

* **CITIZEN COMMUNICATION PROCEDURES** - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet
Tuesday, November 26, 2024 at **4:30 p.m.**
Tucker Professional Center (Board Room)
101 West 10th Street, Rolla, Missouri
103 West 10th Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President
Ted Read, Secretary
Joe Polizzi, Vice Secretary

BOARD AGENDA

- I. **APPROVAL OF MINUTES** for Regular Session of the October 22, 2024 meeting. *(Action required)*
- II. **CITIZEN COMMUNICATION *** *(None)*
- III. **SPECIAL PRESENTATION**
 - A. MIRMA – Risk Management Grant
- IV. **STAFF REPORTS**
 - A. Finance Manager's Report *(Gwen Cresswell)*
 - 1. Statement of Income & Expense reports for July-September FY2024 *(No action required)*
 - 2. Receive and approve July-September reports for the City: *(Action Required)*
Financial Statement, Statistics and Disbursement Summary
 - 3. Audit Update
 - B. Business Manager's Report *(Jason Grunloh)*
 - 1. Hometown Grid
 - 2. Community Events
 - 3. Team Development Event
 - C. Engineering Manager's Report *(Chad Davis, P.E.)*
 - 1. Updates on:
 - a. Development Review Committee meetings
 - b. Current RMU projects
 - 2. MoPEP Update
 - 3. Leak Detection Survey Summary
 - 4. Lead Service Line Update
 - D. General Manager's Report *(none)*
- V. **UNFINISHED BUSINESS** *(none)*
- VI. **NEW BUSINESS** *(Action Required)*
 - 1. RFB #25-103 – Nagogami Pump Station Construction
- VII. **CLOSED SESSION**** *(none)*
- VIII. **ADJOURNMENT**

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** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – October 22, 2024

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30. p.m. by Rolla Board of Public Works (RBPW or Board) President, Nick Barrack, presiding. The following were present:

- Board members: President, Nick Barrack
Vice President, Dr. Wm. E. Showalter
Secretary, Ted Read (by teleconference)
Vice Secretary, Joe Polizzi
- RMU Staff: Engineering Manager, Chad Davis, P.E.
Finance Manager, Gwen Cresswell
Business Manager, Jason Grunloh
Electric Superintendent, Eric Lonning
Water Superintendent, Jason Bell
- Guest: William R. Johannning, P.E. - Cochran

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylor.

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I. APPROVAL OF MINUTES

Polizzi made a motion, seconded by Showalter, that the minutes of the September 24, 2024 Board meeting Regular and Closed Sessions be approved as presented. Motion passed unanimously.

II. CITIZEN COMMUNICATION (none)

III. SPECIAL PRESENTATION (none)

IV. STAFF REPORTS

A. FINANCE MANAGER'S REPORT (presented by Cresswell)

1. Statement of Income & Expenses

Cresswell explained that the Financial Statements and Statistics have not been completed in time for the Board meeting. The accounting department is back to full staffing, and they are making significant progress towards completing financial statements for the past few months of FY2024. Cresswell will email them to the Board when the accounting reports are complete.

2. General Manager Travel

Cresswell informed the Board of upcoming travel plans for General Manager, Rodney Bourne, who will be attending the APPA Legislative Rally in Washington, DC at the end of February as well as the APPA Spring DEED meeting in Sacramento, CA in early April.

B. BUSINESS MANAGER'S REPORT (presented by Grunloh)

1. Software Updates

Grunloh reported on RMU's trial of Hometown Grid, the outage tracking software that enables customers to report and track outages and enhances RMU's communication capabilities during power outages. Currently, customers can report an outage over the phone by calling RMU's main phone line or through our website. The software has been advantageous during outages occurring after hours allowing the night service personnel to focus on resolving the outage issue rather than answering continuous calls from customers.

Grunloh highlighted the text message feature within the Edmunds software to alert customers prior to service disconnections. This helpful feature has been consistently used to send reminders to customers whose utility bills are past due, which has effectively reduced the number of service disconnections.

