,012.70
Total of All Funds:		<u>1,825,246.30</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,825,246.30</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50158 to 50177
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50158	11/14/24	1015 VESTIS		53 Direct Deposit
25-00790	MATS/MOPS/SOAP/TOWELS	301.71		
50159	11/14/24	1056 CCP INDUSTRIES INC		53 Direct Deposit
25-00649	VENTURE II SAFETY GLASSES	56.88		
50160	11/14/24	1109 FILTER-TEK INC		53 Direct Deposit
25-00741	FFWS STANADINE	73.26		
25-00742	FUEL & AIR FILTER	117.67		
		<u>190.93</u>		
50161	11/14/24	1183 MFA OIL COMPANY		53 Direct Deposit
25-00658	DIESEL & UNLEADED	2,473.09		
50162	11/14/24	1184 MFA OIL COMPANY		53 Direct Deposit
25-00789	#2 RED DIESEL	260.81		
50163	11/14/24	1204 O'REILLY AUTOMOTIVE STORES INC		53 Direct Deposit
25-00652	CABIN FILTER	21.02		
25-00707	CAPSULES	98.37		
25-00708	CAPSULE	25.77		
25-00709	16LB MAG P/U	8.49		
25-00710	OIL FILTER	11.97		
25-00711	FUEL FILTER	69.12		
		<u>234.74</u>		
50164	11/14/24	1616 ZELLER TECHNOLOGIES INC		53 Direct Deposit
25-00226		9,192.67		
50165	11/14/24	1621 WAYDE'S EQUIPMENT LLC		53 Direct Deposit
25-00670	SERVICE KUBOTA TRACTOR	2,099.48		
50166	11/14/24	1852 MO ONE CALL SYSTEM INC		53 Direct Deposit
25-00788	194 LOCATES	261.90		
50167	11/14/24	1885 UNITED POWER SERVICES INC		53 Direct Deposit
24-03259	Oil Testing Station Trans/swit	7,141.00		
50168	11/14/24	1981 R-J PEST CONTROL, LLC		53 Direct Deposit
25-00791	PEST TREATMENT-HWY 0	85.00		
50169	11/14/24	2163 MID AMERICA TEST & SUPPLY LLC		53 Direct Deposit
25-00731	TESTING	1,963.57		
50170	11/14/24	2261 GROUP BENEFIT SERVICES INC		53 Direct Deposit
25-00795	UNPAID CLAIMS FUNDING	69,557.16		
50171	11/14/24	2335 VERMEER SALES AND SERVICE M.I.		53 Direct Deposit
25-00671	5000 PSI BALL & HOSE	197.52		


RBPW signature

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50172	11/14/24	2441 UNITED SYSTEMS & SOFTWARE INC		53 Direct Deposit
	25-00514	ITRON SPLICE KIT	371.85	
50173	11/14/24	2458 SAM, LLC		53 Direct Deposit
	25-00634	LSLI data layers	150.00	
50174	11/14/24	2534 COCHRAN		53 Direct Deposit
	24-01636	Professional Design Services	9,433.50	
	25-00729	SHIPPING-MO DEPT OF NAT RES	12.49	
	25-00730	ADVERTISING TO BID	454.20	
			<u>9,900.19</u>	
50175	11/14/24	2539 EXXON MOBIL BUSINESS PRO		53 Direct Deposit
	25-00770	DIESEL & UNLEADED	5,135.22	
50176	11/14/24	2542 WHOLESALE ELECTRIC SUPPLY		53 Direct Deposit
	25-00655	2" HUB/4 TERM RGLS SML HUB	1,249.04	
	25-00656	90D BELL END ELL/MARKING PAINT	311.92	
	25-00657	3/8" HEX KEY	9.81	
			<u>1,570.77</u>	
50177	11/14/24	CONSO005 CONSOCIATE FSA		53 Direct Deposit
	25-00718	PP 10.25.24-11.8.24	733.54	
Report Totals				
		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
	Checks:	0	0	0.00
	Direct Deposit:	20	0	111,878.03
	Total:	<u>20</u>	<u>0</u>	<u>111,878.03</u>
				<u>Amount Void</u>
				0.00
				<u>0.00</u>

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	25,247.78	0.00	0.00	25,247.78
GENERAL FUND	5-001	85,896.71	0.00	733.54	86,630.25
Total of All Funds:		<u>111,144.49</u>	<u>0.00</u>	<u>733.54</u>	<u>111,878.03</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	111,144.49	0.00	733.54	111,878.03
Total of All Funds:		<u>111,144.49</u>	<u>0.00</u>	<u>733.54</u>	<u>111,878.03</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	25,247.78	0.00	0.00	0.00	25,247.78
GENERAL FUND	5-001	85,896.71	0.00	0.00	0.00	85,896.71
Total of All Funds:		<u>111,144.49</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>111,144.49</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50178 to 50223
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50178	11/26/24	1078 TE DANIELS BACKHOE INC		55
25-00810	10/5 6 TOPSOIL LOADS	1,800.00		
50179	11/26/24	1084 ROLLA MUNICIPAL UTILITIES		55
25-00940	E-CK FEE	0.50		
25-00961	PP 11.9.24-11.22.24	5,065.00		
		<u>5,065.50</u>		
50180	11/26/24	1099 MCCOY CONSTRUCTION & FORESTRY,		55
25-00811	JOHN DEERE 310SJ SERVICE	1,220.72		
25-00939	JOHN DEERE 710J HYDRAULIC REPA	2,643.26		
		<u>3,863.98</u>		
50181	11/26/24	1223 PIERCE ASPHALT & SEALING		55
25-00809	STATE FARM PARKING ASPHALT PAR	4,500.00		
50182	11/26/24	1231 ROLLA MUNICIPAL UTILITIES		55
25-00962	PP 11.9.24-11.22.24	13,876.12		
50183	11/26/24	1232 ROLLA MUNICIPAL UTILITIES		55
25-00963	PP 11.9.24-11.22.24	109,438.94		
50184	11/26/24	1234 ROLLA MUNICIPAL UTILITIES		55
25-00964	PP 11.9.24-11.22.24	21,875.76		
50185	11/26/24	1236 ROLLA MUNICIPAL UTILITIES		55
25-00943	REIMBURSE WORKING FUND	5,085.98		
50186	11/26/24	1294 FAMILY CENTER, THE		55
25-00797	COUPLER,NUTS,BOLTS,MISC	35.18		
25-00798	SOCKET,BUSHING,COUPLING,NIPPLE	12.14		
25-00799	LOCKING PLIERS,2 WRENCHS	28.17		
25-00812	NUTS,BOLTS,MISC HARDWARE	3.56		
25-00825	GLOVES	13.95		
25-00899	TRUCK 5 VALVE BOLTS	33.67		
25-00938	TRACTOR/SMALL ENG PARTS	56.97		
		<u>183.64</u>		
50187	11/26/24	1435 PVS DX INC.		55
25-00862		4,931.09		
50188	11/26/24	1511 FAMILY SUPPORT PAYMT CTR		55
25-00965	PP 11.9.24-11.22.24	309.61		
50189	11/26/24	1576 MEEK'S		55
25-00804	25' WIDE BLADE RULE TAPE	29.99		
50190	11/26/24	1664 CAPITAL QUARRIES COMPANY		55
25-00959	GRAVEL	614.36		

Richard Banach
RBPW Signature

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50191	11/26/24	1701 AT&T MOBILITY			55
	25-00896	AT&T SVC OCT 7 - NOV 6	1,127.19		
50192	11/26/24	1756 MIKE'S CAR CARE CENTER			55
	25-00813	TRUCK #7 4 NEW TIRES	900.00		
50193	11/26/24	1800 ROLLA MUNICIPAL UTILITIES			55
	25-00883	DECEMBER SALES TAX DEPOSIT	20,122.95		
50194	11/26/24	1859 TOMO DRUG TESTING			55
	25-00808	2025 ADMIN FEE	355.00		
50195	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50196	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50197	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50198	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50199	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50200	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50201	11/26/24	1970 ROLLA MUNICIPAL UTILITIES		11/26/24 VOID	0
50202	11/26/24	1970 ROLLA MUNICIPAL UTILITIES			55
	25-00828	39006-0 10/2/24-11/6/24	38.55		
	25-00829	43796-0 9/30/24-10/30/24	46.80		
	25-00830	45706-0 9/30/24-10/30/24	721.67		
	25-00831	39036-1 9/30/24-10/30/24	389.76		
	25-00832	39066-1 9/30/24-10/30/24	238.56		
	25-00833	39076-1 9/30/24-10/30/24	185.01		
	25-00834	39136-1 9/27/24-10/31/24	448.56		
	25-00835	39336-1 10/3/24-11/7/24	371.28		
	25-00836	39356-1 10/3/24-11/7/24	705.81		
	25-00837	39546-1 9/30/24-10/30/24	283.71		
	25-00838	39556-1 10/2/24-11/6/24	106.26		
	25-00839	40036-1 10/3/24-11/7/24	428.82		
	25-00840	44556-1 9/27/24-10/31/24	132.30		
	25-00841	50926-1 9/30/24-10/30/24	136.71		
	25-00842	52786-1 9/27/24-10/31/24	226.38		
	25-00843	54206-1 10/4/24-11/8/24	249.48		
	25-00844	39276-1 10/3/24-11/7/24	408.24		
	25-00845	38976-0 9/30/24-10/30/24	35.33		
	25-00846	38986-0 9/30/24-10/30/	63.36		
	25-00847	38996-0 9/30/24-10/30/24	29.54		
	25-00848	54216-1 9/27/24-10/31/24	227.43		
	25-00849	39566-0 9/30/24-10/30/24	2,030.91		
	25-00850	39716-0 9/27/24-10/31/24	34.71		
	25-00851	39726-0 9/27/24-10/31/24	59.79		
	25-00852	39686-0 9/30/24-10/30/24	29.36		
	25-00853	39576-0 9/30/24-10/30/24	2,376.78		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50202	ROLLA MUNICIPAL UTILITIES	Continued		
25-00854	39736-0 9/27/24-10/31/24	1,309.14		
25-00855	39756-0 9/27/24-10/31/24	3,081.54		
25-00856	39766-0 9/27/24-10/31/24	3,854.55		
25-00857	39776-0 9/27/24-10/31/24	36.23		
25-00858	39786-0 9/27/24-10/31/24	57.03		
25-00859	39796-0 9/27/24-10/31/24	66.78		
25-00866	39806-0 10/2/24-11/6/24	32.83		
25-00867	39816-0 10/2/24-11/6/24	31.23		
25-00868	39836-0 10/3/24-11/7/24	33.64		
25-00869	39846-0 10/3/24-11/7/24	2,449.02		
25-00870	39866-0 10/3/24-11/7/24	4,087.86		
25-00871	39876-0 10/3/24-11/7/24	56.22		
25-00872	39886-0 10/4/24-11/8/24	1,651.86		
25-00873	39906-0 10/4/24-11/8/24	32.66		
25-00874	39916-0 10/4/24-11/8/24	1,509.06		
25-00875	39936-0 10/4/24-11/8/24	1,043.27		
25-00876	40006-0 10/2/24-11/6/24	2,601.06		
25-00877	40016-0 10/2/24-11/6/24	307.86		
25-00878	40026-0 9/30/24-10/30/24	2,684.22		
25-00879	40056-0 10/3/24-11/7/24	4,385.22		
25-00880	47546-0 10/4/24-11/8/24	34.53		
25-00881	49606-0 9/30/24-10/30/24	43.01		
25-00882	57426-0 9/30/24-10/30/24	1,025.33		
25-00888	15446-2 10/9/24-11/13/24	356.82		
25-00889	19436-4 10/9/24-11/13/24	1,807.53		
25-00890	38796-0 10/9/24-11/13/24	967.74		
25-00891	38716-1 10/9/24-11/13/24	297.99		
25-00892	39526-1 10/9/24-11/13/24	332.43		
25-00893	38766-1 10/9/24-11/13/24	849.45		
25-00947	10/11/24-11/15/24	2,642.22		
25-00948	10/11/24-11/15/24	72.20		
25-00949	10/10/24-11/14/24	28.91		
25-00950	10/11/24-11/15/24	801.57		
25-00951	10/11/24-11/15/24	1,332.87		
25-00952	10/10/24-11/14/24	37.57		
		<u>49,946.56</u>		
50203	11/26/24 1974 MELROSE QUARRY LLC			55
25-00807	2" CLEAN DELIVERY	189.14		
25-00821	3/4" DELIVERIES	<u>711.24</u>		
		900.38		
50204	11/26/24 2001 FLETT PLUMBING, LLC			55
25-00887	AUGERED TOILETS, CABLED URINALS	505.00		
50205	11/26/24 2035 BRIGHTSPEED			55
25-00960	PHONE SERVICE 11/19-12/18/24	810.27		
50206	11/26/24 2214 INTERSTATE ALL BATTERY CTR			55
25-00930	BATTERIES-ASSORTED	201.60		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50207	11/26/24	2265 WAKEFIELD & ASSOCIATES INC			55
	25-00942	COLLECTION FEES	32.21		
50208	11/26/24	2308 DICKEY BUB FARM & HOME			55
	25-00806	SOCKETS AND PVC GRIP	56.97		
	25-00822	TRUCK TUBELESS TIRE KIT	14.99		
	25-00898	RUBBER HOSE & GORILLA GLUE	62.78		
			<u>134.74</u>		
50209	11/26/24	2319 CORE & MAIN LP			55
	25-00863		428.00		
50210	11/26/24	2341 BELL, JASON			55
	25-00824	REIMB SAFETY FOOTWEAR	200.00		
50211	11/26/24	2354 MENARDS - ROLLA			55
	25-00900	LOCKNUT, CONDUIT, COUPLER, ADAPTE	23.52		
50212	11/26/24	2465 INFOSEND			55
	24-03628	7/8 MAILING SERVICE	1,339.07		
50213	11/26/24	2491 SECURITY BENEFIT LIFE INSURANC			55
	25-00966	PP 11.9.24-11.22.24	9,566.33		
50214	11/26/24	2505 CALIFORNIA STATE			55
	25-00967	PP 11.9.24-11.22.24	309.37		
50215	11/26/24	2526 DILLON, ETHAN			55
	25-00897	REIMB SAFETY FOOTWEAR	187.87		
	25-00958	COL CLASS A LICENSE FEE	80.83		
			<u>268.70</u>		
50216	11/26/24	2538 MODERN LITHO			55
	25-00894	RATE CARDS	149.11		
	25-00895	BUSINESS CARDS	176.45		
			<u>325.56</u>		
50217	11/26/24	2552 TYNDALE ENTERPRISE, INC.		11/26/24 VOID	0
50218	11/26/24	2552 TYNDALE ENTERPRISE, INC.		11/26/24 VOID	0
50219	11/26/24	2552 TYNDALE ENTERPRISE, INC.			55
	25-00814	SEEST, ERIC-EMP CLOTHING	152.15		
	25-00815	HOBBS, SPERLAN-EMP CLOTHING	102.05		
	25-00816	MACCASH, RUSTY-EMP CLOTHING	817.65		
	25-00817	CRESSWELL, GWEN-EMP CLOTHING	36.80		
	25-00818	MARTI, SEAN-EMP CLOTHING	84.30		
	25-00819	CASTLE, ROBERT-EMP CLOTHING	104.95		
	25-00820	MARTI, SEAN-EMP CLOTHING	29.75		
	25-00884	SAYLORS, MEGAN-EMP CLOTHING	155.70		
	25-00885	MARTI, SEAN-EMP CLOTHING	228.00		
	25-00931	CRESSWELL, GWEN-EMP CLOTHING	93.40		
	25-00932	MARTI, SEAN-EMP CLOTHING	62.50		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #		Description	Amount Paid	Contract
50219		TYNDALE ENTERPRISE, INC.	Continued	
25-00933		LONNING, ERIC-EMP CLOTHING	761.70	
25-00934		HODGES, MANDY-EMP CLOTHING	259.85	
25-00935		ARTHUR, JEREMY-EMP CLOTHING	421.55	
25-00936		KINDER, ROB-EMP CLOTHING	45.35	
25-00953		EMPLOYEE CLOTHING - SEAN MARTI	138.70	
25-00954		EMP CLOTHING - HANK STIRITZ	52.25	
25-00955		EMP CLOTHING - HANK STIRITZ	178.15	
			<u>3,724.80</u>	
50220	11/26/24	2554 NAPA AUTO PARTS - KC067		55
25-00800		LED STROBE LIGHT	63.85	
25-00823		LAMP LIGHT, AMB LIGHT	44.82	
25-00945		ALARM	40.40	
			<u>149.07</u>	
50221	11/26/24	2555 SOUTHARD TRUCKING LLC		55
25-00944		GRAVEL HAULING	450.00	
50222	11/26/24	2562 KELLEY, DAKOTA		55
24-04145		SAFETY FOOTWEAR REIMBURSEMENT	161.39	
50223	11/26/24	ROTAR005 ROTARY BREAKFAST CLUB		55
25-00937		2025 DUES & POLIO PLUS	226.00	
<hr/>				
Report Totals				
		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>
	Checks:	37	9	263,782.68
	Direct Deposit:	0	0	0.00
	Total:	<u>37</u>	<u>9</u>	<u>263,782.68</u>
				<u>Amount Void</u>
				0.00
				0.00
				0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	4,143.72	0.00	0.00	4,143.72
GENERAL FUND	5-001	73,561.40	37.55-	186,115.11	259,638.96
Total of All Funds:		<u>77,705.12</u>	<u>37.55-</u>	<u>186,115.11</u>	<u>263,782.68</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	77,705.12	37.55-	186,115.11	263,782.68
Total of All Funds:		<u>77,705.12</u>	<u>37.55-</u>	<u>186,115.11</u>	<u>263,782.68</u>

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	4,143.72	0.00	0.00	0.00	4,143.72
GENERAL FUND	5-001	73,561.40	0.00	0.00	0.00	73,561.40
Total of All Funds:		<u>77,705.12</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>77,705.12</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50224 to 50233
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50224	11/26/24	1015 VESTIS		56 Direct Deposit
25-00827	SERVICE,SUPPLIES,RENTAL 11/14	265.01		
50225	11/26/24	1118 AIRGAS USA LLC		56 Direct Deposit
25-00801	NITROGEN ORDER#1134885173	141.23		
50226	11/26/24	1204 O'REILLY AUTOMOTIVE STORES INC		56 Direct Deposit
25-00805	BRAKE PADS AND ROTORS	178.19		
50227	11/26/24	1721 WIRELESS USA, INC.		56 Direct Deposit
25-00886	SRVC AGREEMENT 12/1/24-2/29/25	105.00		
50228	11/26/24	2190 ATIS ELEVATOR INSPECTIONS LLC		56 Direct Deposit
25-00803	ANNUAL INSPECTION	215.00		
50229	11/26/24	2261 GROUP BENEFIT SERVICES INC		56 Direct Deposit
25-00802	ADD'L FUNDS UNPAID CLAIMS	2,708.77		
50230	11/26/24	2335 VERMEER SALES AND SERVICE M.I.		56 Direct Deposit
25-00957	4" GASKETS	111.48		
50231	11/26/24	2507 ARCHIMAGES		56 Direct Deposit
24-00680	Phase 2 Design Development	56,396.00		
25-00956	IN-HOUSE PRINTING-LARGE (CAD)	15.90		
		<u>56,411.90</u>		
50232	11/26/24	2542 WHOLESALE ELECTRIC SUPPLY		56 Direct Deposit
25-00826	PVC ELBOW,2 1/2" CONDUIT,COUPL	352.15		
25-00901	3 PVC 45 DEG ELBOW	24.58		
		<u>376.73</u>		
50233	11/26/24	CONSO005 CONSOCIATE FSA		56 Direct Deposit
25-00968	PP 11.9.24-11.22.24	733.54		

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	0	0	0.00	0.00
Direct Deposit:	10	0	61,246.85	0.00
Total:	10	0	61,246.85	0.00

Richard Barrack
R.B.P.W. Signature

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	56,611.00	0.00	0.00	56,611.00
GENERAL FUND	5-001	3,902.31	0.00	733.54	4,635.85
Total of All Funds:		<u>60,513.31</u>	<u>0.00</u>	<u>733.54</u>	<u>61,246.85</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	60,513.31	0.00	733.54	61,246.85
Total of All Funds:		<u>60,513.31</u>	<u>0.00</u>	<u>733.54</u>	<u>61,246.85</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	56,611.00	0.00	0.00	0.00	56,611.00
GENERAL FUND	5-001	3,902.31	0.00	0.00	0.00	3,902.31
Total of All Funds:		<u>60,513.31</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>60,513.31</u>

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Water Main Break near Mule Trading Post

BUDGET APPROPRIATION:

DATE: 01/07/2025

COMMENTARY:

Water Main Break Near Mule Trading Post

As Rodney reported to the Board via email on December 16th, we had a water main break on a single main which ties our main water system in Rolla to the Industrial Park. This water main required emergency repair and we hired Maggi Construction to bring in large equipment to assist us.

At this time, with the majority of invoices received, the estimated total cost is around \$56,000. The additional cost of hiring Maggi Construction and purchasing the specialized locking pipe was \$46,500 of the total cost.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: None

ITEM/SUBJECT: Peak Alerts/80th Anniversary

BUDGET APPROPRIATION: None

DATE: 01-07-2025

COMMENTARY:

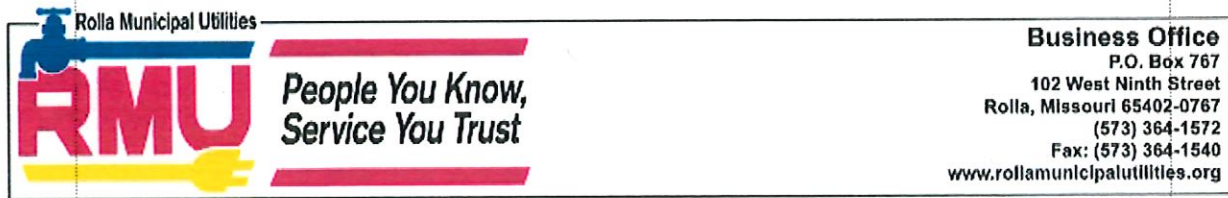
1. Peak Alerts

The winter Peak Alert season has officially commenced. While we will not be implementing a Compensated Peak Reduction Program this winter, we are actively collaborating with MPUA to strategically select days for issuing Peak Alerts. We anticipate experiencing Peak Alerts throughout most of the week of January 6th - 10th.

2. RMU 80th Anniversary

The year 2025 marks a significant milestone: the 80th Anniversary of the formation of the Rolla Board of Public Works and Rolla Municipal Utilities. Throughout the coming year, we plan to commemorate this historical achievement by highlighting the utility's rich history. Stay tuned for further information that will be shared through our newsletter and social media channels.

IV. B.



DATE: December 18, 2024

TO: Tom Coots, City Planner, City of Rolla

cc: Rodney Bourne, General Manager; Chad Davis, Engineering Manager; Megan Saylor, Admin Assistant, File

FROM: Dale Brown, Engineer 1

SUBJECT: December 17, 2024 DRC Agenda

1. ZON24-06: Map Amendment to rezone 21 Stephendale Ct. from the R-1 Suburban Residential district to the C-1 Neighborhood Commercial district

- While RMU is neutral to this agenda item, we would encourage the property Owner/Customer to inform us as soon as possible of anticipated changes to electrical load and/or water usage needs of the property .

2. SUB24-15: The Highlands Plat A, a Minor Subdivision to create 2 lots at Country Ridge Drive and Osage Drive.

- RMU is neutral to this agenda item.

3. ZV24-02: Variance/Special Exception to allow additional signage to area R-1, Suburban Residential district with a PUD, Planned Unit Development zoning overlay.

- RMU is neutral to this agenda item.

IV. C.1a.

AGENDA
DEVELOPMENT REVIEW COMMITTEE

EVENT: Development Review Committee Meeting
LOCATION: Rolla City Hall – 901 North Elm Street Rolla, MO 65401
ROOM: 3rd Floor Conference Room
DAY: Tuesday, December 17, 2024
TIME: 1:30 PM

NEW BUSINESS:

1. **ZON24-06:** Map Amendment to rezone 21 Stephendale Ct from the R-1, Suburban Residential district to the C-1, Neighborhood Commercial district
2. **SUB24-15:** The Highlands Plat A, a Minor Subdivision to create 2 lots at Country Ridge Drive and Osage Drive
3. **ZV24-02:** Variance/Special Exception to allow additional signage area in the R-1, Suburban Residential district with a PUD, Planned Unit Development zoning overlay
4. **Reminder:** 2025 Schedule of DRC meetings (two per month, if needed)

NEXT MEETING DATE: January 7, 2024

LAND USE APPLICATION

Contact Information:

Property Owner:

Thu & Thuy Tran

Name(s)

11900 County Road 8070

Mailing Address

Rolla, MO, 65401

City, State, Zip

573 219 1512

Phone

tranhoangthu@gmail.com

Email

Agent/Applicant (If Different Than Property Owner):

Name

Mailing Address

City, State, Zip

Phone

Email

Property/Request Information:

- Request:** Rezoning
 Planned Unit Development
 Conditional Use Permit
 Voluntary Annexation

21 Stephendale Court

Property Address/Location

R-1 TO C-1

Property Zoning (Current and Proposed)

Proposed Development/Project/Amendment

APPLICATION CHECKLIST:

City Staff Verifies

Completed Application Form

 N/A

Agent Letter (If Applicable)

Filing Fee - \$375 (Rezoning); \$600 (PUD); \$450 (Conditional Use Permit); \$600 (Annexation)

 N/A

Legal Description (Unplatted and Irregular Lots Only)

 N/A

Site Plan (If Applicable)

 N/A

Letter of Request/Project Report/Notarized Petition (Annexation) (If Applicable)

OFFICE USE ONLY:

Case No: 20W 24-06

DRC Meeting Date: 12.19.24

PZ Hearing Date: 1.14.25

Submission Date: 12.5.24

Advertise By: 12.19.24

CC Hearing Dates: 1.21.25/2.3.25

INFORMATION:

Rezoning (Map Amendments) are reviewed to meet the following criteria:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Changed or changing conditions that make the proposed rezoning necessary or desirable;
3. Compatibility of allowed uses with the uses permitted on other property in the immediate vicinity;
4. Reasonably viable economic use of the subject property; and
5. Relevant information submitted at the public hearing.

PUD's (Planned Unit Developments) are reviewed to meet the following criteria:

1. Criteria for rezoning (above);
2. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
3. Impact upon vehicular and pedestrian traffic safety;
4. Whether the intent and goals of the Planned Unit Development requirements are met (See 42.260); and
5. Relevant information submitted at the public hearing.

CUP's (Conditional Use Permits) are reviewed to meet the following standards:

1. Consistency with the intent of the Rolla Comprehensive Plan;
2. Compatibility of the proposed use, scale, and location with uses in the immediate vicinity;
3. Adequacy of existing utility services and facilities or ability to provide utilities and facilities;
4. Whether reasonable conditions may be imposed to mitigate any impacts to the immediate vicinity;
5. Impact upon vehicular and pedestrian traffic safety; and
6. Relevant information submitted at the public hearing.

Annexation are reviewed to meet the following criteria:

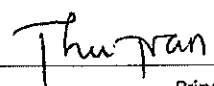
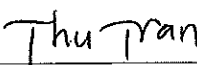
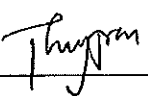
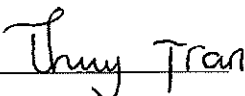
1. Conformity with the minimum statutory requirements;
2. Consistency with the Rolla Comprehensive Plan;
3. Adequacy of existing utility, city services, and facilities or ability to provide utilities, services, and facilities; and
4. Relevant information submitted at the public hearing.