2. Safety Awards Banquet

Grunloh reminded the Board that the Annual Safety Awards Banquet is scheduled for November 1st at the Lions Club Den beginning at 6 p.m. Board members are invited to attend. The event recognizes the importance of work safety, and the great job RMU employees do to keep themselves and others safe on the job.

C. **ENGINEERING MANAGER'S REPORT**

(presented by Davis)

1. Updates on:

a. Development Review Committee Meetings (DRC).

Davis reported that the DRC met October 15, 2024. Davis summarized the items on the DRC agenda:

- ZON24-05: Rezoning of property at the NE Corner of Richard Drive and Redbud Lane. RMU is neutral on this agenda item.
- Discussion of potential locations for city-initiated vacations of rights-of-way (ROW).
 - ROW vacation of Lakeview Drive, north of 12th Street – RMU is neutral
 - ROW vacation of the south 120 feet of Pine Street, south of 1st Street – RMU is neutral, so long as the entire vacated ROW remains a permanent utility easement.

b. Current RMU projects

Davis highlighted current and future work projects listed on the Operation Manager's Report. A complete list with details of all electric and water projects was included in the Board packet.

- Both MO S&T Substations are fully in service now. Each substation supplies about half of the campus so the load is split fairly evenly between the two substations.
- Crews continue to work in the area around Aintree Road to replace the underground primary
- Scottsvale Drive to Curtis Drive - replacing overhead primary with underground primary
- The joint application MPAU submitted to US Department of Energy on behalf of MPAU members for a Grid Resilience and Innovation Partnerships (GRIP) grant was not funded.
- The Reliable Public Power Provider (RP3) tri-annual application was submitted to APPA at the end of September.
- Davis highlighted water projects from the Operation Manager's Report. The water crew began working in the 2000 block of North Bishop Avenue for water distribution improvements and replacement of cast iron water mains.
- Lead Service Line inventory - Davis reported the initial inventory was submitted to DNR mid-October. EPA recently announced a ten-year deadline to replace every lead service line in the country.
- The pump system for Well #2 was replaced due to diminished output. The new pump and motor have been installed with the total replacement cost about \$23,000.
- Bids for the construction of the Nagogami Booster Pump Station are due November 5th with the expectation that approval for the contract will be presented to the Board at the November Board meeting.
- Aesthetic Changes - Removal of 12 spans of overhead electric and poles that were no longer in use were removed in the Woodcrest area. The removal of multiple fiber cables from 9th & Main Street to 10th & State Street was completed.
- Future projects include work for heavy commercial development and commercial redevelopment. The first set of plans for The Highlands Subdivision has been received.
- Davis reported that the City of Rolla invoiced RMU for \$66,061.25 for asphalt repairs on September 18th which was paid at the end of September. An additional invoice dated September 25th for asphalt repairs for water distribution repairs was received in the amount of \$26,257.90 and paid in October.

2. MPUA Update

Davis reported on highlights from the MPAU Annual Conference and quarterly Board meetings that occurred on September 26 and 27, 2024.

- In September, MISO and SPP announced Long Range Transmission Planning projects estimated to cost \$21.8 and \$7.7 billion respectively. This is in addition to other investments that are already committed. The SPP and MISO panel discussion also discussed generation and transmission planning concerns.
- Three customers of RMU have expressed interest in the revised Renewable Energy Credit (REC) program that will start January 1, 2025.

- The Electric Commission is continuing to move forward with development of natural gas generation at Marshall, MO with Phase 1 being a MoPEP resource and Phase 2 being likely to be focused for other Electric Commission participants.

D. GENERAL MANAGER'S REPORT (none)

V. UNFINISHED BUSINESS

A. Service Center Expansion Project – HVAC (presented by Cresswell)

Cresswell reminded the Board of the July meeting in which the drilling of a test well for the Building Expansion Project had been approved. Since that time, the Building Committee has had reservations. Cresswell turned discussion over to Barrack and Read, who serve on the Building Committee. Read explained that after additional research and cost analysis, the Building Committee recommends to not proceed with drilling the test well and revise plans to incorporate a more traditional heat pump system instead of using geothermal heat. Barrack reiterated that if the Board wants to reconsider a geothermal option later in the building process and cost analysis indicates the expense of installing geothermal heat justifies the long-term savings, the Board can revisit the topic. Following discussion among the Board, **Read made a motion, seconded by Polizzi, to forego drilling a test well for geothermal heat source and proceed with incorporating a heat pump system in the design for the Service Center expansion. Motion passed unanimously.**