Acknowledgement and Authorization:

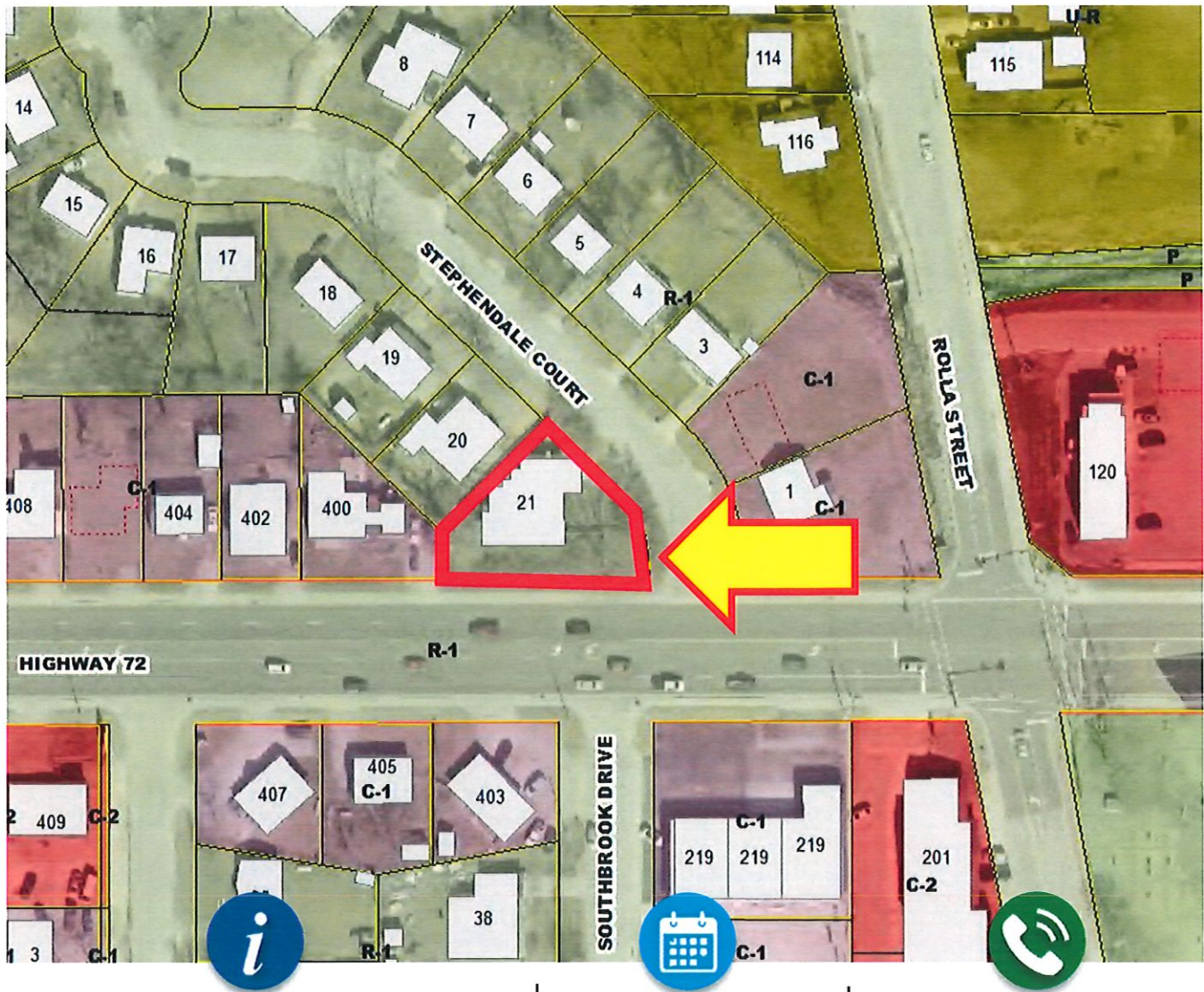
The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

Applicant/Agent (If Different From Owner)

 Sign	 Print
 Sign	 Print

Sign	Print
Sign	Print



Project Information:

Case No: ZON24-06
 Location: 21 Stephendale Ct
 Applicant: Thu and Thuy Tran
 Request:
 Rezoning from R-1, Suburban Residential to
 C-1, Neighborhood Commercial

Public Hearings:

Planning and Zoning
 Commission
January 14, 2025
5:30 PM
 City Hall: 1st Floor

 City Council
January 21, 2025
6:30 PM
 City Hall: 1st Floor

For More Information Contact:

Tom Coots, City Planner
 tcoots@rollacity.org

 (573) 426-6974
 901 North Elm Street
 City Hall: 2nd Floor
 8:00 – 5:00 P.M.
 Monday - Friday



Who and What is the Planning and Zoning Commission?

The Planning and Zoning Commission is an appointed group of citizens from Rolla who are charged with hearing and deciding land use applications, such as zoning and subdivisions. The Commission takes testimony and makes a recommendation to the City Council.

What is a Rezoning (Map Amendment)?

A Rezoning is a request to change the zoning of a property from one zoning district to another. Usually a rezoning would allow for a property to be used differently than in the past, or may allow for development or redevelopment.

What is Zoning?

The City of Rolla has adopted zoning regulations that divide the city into separate areas that allow for specified uses of property. For example, generally only residential uses are allowed in residential zones; commercial uses in commercial zones; etc..

How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 426-6974 if you have any questions.

What If I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

You do have the right to gather signatures for a petition. If a petition is received by 30% of the land owners (by land area) within 185 feet of the subject property, such request would require approval of 2/3 of the City Councilors. Please contact the Community Development Office for a property owner list.

What If I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

What If I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

Lot 25, Rolla Park
Subdivision, Rolla, Phelps
County, Missouri



R: 240143

City of ROLLA



COMMUNITY DEVELOPMENT

901 North Elm St
P.O. Box 979
Rolla, MO 65402
Fax: 573-426-6978

573-364-5333

www.rollacity.org/comdev

SUBDIVISION APPLICATION

Contact Information:

Property Owner:

Rolla Land Strategy, LLC

Name(s) 17415 North Outer Forty Road

Mailing Address Chesterfield, MO 63005

City, State, Zip (314) 682-9604

Phone cmiller@elitedevservices.com

Email

Agent/Applicant (If Different Than Property Owner):

Name Christian Miller (Authorized Agent)

Mailing Address 17415 North Outer Forty Road

City, State, Zip Chesterfield, MO 63005

Phone (314) 682-9604

Email cmiller@elitedevservices.com

Property/Request Information:

- Request:
- Sketch Plat
 - Preliminary Plat
 - Final Plat
 - Minor Subdivision (Admin.)
 - Lot Consol./Lot Line Adjust.
 - Vacation of ROW/easement

Southeast corner intersection Country Ridge
Property Address/Location + Osage Drive

R-1 PVD
Property Zoning

0 2
Number of existing and new lots proposed

The Highlands Plat A
Name of Subdivision

APPLICATION CHECKLIST:

City Staff Verifies

Completed Application Form

 N/A

Agent Letter (If Applicable)

Filing Fee - \$500 (Preliminary/Final Plat); \$250 (Administrative Minor Subdivision);
\$50 (Lot Consolidation/Lot Line Adjustment)

 N/A

Improvement Plans (Final Plats only; 1 paper copy and pdf version)

Plat (3 paper copies and pdf version), Survey, or Vacation Exhibit (as applicable)

Other Documents (as applicable)

OFFICE USE ONLY:

Case No: SUB 24-15

DRC Meeting Date: 12.17.24

PZ Hearing Date: —

Submission Date: 12.3.24

Advertise By: —

CC Hearing Dates: —

I N F O R M A T I O N :

A Major Subdivision includes the following steps:

1. A **Sketch Plat** and property owners meeting is be required for any subdivision with more than 30 lots. A Sketch Plat is encouraged for all Major Subdivisions.
2. A **Preliminary Plat** includes the entire area to be platted, with phases and preliminary or conceptual information about layout, utilities, and grading.
3. A **Final Plat** is the final design of a subdivision or a phase of a development. Final grading plans and utility plans are included in the review.
4. More information about the process and requirements may be found in Section 42.500

Minor Subdivisions include the following requirements:

1. A minor subdivision is an administrative process for subdivisions which create no more than five (5) additional lots; and all street, waterline, sewer line, or storm sewer infrastructure and easements needed for the proposed subdivision is found to be existing.
2. If any streets, utilities, or easements are found to be needed, the applicant may pursue a Final Plat application or may elect to construct needed infrastructure or dedicate easements prior to approval of the Minor Subdivision.

Lot Consolidations and Lot Line Adjustments include the following requirements:

1. A Lot Consolidation is an administrative process to combine two or more adjoining lots under common ownership into one lot to enable the interior lot lines to be disregarded for setbacks, bulk standards, etc. for the purposes of building permitting.
2. A Lot-Line Adjustment is an administrative process to move a lot line which does not result in any additional lots.
3. No street or utility extensions or dedications must be necessary for the lot combination or lot line adjustment.
4. For a lot consolidation, the prepared deeds must include the following language:

The intent of this instrument is to permanently combine the lots included in the legal description to allow them to be treated as one lot for the purposes of building permits and zoning. The lot(s) may not be separated unless approved by the City of Rolla.

Vacation of rights-of-way or easements requests are considered by city staff. Vacations may be included with a subdivision application or considered separately. A decision by staff to not pursue vacation may be appealed to the Planning and Zoning Commission.

Acknowledgement and Authorization:

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

Applicant/Agent (If Different From Owner)

Sign

Print

Sign

Print

Sign

Print

Sign

Print

Christian Miller (Auth. Agent.)

11/24/24

OWNER'S CERTIFICATE

WE, THE UNDERSIGNED OWNERS OF A TRACT OF LAND HEREIN PLATTED AND FURTHER DESCRIBED IN THE FOREGOING SURVEYOR'S CERTIFICATION AND LOCATED WITHIN THE SUBDIVISION REGULATION JURISDICTION OF THE CITY OF ROLLA, MISSOURI, HAVE CAUSED THIS SAME TO BE SURVEYED AND SUBDIVIDED IN THE MANNER SHOWN ON THIS PLAT, WHICH SUBDIVISION SHALL HEREAFTER BE KNOWN AS "THE HIGHLANDS PLAT".

THIS SUBDIVISION IS SUBJECT TO THE HIGHLANDS DECLARATION OF COVENANTS, CONDITIONS AND RESTRICTIONS, SAID DECLARATION IS FILED ON THE _____ DAY OF _____ 2024 AS DOCUMENT NUMBER _____ OF THE PHELPS COUNTY, MISSOURI RECORDER'S OFFICE OR AS AMENDED THEREAFTER.

IT IS HEREBY CERTIFIED THAT ALL EXISTING COVENANTS ARE SHOWN OR NOTED ON THIS PLAT AS OF THE TIME AND DATE OF RECORDING OF THIS PLAT.

IT IS HEREBY CERTIFIED THAT THERE ARE NO LIENS OR DEEDS OF TRUST AGAINST THE SUBJECT TRACT.

IN WITNESS WHEREOF, I HAVE HEREUNTO SET MY HAND AND AFFIXED MY OFFICIAL SEAL IN THE COUNTY AND STATE AFORESAID, THE DAY AND YEAR FIRST ABOVE WRITTEN.

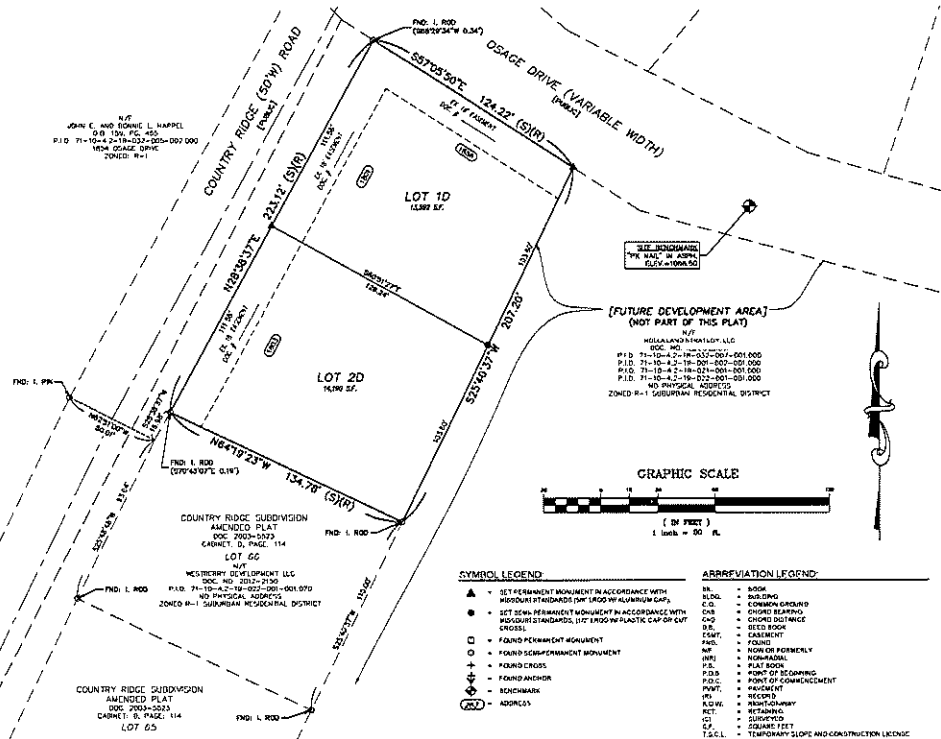
BY COMMISSION EXPRES _____
NOTARY PUBLIC

PLANNING AND ZONING APPROVAL

APPROVED THIS _____ DAY OF _____ 2024
PLANNING AND ZONING COMMISSION
COMMUNITY DEVELOPMENT DIRECTOR

THE HIGHLANDS PLAT A

A TRACT OF LAND BEING PART OF THE SOUTH HALF OF LOT 1 OF THE SOUTHWEST QUARTER OF SECTION 18, TOWNSHIP 37 NORTH, RANGE 7 WEST OF THE FIFTH PRINCIPAL MERIDIAN, CITY OF ROLLA, PHELPS COUNTY, MISSOURI
ZONED "R-1 PUD" SUBURBAN RESIDENTIAL DISTRICT WITH A PLANNED UNIT DEVELOPMENT ZONING OVERLAY
ACCORDING TO THE CITY OF ROLLA, MISSOURI ORDINANCE NO. 4813, APPROVED ON AUGUST 5, 2024

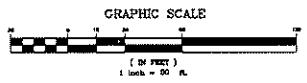


SURVEYOR'S NOTES

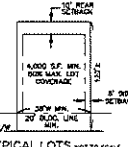
- 1. THE PROFESSIONAL SURVEYOR'S SIGNATURE AND PROFESSIONAL SEAL APPEARS BELOW AS A CONDITION OF THE PROFESSIONAL LIABILITY INSURANCE POLICY...
2. THIS PLAT CONTAINS 27.92 ACRES...
3. ALL DISTANCES AND BEARINGS ARE SURVEYED UNLESS OTHERWISE INDICATED...
4. BASIS OF BEARINGS AND DISTANCES...
5. SOURCE OF RECORD DESCRIPTION...
6. THE SUBJECT TRACT IS CURRENTLY ZONED "R-1 PUD" SUBURBAN RESIDENTIAL DISTRICT WITH A PLANNED UNIT DEVELOPMENT ZONING OVERLAY...
7. THE SUBJECT TRACT IS LOCATED IN FLOOD ZONE "X" UNSHADED...
8. PERMANENT MONUMENTS SHALL BE SET IN ONE YEAR FROM DATE OF RECORDING...
9. FOR EASEMENTS THE ATLEADING COMPANY HAS LISTED...
10. ITEM 1-3 INTERNALLY SELECTED BY TITLE COMPANY...
11. ITEM 4 RIGHT OF WAY OF PRIVATE AND PUBLIC ROADS...
12. ITEM 7 RIGHTS OF TENANTS UNDER UNRECORDED LEASES...
13. ITEM 8 GENERAL EXCEPTIONS WITH NO COMMENT BY THE SURVEYOR.