B. Bow Hunting on RMU Property (presented by Cresswell)

Cresswell revisited the discussion that began at the September Board meeting concerning the City of Rolla allowing a managed deer hunting on qualified city properties within city limits. The RMU property south of the Service Department is included in the proposed properties. Cresswell reported the City Council approving the resolution at the previous night's council meeting. A few minor modifications need to be made including a waiver that is yet to be drafted. Staff requests authorization from the Board to work with the city and RMU's insurance carrier, MIRMA, regarding the details of a waiver to allow bow hunting on the RMU property. **Showalter made a motion, seconded by Read, to authorize RMU staff to collaborate with MIRMA and the City of Rolla to develop a waiver for the purpose of bow hunting on the RMU property south of the RMU Service Department. Motion passed unanimously.**

VI. NEW BUSINESS

A. RFB #25-101 Nagogami Pump Station – Backup Generator (presented by Davis)

Davis presented the bids received from four companies for a backup generator system for the Nagogami Pressure Zone project. Davis discussed the project, and the specifications needed as outlined by Cochran, RMU's consultant. William Johannig, P.E. for Cochran attended the Board meeting for further discussion and to answer any questions from the Board. Of the bids received, the two from CK Power and Fabick CAT were similar and met the specifications necessary for the project; however, the warranty for the Fabick CAT generator extended three years longer for a similar price. Following discussions, Cochran and staff recommend approving the procurement of the generator system from Fabick Cat. **Read made a motion, seconded by Polizzi, to approve the purchase of the generator system for the Nagogami Pump Station from Fabick Caterpillar for \$128,750. Motion passed unanimously.**

B. RFB #25-102 Nagogami Pump Station – Pump Skid

A significant component of the Nagogami Pressure Zone project includes a pump skid. The skid will include the three pumps to meet normal operating conditions plus a much larger pump for fire flow conditions (all of which will have variable frequency drives) plus applicable valves, sensors, controls, wiring and ancillary items to make a fully functioning pump system. RMU's consultant, Cochran, has developed the pump skid as a custom-engineered solution to be supplied by EFI-Solutions and will be a sole source procurement. The quote RMU has received for this component is \$492,846. Cochran has reviewed the quote to ensure it meets the expected design requirements. **Polizzi made a motion, seconded by Showalter, to approve the purchase of the pump skid for the Nagogami Pump Station from EFI Solutions in the amount of \$492,846. Motion passed unanimously.**

VII. CLOSED SESSION (none)

VIII. **ADJOURNMENT**

With no further business to discuss, Showalter made a motion, seconded by Read, to adjourn the meeting. Motion passed unanimously. The meeting adjourned at 5:23 p.m.

Nicholas Barrack, President

Ted Read, Secretary

The Board's next meeting is scheduled for Tuesday, November 26, 2024 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell, Finance Manager

ACTION REQUESTED: Approve July - September FY2024 reports for the City

ITEM/SUBJECT: July - September 2024 Financials and Audit Report

BUDGET APPROPRIATION:

DATE: 11/26/2024

COMMENTARY:

Notes to Statement of Income & Expenses

The July – September 2024 financial statements were sent to Board members via email. As a reminder these are prior to audit adjustments.

Our operating income for the fiscal year is \$32,106,000, which is \$865,000 more than last year.

Purchased Power for the year is \$22,721,000 which is an overall increase of \$704,000 over last year but \$516,000 less than budget.

Total operating expenses for the year were \$32,780,000 which includes purchased power. This is up about \$625,000 over last year.

This gives us a total operating loss of \$674,000 for the year. Our Electric department is showing an operating loss of \$919,000 for the year and our Water department is showing an operating gain of \$201,000.

After interest on our deposits and other miscellaneous income, we concluded the year prior to audit with an overall net gain of \$748,956.