PROPERTY DESCRIPTION (PLAT A)

A TRACT OF LAND BEING PART OF THE SOUTH HALF OF LOT 1 OF THE SOUTHWEST QUARTER OF SECTION 18, TOWNSHIP 37 NORTH, RANGE 7 WEST OF THE FIFTH PRINCIPAL MERIDIAN, CITY OF ROLLA, PHELPS COUNTY, MISSOURI AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:
BEING PART OF A TRACT OF LAND BEING PART OF THE SOUTH HALF OF LOT 1 OF THE SOUTHWEST QUARTER OF SECTION 18, TOWNSHIP 37 NORTH, RANGE 7 WEST OF THE FIFTH PRINCIPAL MERIDIAN, CITY OF ROLLA, MISSOURI, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:
BEING PART OF A TRACT OF LAND BEING PART OF THE SOUTH HALF OF LOT 1 OF THE SOUTHWEST QUARTER OF SECTION 18, TOWNSHIP 37 NORTH, RANGE 7 WEST OF THE FIFTH PRINCIPAL MERIDIAN, CITY OF ROLLA, MISSOURI, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:
BEING PART OF A TRACT OF LAND BEING PART OF THE SOUTH HALF OF LOT 1 OF THE SOUTHWEST QUARTER OF SECTION 18, TOWNSHIP 37 NORTH, RANGE 7 WEST OF THE FIFTH PRINCIPAL MERIDIAN, CITY OF ROLLA, MISSOURI, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:



SYMBOL LEGEND and ABBREVIATION LEGEND table with various symbols and their corresponding descriptions.



NOTE: BUILDING SETBACKS FOR ALL LOTS ARE SHOWN IN ACCORDANCE WITH THE CITY OF ROLLA ORDINANCE NO. 4813.
NOTE: PROJECTIONS INCLUDING UTILITY KEYS, DOWNSPROUTS AND OTHER FEATURED DETAILS ARE BUILDING APPROVED AS PER THE CODES 481.311 AND 481.321 OF THE CITY OF ROLLA ORDINANCE NO. 4813.

IMPROVEMENT ACCEPTANCE
APPROVED SUBJECT TO CONSTRUCTION OF IMPROVEMENTS IN ACCORDANCE WITH DEVELOPMENT PLANS ON FILE WITH THE CITY OF ROLLA, THAT ALL SUCH IMPROVEMENTS BECOME THE PROPERTY OF ROLLA.

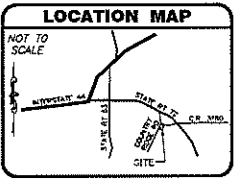
Table with columns for 'LOCAL OFFICE DIRECTOR OF PUBLIC WORKS' and 'CITY', and 'CITY DIRECTOR OF PUBLIC WORKS' and 'CITY'.

COUNTY & CITY TAX RELEASE
I HEREBY CERTIFY THAT ALL PROPERTY TAXES DUE BY THE COUNTY OF PHELPS AND THE CITY OF ROLLA AGAINST THE REAL ESTATE DESCRIBED ON THIS PLAT HAVE BEEN PAID IN FULL FOR 2024 AND ALL PRIOR YEARS.

TOWNSHIP CLERK COLLECTOR OF AD valorem TAXES (PHELPS COUNTY, MISSOURI)

RECORDERS CERTIFICATE
THIS PLAT WAS FILED FOR RECORD BY MY OFFICE ON THIS _____ DAY OF _____ 2024, PLAT FILED AT _____ NUMBER _____.

RECORDED BY _____ DATE _____



STATEMENT OF STATE PLANT COORDINATE TIE
STATE PLANT COORDINATES WERE DETERMINED ON APRIL 01, 2024 USING TRIMBLE REAL-TIME KINEMATIC GPS HARDWARE FROM THE PROJECT SITE TO CORRELATE WITH THE STATE PLANT COORDINATE SYSTEM. THE STATE PLANT COORDINATE SYSTEM IS THE MISSOURI STATE PLANT COORDINATE SYSTEM (MSPCS) WITH THE COORDINATE VALUES OF NORTH (Y) = 231,462,021 METERS AND EAST (X) = 176,971,963 METERS.
COORDINATE FACTOR = 0.9999999999999999 (1 METER = 3.2808399 FT).

SURVEYOR'S CERTIFICATION
I, JERRY W. THOMAS, SURVEYOR, CERTIFY THAT THIS PLAT MEETS MISSOURI MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS AND WAS PREPARED UNDER MY SUPERVISION FROM ACTUAL SURVEY OF THE LAND HEREIN DESCRIBED. PREPARED BY THE SURVEYOR COMPANY THE SURVEYOR COMPANY, 2024 N. HIGHWAY 44, ST. LOUIS, MISSOURI 63107. PHONE: (314) 447-0640 FAX: (314) 447-0644 WWW.STERLINGENGINEERS.COM

PREPARED FOR:
HIGHLANDS STRATEGY, LLC
AND VERRILLI ROLLA HIGHLANDS, LLC
12412 HIGHWAY 44, ROLLA, MISSOURI 63420

GENERAL NOTES ON THESE PRESENTS
THAT I AM NOT PROVIDING ANY WARRANTY OR GUARANTEE THAT THIS PLAT MEETS MISSOURI MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS AND WAS PREPARED UNDER MY SUPERVISION FROM ACTUAL SURVEY OF THE LAND HEREIN DESCRIBED. PREPARED BY THE SURVEYOR COMPANY THE SURVEYOR COMPANY, 2024 N. HIGHWAY 44, ST. LOUIS, MISSOURI 63107. PHONE: (314) 447-0640 FAX: (314) 447-0644 WWW.STERLINGENGINEERS.COM

THE SURVEYOR COMPANY
NO. 2024 N. HIGHWAY 44, ST. LOUIS, MISSOURI 63107

THE STERLING CO. ENGINEERS & SURVEYORS

12552 New Gessner Road, St. Louis, Missouri 63127, Ph: 314-447-0640 Fax: 314-447-0644

Table with columns for DRAWN BY (GFS), CHECKED BY (JAH), JOB NO. (24-03-063), and dates.

Del ce



BOARD OF ADJUSTMENT APPLICATION

Contact Information:

Property Owner:

McBRIDE Homes

Name(s)

17415 W. OUTER FORTY RD

Mailing Address

CHESTERFIELD MO 63005

City, State, Zip

636 537 2000

Phone

ehardebeck@mcbridehomes.com

Email

Agent/Applicant (If Different Than Property Owner):

Erin Hardebeck

Name

Director of Marketing

Mailing Address

1

City, State, Zip

314 336 0265

Phone

Email

Property/Request Information:

Request: Variance
 Special Exception
 Appeal

42.344 VARIANCE / 42.124 SE

Code Section (Variance/Appeal Only)

Hwy 72 + Osage

Property Address/Location

R-1 / PUD

Property Zoning

HIGHLANDS Community

Proposed Development/Project

APPLICATION CHECKLIST:

City Staff Verifies

Completed Application Form

N/A

Agent Letter (If Applicable)

CAU

Filing Fee - \$375

Legal Description (Unplatted and Irregular Lots Only)

Site Plan/Survey (If Applicable)

Letter of Request:

Please include description of project, request, how criteria for approval are met, and any other pertinent information.

OFFICE USE ONLY:

Case No: ZV 24-02

DRC Meeting Date: 12.17.24

BOA Hearing Date: 1.23.25

Submission Date: 12.3.24

Advertise By: 12.19.24

I N F O R M A T I O N :

Variances are *required* to meet the following criteria:

1. That there are special circumstances or conditions applying to the land or buildings for which the variance is sought, which are peculiar to such land or building and do not apply generally to lands or buildings in the same zone or neighborhood, and;
2. That said circumstances or conditions are such that the strict application of the provisions of this chapter create an unnecessary economic hardship by depriving the applicant of the reasonable use of such land or building, and;
3. That the alleged hardship has not been created by any person presently having an interest in the property, or based exclusively on a desire to enhance the rate of return from or value of the property, and;
4. That the granting of such variance will not be detrimental to the public safety or public welfare, in such zoning district or neighborhood areas in which the property is located, and;
5. That the variance as granted by the Board is the minimum variance that will accomplish this purpose, and;
6. That relief from the literal enforcement and strict application of the provisions of this chapter is consistent with the intent and spirit of the chapter, and;
7. That substantial justice is achieved by relief from the ordinance which cannot be achieved in any other means.

Appeals are *required* to meet the following criteria:

1. The Appeal was filed within 15 days or after the administrative officer has rendered a decision.
2. The Interpretation of the code as made by the administrative officer was incorrect or unclear.

Special Exceptions are *required* to meet the following criteria:

1. The request is consistent with the general spirit and intent of the regulations.
2. The request is consistent with the general and specific rules for the Special Exception.
3. The request serves the general welfare and preserves the community interest.

Acknowledgement and Authorization:

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that a full refund may be issued if the request is withdrawn within three (3) business days after the application; a partial refund may be considered if the request is withdrawn prior to the hearing.

Property Owner(s):

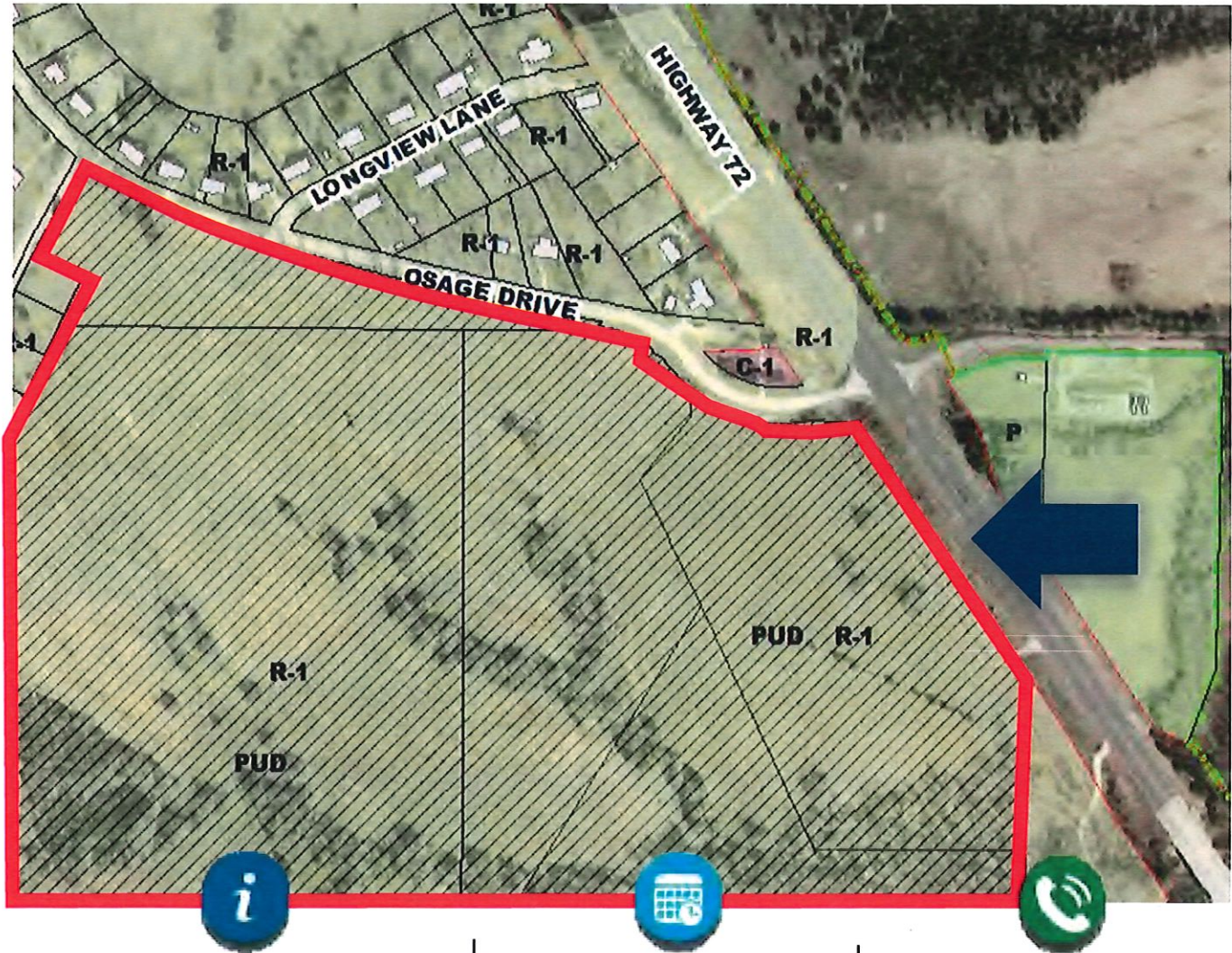
Applicant/Agent (If Different From Owner)

Sign Print

Erin Hordebeck Erin Hordebeck
Sign Print

Sign Print

Sign Print



Project Information:

Case No: ZV24-02
 Location: Hwy 72/Osage Drive
 Applicant: Erin Hardebeck of
 McBride Homes
 Request:
 Variance/Special Exception to
 allow additional signage in the
 R-1, Suburban Residential district

Public Hearing:

Board of Adjustment
January 23, 2025
5:30 PM
 City Hall: 3rd Floor

For More Information Contact:

Tom Coots, City Planner
tcoots@rollacity.org

(573) 426-6974
 901 North Elm Street
 City Hall: 2nd Floor
 8:00 – 5:00 P.M.
 Monday - Friday



Who and What is the Board of Adjustment?

The Board of Adjustment (BOA) is an appointed group of citizens from Rolla who are charged with hearing and deciding Variances, Appeals, and Special Exceptions.

What is a Variance?

A Variance is a request for relief from a particular provision in the zoning code. A Variance should only be granted if certain criteria are met. Variances are frequently sought to allow things such as reduced setback, lot size or increased height.

What is an Appeal or Special Exception?

An Appeal is a request for an interpretation of the meaning of the zoning code from the Board of Adjustment. A Special Exception is a request to allow certain uses.

How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 364-5333 if you have any questions.

What If I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

What If I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

What If I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

A tract of land being part of the South Half of Lot 1 of the Southwest Quarter, and part of the Southwest Quarter of the Southeast Quarter, all being in Section 18, and being part of the North Half of Lot 1 of the Northwest Quarter, part of the South Half of Lot 1 of the Northwest Quarter, part of the North Half of Lot 2 of the Northwest Quarter, and part of the Northwest Quarter of the Northeast Quarter and part of the Southwest Quarter of the Northeast Quarter, all being in Section 19, Township 37 North, Range 7 West of the Fifth Principal Meridian, City of Rolla, Phelps County, Missouri and being more particularly described as follows:

Beginning at a found iron rod with cap (Mueller LS-2238) at the southeast corner of Lot 54 of Country Ridge Amended Subdivision, as recorded in Survey Cabinet D, Page 114 of the Phelps County, Missouri Recorder's Office, said corner being on the North Line of the South Half of Lot 2 of the Northwest Quarter of the abovementioned Section 19; thence leaving said corner along the east line of said Country Ridge Amended Subdivision the following courses and distances: North 11°29'01" East, 82.78 feet to a found iron rod with cap (Mueller LS-2238) at the northeast corner of said Lot 54; thence North 28°57'37" East, 243.44 feet to a point; thence North 25°01'49" East, 106.23 feet to a found iron rod; thence North 17°33'47" East, 454.62 feet to a found iron rod at the northeast corner of Lot 60; thence North 41°41'24" East, 239.54 feet to a found iron rod at the northeast corner of Lot 62; thence North 32°22'45" East, 50.10 feet to a found iron rod at the southeast corner of Lot 63; thence North 25°40'37" East, 441.53 feet to a found iron rod at the northeast corner of Lot 66; thence along the north line of said Lot 66, North 64°19'23" West, 134.78 feet to the northernmost corner of said Lot 66, said corner also being on the east right-of-way line of Country Ridge (50' wide) Road, as shown on the abovementioned plat of Country Ridge Amended Subdivision, where a found iron rod bears South 70°43'23" East, 0.19 feet; thence leaving said corner along said east right-of-way line, North 28°38'37" East, 223.12 feet to the south right-of-way line of Osage (variable width) Drive, where a found iron rod bears, South 88°29'34" West, 0.34 feet; thence leaving said east right-of-way line along said south right-of-way line the following courses, distances and curves: South 57°05'50" East, 165.96 feet to a point; thence South 74°36'01" East, 700.00 feet to a point; thence South 78°19'21" East, 512.27 feet to a point; thence South 10°59'58" West, 15.03 feet to a point; thence South 79°00'02" East, 21.53 feet to the beginning of a curve concave southwesterly, said curve has a radius of 241.48 feet; thence southeasterly along said curve through a central angle of 41°24'45" an arc distance of 174.54 feet to a point of reverse curvature, said curve is concave northerly and has a radius of 331.48 feet; thence easterly along said curve through a central angle of 66°31'36" an arc distance of 384.88 feet to a point on the west right-of-way line of State Route 72 (aka Highway 72) at centerline station 166+94.30 202.18 feet right; thence leaving said south right-of-way line of Osage Drive along the west right-of-way line of said State Route 72, South 86°11'46" East, 39.23 feet to a point at centerline station 167+18.41 right, 171.23 feet, said point being on the old west right-of-way line of State Route 72; thence along said old west right-of-way line, South 34°06'49" East, 910.30 feet to a point at centerline station 176+28.71 right, 171.23 feet; thence leaving said old west right-of-way line of State Route 72, South 03°23'19" West, 1,692.28 feet to a found iron rod, where an iron rod with cap (PLS 2008000715) at the East Quarter Corner of Section 19, T37N, R7W, 5TH PM was found and which bears South 00°51'48" West 12.73 feet and South 89°08'12" East 1418.60 feet; thence leaving said point, North 88°18'09" West, 1,951.65 feet to a found iron rod; thence North 02°20'00" East, 939.62 feet to a found iron rod; thence South 86°51'32" West, 695.74 feet to a found iron rod; thence North 02°08'30" East, 387.89 feet to a found iron rod at the Northeast Corner of the South Half of Lot 2, Northwest Quarter, Section 19, said corner being the northeast corner of property now or formerly owned by Jordan + Jordan Designs, LLC, as recorded in Document No. 2022-2079 of said Recorder's Office; thence leaving said corner along the north line of said Jordan + Jordan Design LLC, North 88°25'21" West, 359.39 feet to the Point of Beginning and contains 6,327,788 square feet or 145.2660 acres, more or less, according to a property boundary survey performed by The Sterling Company during the month of April, 2024.



Erin Hardebeck
Director of Marketing
McBride Homes
17415 North Outer Forty Road
Chesterfield, MO 63005
(314) 336-0265
12/3/24

City of Rolla
Board of Adjustment
901 North Elm Street
PO Box 979
Rolla, MO 65402

Dear Members of the Board of Adjustment,

McBride Homes is writing to request a special exception to the City of Rolla's sign regulations on behalf of our new home community, Highlands, which will encompass over 500 homesites. In our efforts to promote this community and direct future residents to our site, we have encountered a challenge with the current sign regulations that limit the size and height of signage.

Currently, our proposed signs measure 8x12 feet, which unfortunately exceeds the city's regulations stipulating that signs cannot be taller than 6 feet or larger than a collective area of 32 square feet. Please note the current requirement pertains to any single family zoning, regardless of the size of the lot. This suggests that the size restriction is really meant for a standard single family lot and doesn't contemplate a large acreage. We believe that granting a variance for our signs is critical to effectively advertising our new community and guiding potential residents to our development.

I have attached a site plan detailing the proposed locations of the signs, as well as a detail sheet that outlines their specifications, including size and type. We have also included a plan for 16 pole banners along Hwy 72 and Osage Road. We are confident that with the approval of this variance, the signs will provide clear visibility while maintaining aesthetic integrity within the community and the greater Rolla area.

We appreciate the Board's consideration of our request and the opportunity to discuss how we can best meet both our needs and the guidelines set forth by the city.

Thank you for your attention to this matter. We look forward to your favorable response.

Sincerely,

Erin Hardebeck
Director of Marketing
McBride Homes

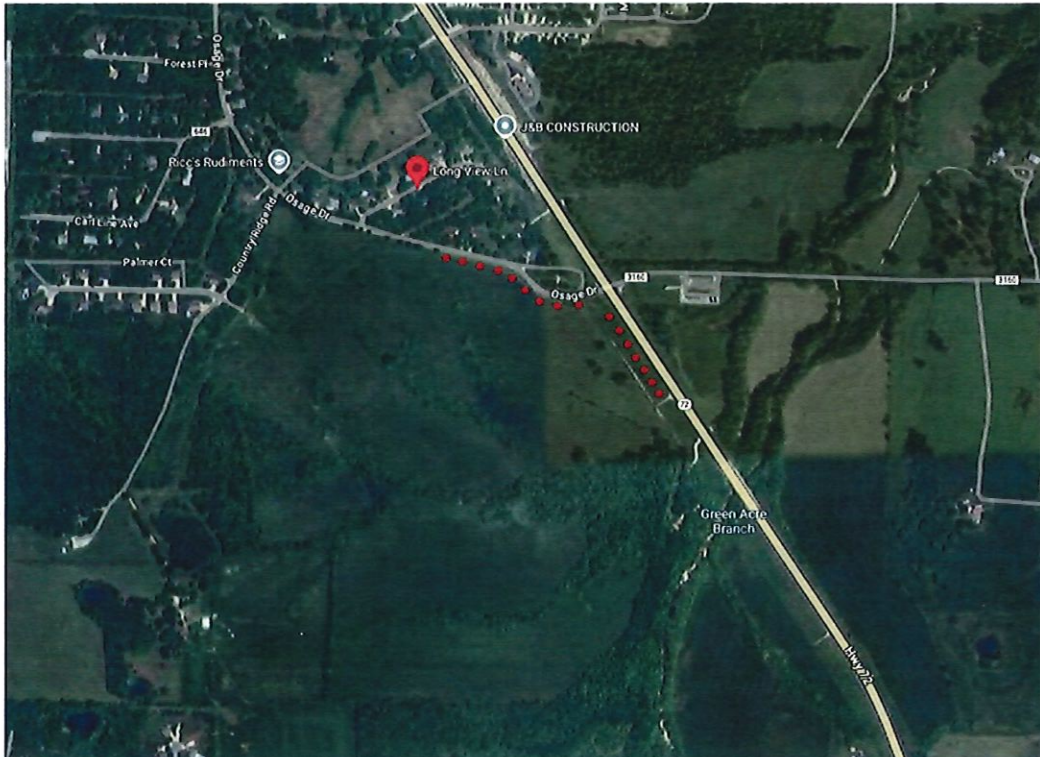
[Attachment: Site Plan and Sign Specifications]

8 FEET



12 FEET





Application Schedule 2025

CUP (w/ site plan), PUD, Preliminary Plat/Final Plat, Annexation

Apply By:	Staff DRC	DRC Meeting	Advertise By:	Revisions Due:	PZ Meeting	CC Meeting	CC 2nd Reading
Dec 12	Dec 17		Dec 19		Jan 14	Jan 21 *	Feb 3
Dec 31 *	Jan 7	Jan 21	Jan 23	Jan 30	Feb 11	Feb 18 *	Mar 3
Jan 29	Feb 4	Feb 18	Feb 20	Feb 27	Mar 11	Mar 17	Apr 7
Feb 26	Mar 4	Mar 18	Mar 20	Apr 3	Apr 15	Apr 21	May 5
Apr 2	Apr 8	Apr 22	Apr 24	May 1	May 13	May 19	Jun 2
Apr 30	May 6	May 20	May 22	May 29	Jun 10	Jun 16	Jul 7
Jun 4	Jun 10	Jun 24	Jun 26	July 2 *	Jul 15	Jul 21	Aug 4
Jul 2	Jul 8	Jul 22	Jul 24	Jul 31	Aug 12	Aug 18	Sep 2 *
Jul 30	Aug 5	Aug 19	Aug 21	Aug 28	Sep 9	Sep 15	Oct 6
Sep 3	Sep 9	Sep 23	Sep 25	Oct 2	Oct 14	Oct 20	Nov 3
Oct 1	Oct 7	Oct 21	Oct 23	Oct 30	Nov 10 *	Nov 17	Dec 1
Oct 29	Nov 4	Nov 18	Nov 20	Nov 25 *	Dec 9	Dec 15	Jan 5
Nov 25 *	Dec 2 *	Dec 16 *	Dec 23 *	Dec 31 *	Jan 13	Jan 20 *	Feb 2
Dec 30 *	Jan 6	Jan 20	Jan 22	Jan 29	Feb 10	Feb 17 *	Mar 2

Application Schedule 2025

Rezoning, CUP (w/o site plan), and Vacations to Planning and Zoning Commission/City Council
Variance, Special Exception, and Appeals to Board of Adjustment

Apply By:	Staff DRC	Advertise By:		BOA Hearing		PZ Hearing	CC Hearing	2nd Reading
Dec 12	Dec 17	Dec 19	Variance, Special Exception, Appeals to Board of Adjustment	Jan 23	Rezoning, CUP (w/o site plan), Vacations to PZ Commission and City Council	Jan 14	Jan 21 *	Feb 3
Jan 15	Jan 21	Jan 23		Feb 20		Mar 3		
Feb 12	Feb 18	Feb 20		Mar 20		Apr 7		
Mar 12	Mar 18	Mar 20		Apr 24		May 5		
Apr 16	Apr 22	Apr 24		May 22		Jun 2		
May 14	May 20	May 22		Jun 19		Jul 7		
Jun 18	Jun 24	Jun 26		Jul 24		Aug 4		
Jul 16	Jul 22	Jul 24		Aug 21		Sep 2 *		
Aug 13	Aug 19	Aug 21		Sep 18		Oct 6		
Sep 17	Sep 23	Sep 25		Oct 23		Nov 3		
Oct 15	Oct 21	Oct 23		Nov 20		Dec 1		
Nov 12	Nov 18	Nov 20		Dec 18		Jan 5		
Dec 10	Dec 16 *	Dec 23 *		Jan 22		Feb 2		
Jan 14	Jan 20	Jan 22		Feb 19		Mar 2		