FY2024 Audit

Our FY2024 audit will be conducted by a new auditing firm, KPM CPAs & Advisors out of Springfield, MO. The City of Rolla requests bids for these auditing services and selects the auditor. We have started supplying KPM with reports to begin the audit process.

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2024 for 12 months ended September 30, 2024 (100%) - Before Audit

	Jul-24	Jul-23	Aug-24	Aug-23	Sep-24	Sep-23	YTD FY2024	LYTD FY2023	BUDGET FY2024	PERCENT OF BUDGET
OPERATING INCOME										
Residential Sales	676,410	998,408	1,134,647	959,352	997,966	1,149,995	13,186,122	12,569,029	13,491,679	97.74%
Commercial Sales	537,178	506,395	579,947	482,402	546,677	587,226	5,826,641	5,554,594	6,000,046	97.11%
Power Service Sales	604,786	604,668	679,675	584,533	649,111	721,386	7,251,538	7,039,876	7,408,876	97.88%
Industrial Sales	481,630	476,673	517,463	449,924	425,495	465,544	5,646,700	5,208,046	5,343,860	105.67%
Street Lighting	13,886	11,628	14,887	11,474	14,438	12,424	166,068	155,203	157,764	105.26%
Area Lighting	7,567	8,124	7,785	7,847	7,623	8,194	96,971	96,255	99,273	97.68%
Capacity Credits	29,827	27,118	29,827	26,788	29,827	26,788	372,554	292,476	305,000	122.15%
Operating Credit	1,618	5,032		19,864	12,535	326	25,974	41,186	20,000	129.87%
Generation Standby Service	-	6,924		6,924	-	6,924	62,314	83,085	69,240	90.00%
Electric Rate Stabilization Fund	(60,000)	-	(60,000)		(60,000)		(720,000)	57,262	(720,000)	100.00%
Interdepartmental Sales - City	15,951	16,779	15,951	16,779	15,951	16,779	191,407	167,792	191,407	100.00%
Total Operating Income	\$ 2,308,852	\$ 2,661,750	\$ 2,920,182	\$ 2,565,887	\$ 2,639,623	\$ 2,995,586	32,106,288	31,241,103	32,367,145	99.19%
OPERATING EXPENSES										
Purchased Power	1,872,630	1,872,938	1,984,678	2,050,245	1,850,721	1,830,395	22,721,205	22,017,110	23,237,261	97.78%
Asset Charges	751,715	552,368	926,986	551,832	998,809	894,696	10,795,402	8,194,672		
Load Charges	942,165	1,171,766	877,440	1,351,899	657,473	770,476	10,010,154	12,434,016		
Transmission Charges	174,584	143,837	176,085	142,347	190,272	161,056	1,862,012	1,339,529		
Other Power Charges	4,167	4,967	4,167	4,167	4,167	4,167	53,637	48,894		
Distribution	67,291	286,096	227,524	321,975	(22,337)	304,780	2,549,962	3,192,925	4,013,000	63.54%
Source of Supply & Plumbing	43,381	44,387	45,205	39,649	32,938	43,253	540,576	477,269	462,000	117.01%
Customer Accounting & Collecting	74,495	67,242	65,629	52,322	67,423	72,042	819,879	779,188	861,000	95.22%
Treatment	3,402	3,438	3,506	11,473	3,600	9,136	72,861	73,291	110,000	66.24%
Administrative & General	290,579	236,922	246,693	189,411	274,996	182,230	3,431,839	3,031,589	3,548,000	96.73%
Electric & Water - RMU Facilities	3,410	3,158	3,229	2,965	1,651	3,128	39,218	42,294	40,000	98.04%
Fuel - Power Production	-	10,148	27,378	22,464			27,378	63,432	40,000	68.45%
Depreciation - City	-	19,771	-	19,765		19,750	39,498	237,321	237,000	16.67%
Depreciation - RMU	217,768	187,853	216,668	188,133	212,428	189,335	2,537,674	2,240,642	2,184,000	116.19%
Total Operating Expenses	\$ 2,572,956	\$ 2,731,953	\$ 2,820,510	\$ 2,898,400	\$ 2,421,420	\$ 2,654,050	32,780,089	32,155,061	34,732,261	94.38%
Operating Income or Loss	\$ (264,104)	\$ (70,203)	\$ 99,672	\$ (332,514)	\$ 218,203	\$ 341,536	(673,801)	(913,958)	(2,365,116)	28.49%
OTHER INCOME & EXPENSE										
Interest Income	13,084	168,962	13,695	16,066	275	245,677	910,019	757,494	900,000	101.11%
Late Fees	20,110	23,345	(10)	27,267	-	27,583	195,037	325,595	250,000	78.01%
Frontage Fees	-	-	-	-	-	-	1,237	4,997	3,000	41.22%
Capital Reimbursement	-	-	-	-	-	-	66,654	66,654	66,500	100.23%
Gain/Loss - Fixed Assets	-	-	-	-	8,610	-	99,901	23,581	20,000	499.51%
Rental Income	-	1,580	1,170	1,580	1,170	1,670	36,242	19,050	19,000	190.75%
Contractor Mains	-	-	-	-	-	306,647	-	306,647		
Other Income	49,669	19,102	13,371	101,181	11,770	28,716	294,878	347,974	270,000	109.21%
Other Income Deductions	(6,866)	(41,665)	(7,487)	(7,583)	(5,476)	(8,712)	(121,706)	(133,037)	(67,000)	181.65%
Inter. Expenses - City RAW Mgr	-	194	-	-	-	-	(59,503)	-	(52,000)	114.43%
Total Other Income & Expense	\$ 75,997	\$ 171,517	\$ 20,739	\$ 138,510	\$ 16,349	\$ 601,580	1,422,757	1,718,956	1,409,500	100.94%
NET INCOME OR LOSS	\$ (188,107)	\$ 101,315	\$ 120,411	\$ (194,004)	\$ 234,552	\$ 943,117	748,956	804,998	(955,616)	-78.37%