Items in **RED** are subject to change

* denotes unusual meeting/deadline date

Applicant Dates

BOA Meetings

PZ/CC Meetings

Operations Report
RMU Board of Public Works Meeting

Date of Report:
January 7, 2025

CURRENT WORK	
Location and Description	Timeline
Electric	
Lions Club Drive from Rolla Street to Bishop Avenue (Hwy 63): Work associated with developing connection between Bridge School Road and Dewing Substations.	In progress
Pine Street from 12th Street to Bishop Avenue: New roadway lighting as part of City of Rolla street project.	Pending development of design by City's Consultant and review by planning committee.
Main Street from 10th Street to 11th Street and 11th Street from Main Street to alley east of Rolla Street: New underground distribution system to eliminate overhead in alley east of Rolla Street between 10th and 11th Streets (and some additional overhead) plus provide service to new construction at 1008 North Rolla Street.	In progress
1011 West 14th Street: Commercial development that will included new electric service and requiring relocation of some existing overhead electric distribution facilities serving adjacent customers.	Pending work by Owner's contractor
Aintree Road (East and West sides): Replacement of underground primary.	All customers are being served by new underground. Removal of old overhead pending weather conditions.
500 South Bishop (WalMart): Owner initiated project to reconfigure from two electric services to one.	In progress
500 South Bishop (WalMart): Revise electric distribution system.	In progress
Distribution circuit connection between Dewing Substation and Bridge School Road Substation: Strobach Street to Lester Drive to Adrian Avenue	In progress
4000 Enterprise Drive (MO S&T): Requested additional transformer capacity and new service to existing building.	Pending work by Owner's contractor.
Highway E Sidewalk Improvements - Vista Drive to north City Limits: Improvements to roadway lighting in conjunction with City project.	Dependent upon schedule of City contractor that will be installing conduit for new roadway lighting.
McCutchen Drive from 10th Street to Truman Avenue: Conversion of overhead electric to underground and conversion from 4 kV to 12 kV distribution system. Will also allow for removal of multiple spans of overhead from poles owned by Brightspeed.	Completed
612 North Pine Street renovations	Coordination with Owner and others.
611 North Pine Street: Reconfiguration of primary electric so that property owner can relocate electric meters.	Pending review by property owner
Rustic Lakes RV Camping (Bridge School Road): Electric services to new development.	Pending information from Developer
Bridge School Road between Blues Lake Parkway and Bridge School Road Substation: Conversion of overhead electric to underground electric in conjunction with new electric services to Rustic Lakes RV Camping.	In progress

IV. C16.

**Operations Report
RMU Board of Public Works Meeting**

**Date of Report:
January 7, 2025**

1630 Old Wire Outer Road: New commercial development	Pending work by developer's contractor.
Generation: NESHAP Part ZZZZ testing required for 50% of RMU's units every 3 years.	Completed (except one unit that experienced a mechanical issue during testing that is being repaired)
Generation: Failure of 4 breakers during quarterly and NESHAP Part ZZZZ testing.	Breakers have been delivered to repair facility for testing, diagnosis, and repair as possible.
Additional pole attachments by multiple companies expanding telecommunications infrastructure in Rolla. Additional attachments will involve hundreds of poles.	In progress
Repairs to and replacements of poles as needed as identified by pole audit. Work includes repairs to anchoring, crossarms, insulators and similar and replacement of the entire pole system if necessary. Some work has been on an emergency basis while others will take place over time depending upon the severity of the problem.	In progress
Fiber and SCADA	
Nagogami Substation to Nagogami Standpipe: Extension of fiber system to reduce reliance on radios.	As time allows
Additional circuits for customer.	Additional circuit request received and installed this month.
SCADA system: Upgrade to allow for improved remote access for RMU staff.	In progress!. Deployment pending review and programming updates by developer.
Heritage Substation: Conversion of SCADA monitoring from radio to fiber.	Spring 2025
Well #2: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
Well #10: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
Water	
Southwest of Interstate 44 Exit 189 to HyPoint Industrial Park: Replacement of water main between the South Outer Road and Old St James Road, including main in casing under railroad, that was very deep and experienced a significant failure. Project includes relocating main from under many feet of fill that had been placed over the main so that the new main will not be excessively deep.	In progress
2000 Block of North Bishop Avenue: Water distribution system improvements to relocate water system from conflict with new building and replacement of cast iron water mains.	Completion pending site work by Owner's contractor.
7th Street from Pine to Rolla Street: Replacement of old, small line to support commercial redevelopment that will require larger service line.	In progress
Truman Avenue just east of Forum Drive: Upgrade to water distribution system to eliminate fire hydrant tapped to a private fire service line, adjust location of fire hydrant and replace some old main.	In progress

**Operations Report
RMU Board of Public Works Meeting**

**Date of Report:
January 7, 2025**

Rt. 66 Preferred RV Parking: Electric and water services to new development.	Developer installing water distribution system improvements.
MO S&T Protoplex: Water distribution system extension.	Developer installing water distribution system improvements.
Ashley Drive: Replacement of copper service lines in advance of new construction.	Completed
Well #2: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Piping and related improvements being completed before placing well back into operation.
Well #10: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Installation of new pump and motor pending schedule of contractor.
Nagogami Pressure Zone: Consideration of water distribution system improvements to development area(s) north of I-44. Any improvements would likely utilize the \$2 million of funds allocated by Legislative Priority Projects by State of Missouri for water and wastewater improvements.	Water main replacements: Application for construction permit has been submitted to MO DNR and bids received.
Nagogami Pressure Zone: Pump Station construction	In progress

AESTHETIC CHANGES THIS PERIOD	

FUTURE IDENTIFIED WORK	
Location and Description	Timeline
Electric, Water, and/or Fiber	
3701 HyPoint Blvd: Expansion	Discussions with Owner and their Consultants.
Tim Bradley Way: Potential development	Pending feedback after request made to RMU for information about existing infrastructure
Phelps Health: New Emergency Department	Initial information from Owner and consultant to start considering impacts to existing RMU infrastructure and potential solutions for service to new construction.
Old Wire Outer Road west of Sally Road: New US Department of Veterans Affairs facility	Initial information from developer to start design process for infrastructure improvements and new services.

Operations Report
RMU Board of Public Works Meeting

Date of Report:
January 7, 2025

718 North Pine Street: Development of new electric service in conjunction with building remodel.	Plans submitted for building permit indicated no changes to services from RMU.
The Highlands subdivision (Highway 72 South): Development of new residential subdivision.	<ul style="list-style-type: none"> - Preliminary design discussions for overall site. - Site plans reviewed for development of 2 lots. - Phase 1 (or 1A) infrastructure plans reviewed and comments provided.
Main Street from 4th Street to 11th Street: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. - Existing water main will be replaced.	Pending design information from City
408 East 5th Street: Mixed use development	Pending information from Owner and / or their Consultant.
Cedar Trails multi-family development	Pending information from developer and/or their consultants.
Electric	
Heritage Substation: Updating of relay controls and replacement of conductor out of substation for 2 circuits that were not replaced when the other were replaced.	Spring 2025
Review of transformer sizing relative to customer loads for some larger transformer locations.	In consideration as time available and when work is done to electric service or customer facility.
Steeplechase Road (East side): Replacement of underground primary.	2025
9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert overhead electric distribution to underground.	2025
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	2025
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
705 South Bishop Avenue: Installation of 480 volt service for installation of EV charging	Pending information from contractor / owner
Distribution circuit connection between Dewing Substation and Bridge School Road Substation	Preliminary design review and discussions with Intercounty Electric about joint attachment in progress.
Highway 63 South from Williams Road to Little Oaks Road - Removal of overhead utilities	Underdetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Removal of overhead fiber storage and related aesthetics	Underdetermined
RMU switchgear at Phelps Health	Undetermined

**Operations Report
 RMU Board of Public Works Meeting**

Date of Report:
January 7, 2025

RMU switchgear at Hartmann USA	Options being considered by RMU staff in conjunction with potential changes by Owner.
Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA (over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed. 2 applications pending installation by contractor.
Water	
Eastwood Drive: Replacement of old water main.	As time allows
Elmwood Drive: Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old services.	2025
Mimosa Court: Replacement of old services.	2025
10th Street from Main Street to Rolla Street: Replacement of old water main.	2025
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	2025
10th Street from Main Street to State Street: Abandonment of old water main.	2025
Strobach Street, South Walker Avenue, and South Spillman Avenue: Replace water main and/or service lines as needed in conjunction with City street overlay project.	As needed
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	As needed
Pine Tree Road from Highway 72 to Richard Drive: Replacement of water main	2025
16th Street from Pine Street to Vishy Road: Replacement of water main in advance of City of Rolla street resurfacing project.	2025
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnecting piping.	In progress
Fiber	
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	2025
Rolla Public Schools RTC building: Reconfigure RMU fiber going into and through the building.	2025
Fiber extensions requests for customers.	As requested

MISCELLANEOUS	

PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: December 11, 2024
RE: Nagogami Pressure Zone
Cochran Project Number 23-9510A

UPDATE

- Topographic field data collection is complete. Cochran will still need to return and acquire more field data for the White Columns pump station once land is acquired.
- Cochran has begun layout of the watermain for review by RMU Staff.
- Front end documents are being compiled for submission to MoDNR for review and approval. This is required to be reviewed by MoDNR prior to bidding. (Front Ends were submitted to RMU Staff prior to MoDNR)
- Preliminary sizing of (1) 0-70 gpm jockey pump, (2) 500 gpm domestic flow pumps and (1) 2,000 gpm fire flow pump has been coordinated with ESI for skid design for the Nagogami Booster Station.
- Review and sizing of Pump Station 2 (White Columns) pumps will be completed once final location is determined. Land acquisition is ongoing by RMU Staff.
- Meeting on July 9th, 2024 between RMU, University Staff, Cochran, and Protoplex Design Team resulted in final determination for Cochran continuing with design as originally directed in design parameters. Additional projects between RMU and the University may result from the pressure zone project.
- Cochran is reviewing preliminary water main alignment for utility conflicts prior to reviewing with RMU Staff.
- Preliminary Engineering Report was approved by MoDNR on June 6, 2024.
- Pump selection has been finalized. Pressures have been provided to MST as requested. Pump selection meets GSB requirement of 1,860gpm @ 75psi, protoplex sprinklers of 900gpm at 72psi, protoplex fire of 1,875gpm @ 25 psi, and protoplex domestic demand of 182gpm @ 80psi.
- A schedule has been provided to RMU for completion of the project, procurement of materials, bidding to award, and completion of ARPA paperwork by December 31, 2024 to maintain funding.
- 30% plan review meeting for the Nagogami Booster Station was completed on August 26th. 30% water main plans were also submitted to RMU Staff for review and comment on August 23rd.
- MoDNR Permit plans for the Nagogami Booster Station were submitted on September 9th for review and approval by the Department. Kim Masters at MoDNR was included for ARPA coordination.

- 30% comments for the water plans were received on September 17th from RMU Staff. Cochran will revise plans accordingly. Alignment route at Nagogami Station still to be determined by RMU Staff. Final alignment along Nagogami is still pending RMU approval.
- Bids for the Generator, load bank, and ATS were received on October 8th, 2024. A recommendation letter was submitted to RMU. The Board approved proceeding with the purchase of the Fabick Cat Generator.
- EFI skid price was submitted to RMU for review and approval for purchase. The Board approved the purchase of the skid from EFI Solutions.
- (2) bids were received on November 5th for the booster station portion of the project. A recommendation letter is attached for Board Review.
- Plans for the water main have been released to Contractors for bidding. Bids are due and planned to be opened on December 17th.
- A Pre-Construction Meeting for the Booster Station construction is anticipated for December 17th with UDT, LLC. They anticipate a Notice to Proceed date of January 6th to begin work at the station.
- ANTICIPATED SCHEDULE:

Booster Station

Plans Out To Bid	October 3, 2024
**Booster Station Skid Procurement	October 8, 2024
Standby Generator and ATS Procurement (36-week lead)	October 8, 2024
Bid Opening	November 5, 2024
MODNR ARPA Paperwork	Nov. 5 – Nov. 12, 2024
Notice of Award	November 12, 2024
Owner Contractor Agreement Signed	December 1, 2024
Notice to Proceed (Can be started earlier)	By Latest March 3, 2025 (Planning on Issuing a January NTP)
Generator Delivery	June 17, 2025
Skid Delivery	June 25, 2025
Substantial Completion	August 30, 2025

Water Main

Water Main 80% Plans	November 15, 2024
MODNR Permit Submission	November 15, 2024
Water Main 100% Plans	November 15, 2024
Plans Out to Bid	November 15, 2024
Bid Opening	December 17, 2025
Notice of Award	January 14, 2024
Notice to Proceed	March 3, 2025
Substantial Completion	July 1, 2025

**Lead time on skid and booster pumps pending (Assumed 260 days)

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: No Action

ITEM/SUBJECT: General Manager's Report

BUDGET APPROPRIATION: n/a

DATE: 01/07/2025

COMMENTARY:

1. MPUA/MoPEP Update

- CEO Retirement

John Twitty is retiring late February as MPUA's President and CEO. He has served MPUA in that role since July 2020. John also served as RMU General Manager (1988-91). A CEO search committee comprised of 7 MPUA board members, with assistance of Mycoff & Fry Partners, is well underway in the search process. Finalist interviews are being held mid-January with an expected start date of early March.

- Winter 2024/2025 Outlook

By the time the Board meeting is underway, we'll know how much damage we incurred from the impending winter event expected Jan 5th. In addition to that event, we are also expecting single digit overnight low temps throughout the week of Jan 6th.

Like the past few years, NERC issued a 2024-2025 Winter Reliability Assessment report "providing an evaluation of the generation resource and transmission system adequacy necessary to meet projected winter peak demands and operation reserves." I have included the Key Findings from the report. The report is similar to past years where in general there are adequate resources for normal winter peak-loads, but we could experience shortfalls for more extreme winter conditions over a wide area coupled with loss of generation. I may have additional information from MoPEP regarding any wholesale pricing implications at the meeting.

- Missouri Electric Commission (MEC) Integrated Resource Plan (IRP)

- MEC started a 20-year IRP for the three all-requirements pools last year where we should expect results this summer. The base model is almost complete, whereupon MEC will begin testing various scenarios to assist in determining future resource (generation) decisions. Different scenarios could include:

- High Natural Gas Pricing
- High Customer Demand
- Higher Distributed Generation Adoption
- Behind the Meter Generation Replacement/Value (local generation)

(Continued on back)

- Of particular interest for Rolla is the future of our local generation (diesels). Our current units, which are similar to units in other MoPEP cities, are approaching 25 years old. With age, these units will require some very extensive upkeep in the next few years. So we are very mindful in our pool discussions about the possibility of replacing the local generation with larger centralized units that are more suited to long-term power supply requirements. To be sure, the local units were a good solution in the early days of the MoPEP power supply resource planning. However, they may not be the best solution going forward for our pool. I will report findings from the MEC formal IRP process as they become available.

2. Ted Read Recognition

As everyone is aware, Ted Read resigned from the Board effective December 31, 2024. Ted provided 5 years of service to the Rolla community on the Rolla Board of Public Works. A copy of his Certificate of Appreciation is included in the Board packet. On behalf of the Management, Staff and Board, I would like to publicly thank Ted for his commitment to our Utility operations and wish him the best.

Key Findings

This WRA covers the upcoming three-month (December–February) winter period, providing an evaluation of the generation resource and transmission system adequacy necessary to meet projected winter peak demands and operating reserves. This assessment identifies potential reliability issues of interest and regional risks. The following findings are the ERO Enterprise’s independent evaluation of electricity generation and transmission capacity as well as the potential operational concerns that may need to be addressed for the upcoming winter:

1. All areas are assessed as having adequate resources for normal winter peak-load conditions. However, more extreme winter conditions extending over a wide area could result in electricity supply and energy shortfalls. Prolonged, wide-area cold snaps can drive sharp increases in electricity demand. Simultaneously, electricity supplies are at risk from freezing temperatures that threaten reliable operation of BPS generators, fuel supply issues for natural-gas-fired generation, and wind and solar resource energy limitations. In three of the past five winters, severe arctic storms have extended across much of North America, causing regional demand for electricity and heating fuel to soar and exposing generation and fuel infrastructure in temperate areas to freezing conditions.¹ The following areas face risks of electricity supply shortfalls during periods of more extreme conditions this winter (see Figure 1).

- **Midcontinent ISO (MISO):** Reduced coal and natural-gas-fired generation by over 5 GW since Winter 2023–2024 has contributed to a decline in available resources. Lower internal capacity is partially offset by a 2 GW increase in firm capacity imports into the area. Additionally, MISO’s margin is being helped by a lower peak demand forecast, down over 4 GW since last winter. MISO recently implemented a seasonal resource adequacy construct that more effectively values risks and resource contributions that vary by time of year. With fewer internal dispatchable resources and increasing reliance on wind and imports, the risk of supply shortfall in winter has increased in MISO.
- **MRO-SaskPower:** Reserve margins have risen this winter by 17 percentage points over the previous winter due to a net increase in peak winter capacity of more than 200 MW, the majority of which consists of natural gas generation capacity (320 MW). Additional natural gas-fired generation capacity has offset the area’s 140 MW decline in coal-fired generation capacity. High numbers of forced generator outages or wind turbine cold temperature derates and outages could lead to operating reserve shortfalls at peak winter demand levels.

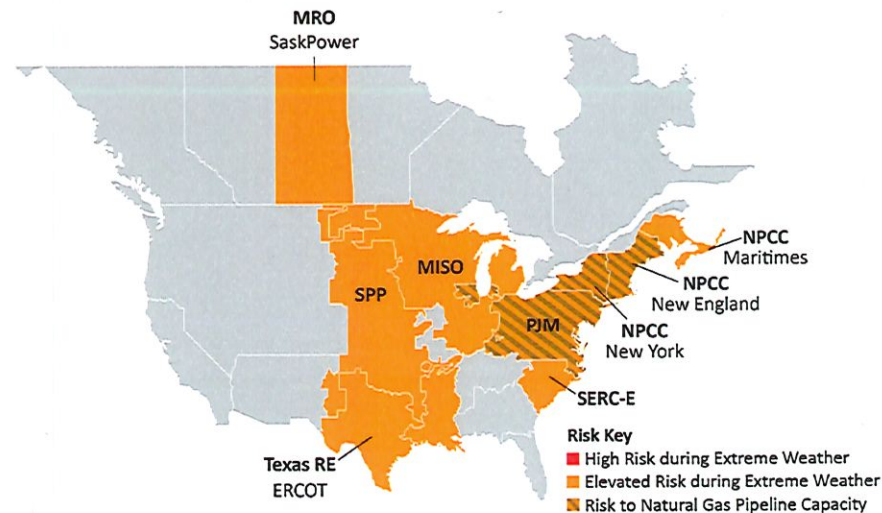


Figure 1: Winter Reliability Risk Area Summary

Seasonal Risk Assessment Summary	
High	Potential for insufficient operating reserves in normal peak conditions
Elevated	Potential for insufficient operating reserves in above-normal conditions
Normal	Sufficient operating reserves expected

- **NPCC-Maritimes:** Reserve margins have fallen by 4.6% from the winter of 2023 as forecasted peak demand has grown by more than 5.5% (300 MW). Lower conventional hydro generation capacity has contributed to a drop of 100 MW in total winter generation capacity from last winter. Demand levels at the forecasted peak can strain the area’s firm supplies and lead to operating mitigations or energy emergencies.
- **NPCC-New England:** Dispatchable thermal generation capacity has declined by 2.6 GW as forecasted peak demand has risen by 0.6 GW (+3%). The largest capacity increases year over year were for wind and solar resources at a combined 550 MW; however, both of those resource types have limited energy production in the winter months. Potential

¹ See detailed reports on the [January 2024 Arctic Storm, Winter Storm Elliott, and Winter Storm Uri](#).

T.V.D.I.

natural gas transportation constraints compound the risk of generation capacity shortfall during peak demand periods. ISO-New England's (ISO-NE) Inventoried Energy Program provides compensation for generators that maintain inventoried fuel for their assets during extreme cold periods.

- **NPCC-New York:** The Anticipated Reserve Margin (ARM) of 64.3% remains well above the Installed Reserve Margin (IRM) of 22.0% established by the New York State Reliability Council, despite a 2.6 GW decline in resource capacity since last winter. Operators are likely to be challenged in maintaining sufficient reserves during periods of extreme cold weather if non-firm supply of natural gas to generators is interrupted. New York also faces reduced natural gas supply from a regional pipeline issue (see the natural gas fuel highlight in the next column).
- **PJM:** Despite an increase in winter peak demand forecast of over 3.2 GW (2.5%), Planning Reserve Margins in PJM have risen slightly with increased firm imports and demand response. While no BPS reliability issues are currently anticipated in PJM, natural gas infrastructure capacity could be negatively affected if legal proceedings require the shutdown of facilities that were installed as part of a regional natural gas pipeline expansion project (see the natural gas fuel highlight in the next column). Natural gas is the leading fuel for electricity generation in PJM: In 2023 it was over 44.1% of total generation in the PJM real-time energy market.² PJM estimates that fuel service for as much as 20 GW of generation capacity is directly or indirectly served by the pipeline at the center of these proceedings.
- **SERC-East:** Lower forecasted peak demand is contributing to a 0.6% uptick in reserve margins for the winter when compared to 2023. However, there has been a nearly 1 GW decline in dispatchable thermal resources (primarily coal-fired generation) and growth in solar capacity that does little to help meet peak winter demand. Severe cold weather extending into the southern United States could lead to energy emergencies due to operators facing fuel supply issues, increases in generator forced outages, and higher electricity demand.
- **Southwest Power Pool (SPP):** The ARM of 44% is five percentage points higher than last winter, driven primarily by a significant increase in demand-response resources. Forecasted peak demand has risen for this winter by 1.8 GW from the previous year while total existing generation capacity has fallen by more than 4 GW. However, of the 4 GW decline in generation resources, nearly 2 GW come from adjustments in wind and solar capacity contributions, which have a lower energy value during the winter season. At the

same time, natural gas generation capacity, which has a higher winter energy value, has expanded by 2.6 GW year over year. The area's vast wind resources (8% of the generation fleet) can alleviate firm capacity shortages under the right conditions; however, **energy risks emerge during periods of low wind.**

- **Texas RE-ERCOT:** The risk of reserve shortage remains elevated due primarily to robust load growth that continues to surpass growth in dispatchable resources. Net internal demand has risen by more than 2 GW since 2023. Solar and wind capacity has increased by more than 3 GW, while dispatchable resources have only increased by 1 GW. In November 2023, ERCOT introduced firm fuel supply service to address fuel-related outages that can occur when natural gas supplies are limited.

2. **Natural gas fuel to generators is threatened this winter by ongoing concerns with natural gas production and delivery in extreme conditions and a potential regional pipeline capacity issue in the U.S. Mid-Atlantic and Northeast.** Natural gas is an essential fuel for electricity generation in winter. While the natural gas industry is making progress on commercial practices and voluntary commitments to improve winter preparedness, supplies to electric generators remain vulnerable in extreme cold temperatures in many parts of North America, placing electric reliability at risk. As winter approaches, NERC encourages all entities across the gas-electric value chain—from production to the burner tip and the busbar—to take all necessary actions to prepare for extreme cold, keep natural gas flowing, and keep the lights and furnaces on.

At the time of this WRA, the operator of a major interstate natural gas pipeline expansion project serving the U.S. Mid-Atlantic and Northeast is facing legal challenges to the continued operation of the expanded pipeline. According to a recent Federal Energy Regulatory Commission (FERC) filing, a halting of the expanded pipeline operations would affect "firm transportation capacity in New Jersey, New York, Pennsylvania, Maryland, Delaware, Virginia, North Carolina, South Carolina, Georgia, and Alabama." These states correspond to the PJM, NPCC-New York, SERC-East, and SERC-Southeast assessment areas. During recent extreme winter weather events, each of these areas has experienced or come dangerously close to a shortfall in electricity supply for which fuel availability was a significant factor. Because foreseeable extreme cold temperatures have the potential to push the existing natural gas supply infrastructure to maximum capacity again this winter, a shutdown of in-service regional natural gas facilities would endanger grid reliability.

² See the [2023 Annual State of the Market Report for PJM](#): Volume 2, Section 3: Energy Market, P 209. (March 14, 2024)

3. **Growing winter load underscores the importance of maintaining sufficient dispatchable generation and strong transmission networks.** Winter electric load is growing in most areas as the grid increasingly powers heating, transportation systems, and new data centers. Serving winter load is becoming more challenging and complex as coal-fired and older natural gas-fired generators retire and are replaced by variable and energy-limited resources. Solar resources, which are overwhelmingly the largest share of new resources connecting to the grid, do not provide output during many hours when winter electricity demand is at its highest. New battery resources can extend the output from solar PV for short durations, but winter's longer hours of darkness, cloud cover, and precipitation will push the limits of today's battery storage capabilities and installed energy capacity. Winter resource adequacy depends on dispatchable generation, reliable fuel supplies, and firm transfer agreements.
4. **Regulatory and industry initiatives to address reliability issues from winter storms Elliott and Uri make the grid better prepared for the upcoming winter.** Cold weather reliability standards, generator weatherization efforts, and early commitment of generators in advance of freezing temperatures contributed to fewer generator outages in 2023–2024 winter storms compared to Winter Storm Uri (2021) and Winter Storm Elliott (2022).³ More accurate weather and load forecasting and better communication among natural gas suppliers, Generator Operators (GOP), and electric grid Balancing Authorities (BA) and Reliability Coordinators (RC) also helped maintain the supply of electricity. Continued vigilance and application of proven mitigations will help reduce reliability risks for the upcoming winter.
5. **The transmission system is recovering from severe damage incurred during the 2024 hurricane season.** The BPS in the U.S. Southeast sustained significant damage in October from hurricanes Helene and Milton, leading to millions of customer outages and damage to hundreds of transmission lines and substations. Over 50,000 utility personnel from across North America worked to restore electricity quickly and safely. Lingering effects that degrade the transmission network can extend for weeks and could make the grid less resilient to extreme winter storms. As restoration in parts of the U.S. Southeast continues, NERC is monitoring the implications for winter reliability.

Recommendations

To reduce the risks of energy shortfalls on the BPS this winter, NERC recommends the following:

- RCs, BAs, and Transmission Operators (TOP) in the elevated risk areas identified in the key findings should review seasonal operating plans and the protocols for communicating and resolving potential supply shortfalls in anticipation of potentially high generator outages and extreme demand levels. Operators should review recommendations contained in the *2022 Winter Storm Elliott Report* and follow-up actions as well as lessons learned from the 2023–2024 Winter.
- Generator Owners (GO) should complete winter readiness plans and checklists prior to December, deploy weatherization packages well in advance of approaching winter storms, and frequently check and maintain cold weather mitigations while conditions persist.
- BAs should be cognizant of the potential for short-term load forecasts to underestimate load in extreme cold weather events and be prepared to take early action to implement protocols and procedures for managing potential reserve deficiencies. Proactive issuance of winter advisories and other steps directed at generator availability contributed to improved reliability during January 2024 winter storms Gerri and Heather compared to prior arctic storms.
- RCs and BAs should implement generator fuel surveys to monitor the adequacy of fuel supplies. They should prepare their operating plans to manage potential supply shortfalls and take proactive steps for generator readiness, fuel availability, load curtailment, and sustained operations in extreme conditions.
- State and provincial regulators can assist grid owners and operators in advance of and during extreme cold weather by supporting requested environmental and transportation waivers as well as public appeals for electricity and natural gas conservation.

³ See [January 2024 Arctic Storms System Performance Review Presentation](#), FERC Open Meeting, April 25, 2024



Certificate of Appreciation

ROLLA BOARD OF PUBLIC WORKS & ROLLA MUNICIPAL UTILITIES
would like to extend their admiration, respect & best wishes to

Ted Read

for **5 Years** of dedicated service

September 1, 2019 - December 31, 2024

on the Rolla Board of Public Works

Nicholas Barrack, President

Dr. Wm. Eric Showalter, Vice President

Joseph Polizzi, Vice Secretary

Rodney Bourne, P.E., General Manager

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: Approval

ITEM/SUBJECT: New Business - RBPW Officer Election

BUDGET APPROPRIATION: n/a

DATE: 01/07/2025

COMMENTARY:

1. RBPW Officer Election

With Ted Read's resignation and the appointment of Fred Stone to complete his unfinished term, the Board needs to reassign officer positions. Historically, existing Board members move up a position and the newest member becomes the Vice-Secretary or Member. Currently the position has been Vice-Secretary. If that is the Board's decision, the slate could be elected by acclamation.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approve purchase of 2025 Ford F250

ITEM/SUBJECT: RFB# 25-104

BUDGET APPROPRIATION: \$80,000

DATE: 01/07/2025

COMMENTARY:

RFB#25-104 – Truck #7 Replacement

Staff requests approval to purchase a 2025 3/4 ton truck with service body and liftgate which is used by our Water Operators. This truck is in the FY2025 budget for \$80,000 and is replacing a similar 2011 truck.

Staff is recommending purchase of the 2025 Ford F250 from Hutcheson Ford in the amount of \$52,045. Hutcheson Ford is the lowest bidder after the trade in of our current truck.