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
September 2024 - Before Audit

	Jul-24	Jul-23	Aug-24	Aug-23	Sep-24	Sep-23	YTD FY2024	LYTD FY2023
OPERATING INCOME								
Residential Single Phase Sales	851,502	807,841	925,437	788,309	797,926	936,683	10,601,109	10,414,482
Residential Three Phase Sales	7,814	8,300	11,510	8,030	12,391	14,041	129,770	126,405
Commercial Single Phase Sales	139,879	135,482	148,432	129,113	135,658	153,912	1,604,381	1,551,038
Commercial Three Phase Sales	555,976	296,021	348,654	286,006	319,094	356,705	3,514,958	3,290,351
Power Service Sales	320,902	550,081	617,260	535,856	589,104	659,270	6,770,190	6,513,084
Industrial Sales	450,055	445,242	478,563	421,040	388,074	430,445	5,289,832	4,924,411
Rate Stabilization	(60,000)	-	(60,000)	-	(60,000)	-	(720,000)	49,657
Street Lighting	13,886	11,628	14,887	11,474	14,438	12,424	166,068	139,182
Area Lighting	7,567	8,124	7,785	7,847	7,623	8,194	96,971	171,093
PP - Capacity Credits	29,827	27,118	29,827	26,788	29,827	26,788	372,554	211,698
PP - Generation Standby Service	-	6,924	-	6,924	-	6,924	62,314	64,383
PP - Operating Credit	1,618	5,032	-	19,864	12,535	326	25,974	95,115
Interdepartmental Sales - City	10,208	12,584	10,208	12,584	10,208	12,584	122,499	125,844
Total Operating Income	\$ 2,329,235	\$ 2,314,377	\$ 2,532,563	\$ 2,253,835	\$ 2,256,878	\$ 2,618,296	28,036,620	27,638,991
OPERATING EXPENSES								
Depreciation	121,923	115,002	121,187	115,182	120,086	115,127	1,434,202	1,365,183
Depreciation - City Streetlighting	-	4,560	-	4,553	-	4,538	9,074	54,782
PP - Depreciation	2,778	7,717	2,772	7,717	2,675	4,417	42,121	89,303
City of Rolla Expense - RAW Mgr	-	-	-	-	-	-	59,503	-
Purchased Power	1,872,630	1,872,938	1,984,678	2,050,245	1,850,721	1,830,395	22,721,205	22,017,110
Asset Charges	751,715	552,368	926,986	551,832	998,809	894,696	10,795,402	8,194,672
Load Charges	942,165	1,171,766	877,440	1,351,899	657,473	770,476	10,010,154	12,434,016
Transmission Charges	174,584	143,837	176,085	142,347	190,272	161,056	1,862,012	1,339,528
Other Power Charges	4,167	4,967	4,167	4,167	4,167	4,167	53,637	48,894
Misc. Distribution Expense	31,272	37,708	36,833	34,509	41,435	38,399	434,349	483,727
PP - O - Supervision & Engineering	-	-	-	-	-	-	4,091	-