RFB #25-104
 Date: 01/07/2025

Rolla Municipal Utilities' Bid Tabulation Sheet

Pickup Trucks

Company Name	Details	Delivery	TOTAL BID	Trade-In	
Ed Morse Chevrolet Buick GMC 100 Fairgrounds Road Rolla, MO	2025 Chevy Silverado 2500 Work Truck 4WD Double Cab 6.6L V8	3-4 months + body installation	\$63,999	\$7,500	\$56,499
Scott Green 417-955-0772	2025 Dodge Ram 2500 4WD Crew Cab 8' Knapheide 696F	3-4 months + body installation	\$64,485	\$7,500	\$56,985
	2025 Ford Super Duty F250 4WD SuperCab w/ 8' Knapheide 696F	3-4 months + body installation	\$64,382	\$7,500	\$56,882
Hutcheson Ford Sales, Inc 308 N. Outer Road St. James, MO 65559 Michael Tucker 573-647-1539	2025 Ford F250 4WD SuperCab w/ 8' Knapheide 696F	14-16 weeks	\$64,545	\$12,500	\$52,045

This bid is awarded to _____ in the amount of \$ _____

Approved by the Rolla Board of Public Works on: _____

Signature: _____

Accounting Purposes Only
 Account Number(s): _____

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: Approve purchase

ITEM/SUBJECT: RFB 25-107: Nagogami Pressure Zone – Water Main Construction

BUDGET APPROPRIATION: \$1,656,157.00

DATE: December 23, 2024

COMMENTARY:

The Nagogami Pressure Zone project includes construction of new water mains. The majority of the new water mains will replace existing mains but there will also be some mains added in locations where a main is not currently present. Most of the new mains are larger than the existing mains as part of the solution to support increased fire flow and pressure in this area, in addition to replacing old cast or ductile iron mains with PVC.

RMU's consultant (Cochran) developed specifications for construction of the water mains. The summary of bids received on November 5, 2024:

- Kelpie Contracting: \$1,656,157.00
- UDT, LLC: \$1,817,466.00
- Bloomsdale Excavating: \$1,928,436.36
- Lamke Trenching and Excavation: \$2,295,751.24

RMU staff recommends that the Board of Public Works approve construction of the new water mains in the Nagogami Pressure Zone by Kelpie Contracting for a cost of \$1,656,157.00.



December 18, 2024

Mr. Chad Davis
Rolla Municipal Utilities
102 West 9th Street
Rolla, MO 65402

SENT VIA: EMAIL
(cdavis@rmurolla.org)

RE: Nagogami Pressure Zone – Water Main Improvements
Project No. 23-9510A

Dear Mr. Davis:

Bids were received on Tuesday, December 17, 2024, for the Nagogami Pressure Zone Water Main Improvements. Four (4) bids were received. A copy of the bid tabulation sheet is attached.

Upon discussion with Staff and review of references, it is Cochran's recommendation to accept the Base Bid from Kelpo Contracting, Inc. as the lowest qualified bidder in the amount of \$1,656,157.00 for the Nagogami Pressure Zone – Water Main Improvements contract.

The required quantity of rock excavation has been estimated at 450 cubic yards and is included in the Contractor's bid. The Contractor will be paid for rock excavation based on the field measured quantity required for construction. Actual rock excavation above or below the estimated quantity will result in a change order to the contract.

If solid rock is encountered during directional boring operations, Line Item No. 7 shall be replaced with the bid alternate pricing in the bidding documents.

Per Cochran's contract with Rolla Municipal Utilities, Cochran will perform part-time construction inspection for the project. Cochran will be on site for 20 hours per week for water main inspection. If RMU would like Cochran to perform additional inspections, a contract amendment can be prepared.

Please feel free to contact me with any questions.

Sincerely,


William R. Johanning, P.E.
Cochran

ROLLA MUNICIPAL UTILITIES
NAGOGAMI PRESSURE ZONE WATER MAIN IMPROVEMENTS
BID TABULATION SHEET

Project No. 23-9510A
Bid Date: December 17, 2024; 3:00PM

Item	Description	Unit	Quantity	Engineer's Cost Estimate		Kelpe Contracting		UDT, LLC		Bloomsdale Excavating		Lamke Trenching	
				Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)
1	Mobilization	LS	1	\$90,000.00	\$90,000.00	\$35,736.00	\$35,736.00	\$30,000.00	\$30,000.00	\$64,303.00	\$64,303.00	\$116,770.00	\$116,770.00
2	Clearing	AC	0.26	\$12,000.00	\$3,120.00	\$42,896.15	\$11,153.00	\$80,000.00	\$20,800.00	\$24,888.00	\$6,470.88	\$261,538.00	\$67,999.88
3	Solid Rock Excavation	CY	450	\$250.00	\$112,500.00	\$159.00	\$71,550.00	\$150.00	\$67,500.00	\$220.00	\$99,000.00	\$300.00	\$135,000.00
4	12-Inch Diameter C900 DR 14 PVC Pipe - Open Trench Installation	LF	7,192	\$130.00	\$934,960.00	\$88.00	\$632,896.00	\$80.00	\$575,360.00	\$92.80	\$667,417.60	\$107.00	\$769,544.00
5	16-Inch Diameter C905 DR 18 PVC Pipe - Open Trench Installation	LF	330	\$180.00	\$59,400.00	\$108.00	\$35,640.00	\$90.00	\$29,700.00	\$104.00	\$34,320.00	\$140.00	\$46,200.00
6	16-Inch Diameter C905 DR18 Restrained Joint Carrier Pipe Installed in Encasement	LF	70	\$280.00	\$19,600.00	\$271.00	\$18,970.00	\$180.00	\$12,600.00	\$187.00	\$13,090.00	\$191.00	\$13,370.00
7	24-Inch Diameter Steel Encasement Installed by Directional Bore	LF	65	\$1,800.00	\$117,000.00	\$559.00	\$36,335.00	\$1,058.00	\$68,770.00	\$1,486.00	\$96,590.00	\$467.00	\$30,355.00
8	16-Inch 45° M.J. Bend	EA	5	\$2,000.00	\$10,000.00	\$3,376.00	\$16,880.00	\$4,000.00	\$20,000.00	\$3,243.00	\$16,215.00	\$3,179.00	\$15,895.00
9	16-Inch 45° M.J. Vertical Bend	EA	3	\$1,600.00	\$4,800.00	\$3,376.00	\$10,128.00	\$4,000.00	\$12,000.00	\$3,243.00	\$9,729.00	\$3,346.00	\$10,038.00
10	16-Inch 11.25° M.J. Bend	EA	1	\$2,000.00	\$2,000.00	\$3,326.00	\$3,326.00	\$4,000.00	\$4,000.00	\$3,138.00	\$3,138.00	\$3,252.00	\$3,252.00
11	12-Inch 45° M.J. Bend	EA	19	\$1,200.00	\$22,800.00	\$1,952.00	\$37,088.00	\$2,100.00	\$39,900.00	\$1,868.00	\$35,492.00	\$1,995.00	\$37,905.00
12	12-Inch 22.5° M.J. Bend	EA	2	\$1,200.00	\$2,400.00	\$1,869.00	\$3,738.00	\$2,100.00	\$4,200.00	\$1,729.00	\$3,458.00	\$1,840.00	\$3,680.00
13	12-Inch 11.25° M.J. Bend	EA	2	\$1,200.00	\$2,400.00	\$1,844.00	\$3,688.00	\$2,100.00	\$4,200.00	\$1,757.00	\$3,514.00	\$1,815.00	\$3,630.00
14	12-Inch 22.5 MJ Vertical Bend	EA	3	\$1,200.00	\$3,600.00	\$1,868.00	\$5,604.00	\$2,100.00	\$6,300.00	\$1,781.00	\$5,343.00	\$2,007.00	\$6,021.00
15	12-Inch Diameter Gate Valve	EA	28	\$4,500.00	\$126,000.00	\$5,163.00	\$144,564.00	\$6,000.00	\$168,000.00	\$6,177.00	\$172,956.00	\$5,888.00	\$164,864.00
16	Detail A	EA	1	\$10,000.00	\$10,000.00	\$24,102.00	\$24,102.00	\$25,000.00	\$25,000.00	\$27,282.00	\$27,282.00	\$29,422.00	\$29,422.00
17	Detail B	EA	1	\$15,000.00	\$15,000.00	\$18,200.00	\$18,200.00	\$20,000.00	\$20,000.00	\$24,827.00	\$24,827.00	\$23,902.00	\$23,902.00
18	Detail C	EA	2	\$15,000.00	\$30,000.00	\$16,968.00	\$33,936.00	\$15,000.00	\$30,000.00	\$30,818.00	\$61,636.00	\$18,236.00	\$36,472.00
19	Detail D	EA	1	\$11,000.00	\$11,000.00	\$13,670.00	\$13,670.00	\$16,000.00	\$16,000.00	\$15,948.00	\$15,948.00	\$20,718.00	\$20,718.00
20	Detail E	EA	1	\$18,000.00	\$18,000.00	\$24,457.00	\$24,457.00	\$27,000.00	\$27,000.00	\$12,024.00	\$12,024.00	\$45,037.00	\$45,037.00
21	Detail F	EA	1	\$20,000.00	\$20,000.00	\$19,214.00	\$19,214.00	\$24,000.00	\$24,000.00	\$29,291.00	\$29,291.00	\$35,187.00	\$35,187.00
22	¾" Service Connections	EA	6	\$2,500.00	\$15,000.00	\$1,351.00	\$8,106.00	\$2,800.00	\$16,800.00	\$2,337.00	\$14,022.00	\$2,077.00	\$12,462.00
23	1" Service Connections	EA	5	\$3,000.00	\$15,000.00	\$1,391.00	\$6,955.00	\$2,800.00	\$14,000.00	\$2,645.00	\$13,225.00	\$2,379.00	\$11,895.00
24	2" Service Connections	EA	3	\$3,500.00	\$10,500.00	\$4,868.00	\$14,604.00	\$7,000.00	\$21,000.00	\$3,502.00	\$10,506.00	\$7,274.00	\$21,822.00
25	3" Service Connections	EA	4	\$4,000.00	\$16,000.00	\$7,384.00	\$29,536.00	\$8,300.00	\$33,200.00	\$5,583.00	\$22,332.00	\$6,476.00	\$25,904.00
26	4" Service Connection	EA	1	\$5,000.00	\$5,000.00	\$6,615.00	\$6,615.00	\$7,500.00	\$7,500.00	\$6,483.00	\$6,483.00	\$15,939.00	\$15,939.00
27	6" Service Connections	EA	2	\$7,500.00	\$15,000.00	\$10,343.00	\$20,686.00	\$10,000.00	\$20,000.00	\$8,988.00	\$17,976.00	\$14,421.00	\$28,842.00
28	8" Service Connections	EA	2	\$10,000.00	\$20,000.00	\$14,530.00	\$29,060.00	\$10,000.00	\$20,000.00	\$10,895.00	\$21,790.00	\$22,458.00	\$44,916.00
29	Collegiate Blvd 8-Inch Water Main Connection	LS	1	\$10,000.00	\$10,000.00	\$7,934.00	\$7,934.00	\$30,000.00	\$30,000.00	\$13,481.00	\$13,481.00	\$22,500.00	\$22,500.00
30	Fire Hydrant Assembly	EA	15	\$9,000.00	\$135,000.00	\$8,346.00	\$125,190.00	\$10,500.00	\$157,500.00	\$9,513.00	\$142,695.00	\$8,900.00	\$133,500.00
31	Disconnection & Isolation of Nagogami Pressure Zone Detail	EA	2	\$4,500.00	\$9,000.00	\$3,299.00	\$6,598.00	\$6,000.00	\$12,000.00	\$14,152.00	\$28,304.00	\$6,300.00	\$12,600.00
32	Concrete Curb & Gutter Repair	LF	132	\$40.00	\$5,280.00	\$77.00	\$10,164.00	\$48.00	\$6,336.00	\$63.00	\$8,316.00	\$115.00	\$15,180.00
33	Concrete Pavement & Sidewalk Repair	SY	9	\$120.00	\$1,080.00	\$188.00	\$1,692.00	\$160.00	\$1,440.00	\$435.00	\$3,915.00	\$250.00	\$2,250.00
34	Asphalt Pavement Repair	SY	1,820	\$60.00	\$109,200.00	\$59.00	\$107,380.00	\$33.00	\$60,060.00	\$51.00	\$92,820.00	\$74.00	\$134,680.00
35	Compacted Granular Backfill	TONS	5,000	\$30.00	\$150,000.00	\$13.00	\$65,000.00	\$40.00	\$200,000.00	\$23.70	\$118,500.00	\$25.00	\$125,000.00
36	Finish Grading & Seeding	AC	2.16	\$15,000.00	\$32,400.00	\$7,297.22	\$15,762.00	\$6,000.00	\$12,960.00	\$5,568.00	\$12,026.88	\$33,796.00	\$72,999.36
Total Base Bid					\$2,163,040.00		\$1,656,157.00		\$1,818,126.00		\$1,928,436.36		\$2,295,751.24

Bid Date: December 17, 2024; 3:00PM

Item	Description	Unit	Engineer's Cost Estimate		Kelpe Contracting		UDT, LLC		Bloomsdale Excavating		Lamke Trenching	
			Unit Price (\$)	Unit Price (\$)	Unit Price (\$)	Unit Price (\$)	Unit Price (\$)	Unit Price (\$)				
1	Bore Through Solid Rock (Replaces Line Item #7)	LF	N/A	\$1,331.00	\$1,000.00	\$2,620.00	\$675.00					

*Items in RED represent mathematical errors on Contractors Bid Form

6.01 Jury Duty

Effective Date: 08/28/2019

Revision Date: 01/07/2025

The UTILITY will comply with State Laws in regard to allowing all employees to report for jury duty if called upon. Any Regular Full-time Employee required to serve jury duty or who is subpoenaed as a witness, during their scheduled working hours, shall be paid their regular compensation for the time actually spent serving as a juror or witness and traveling to and from court. The employee may retain all compensation or fees received for serving as a juror or as a witness. This policy does not apply if the employee is working as a "compensated expert witness". ~~the difference between the amount actually received for such jury duty, or court witness and his regular hourly rate. This shall be accomplished by RMU reimbursing the Employee his regular hourly rate and the Employee surrendering his jury duty wages to RMU.~~

- A. If the Employee is released from such jury duty or court witness during his regular working hours, he shall return to work within one (1) hour after his release or after a reasonable travel time if court is located in a different jurisdiction than Phelps County.