PP - O - Fuel	-	10,148	27,378	22,464	-	-	27,378	63,432
PP - O - Generation Expense	-	-	-	-	-	4,629	-	8,124
PP - O - Misc. Power Generation	-	4,974	-	17	-	-	-	34,998
O & M Sub-Transmission Lines	-	249	-	-	-	-	-	3,522
Maintenance of Warehouse Bldg.	(44)	1,495	3,231	4,535	2,195	2,460	17,491	20,682
PP - M - Generation & Elect Equip.	1,542	4,280	43,637	28,958	40,800	6,747	66,989	146,807
O & M Station Equipment	19,270	6	11,304	98	6,896	73	45,653	24,119
O & M Bulk Strn-Trans Station Equip.	673	1,063	751	652	3,871	896	18,767	12,112
O & M Overhead Lines	(100,359)	109,914	18,794	119,725	(277,760)	123,099	509,290	1,267,553
O & M Underground Lines	31,543	12,858	21,656	5,742	11,613	27,559	162,368	86,239
Maintenance to Line Transformers	4,596	2,330	-	330	-	-	46,846	49,064
O & M Streetlighting	17,430	14,451	18,448	18,881	15,490	40,673	235,686	206,537
O & M Sub-Transmission Meters	8,590	11,743	9,555	7,292	7,242	12,770	116,345	123,570
Cost of Electric Plant Removal	-	-	-	-	-	-	-	-
Meter Reading Expenses	5,404	4,865	5,173	4,186	6,097	5,576	68,498	60,933
Customer Records & Coll. Expense	41,513	35,425	36,712	35,949	36,262	40,232	447,190	473,253
Uncollectible Accounts	-	9,039	-	-	-	7,299	19,753	58,082
Uncoll. Accts - Recover Less Fees	(191)	(252)	(811)	(1,871)	(261)	(865)	(15,455)	(22,432)
Advertising Expense	3,004	2,129	4,583	2,789	17,401	5,893	38,284	22,159
Administrative & General	16,018	26,414	13,163	26,903	16,375	26,718	218,509	312,064
Office Supplies & Expense	19,119	6,564	11,450	11,306	16,213	17,151	158,045	219,332
Outside Services Employed	280	-	-	-	-	3,563	36,920	19,058
Insurance	-	-	-	-	-	-	299,480	325,343
PP - Insurance	-	-	-	-	-	-	4,678	4,664
Interest on Electric Deposits	-	227	-	257	-	169	10,171	10,750
Employee Benefits	108,938	95,266	114,324	89,154	148,378	92,828	1,402,069	1,110,582
PP - Employee Benefits	1,179	757	839	750	485	864	23,201	9,867
Electric & Water - Elec Dept 64%	2,182	2,368	2,197	2,224	1,057	2,346	25,230	31,720
Miscellaneous General Expenses	64,342	54,462	22,574	8,300	10,381	(29,620)	249,081	186,516
Maintenance to General Plant	1,660	2,330	4,101	2,132	3,544	2,016	28,338	35,744
Other Income	(6,281)	(5,488)	(4,035)	(9,538)	(5,681)	(5,301)	(60,687)	(89,145)
Other Income Deductions	2,860	2,941	2,414	2,549	2,207	2,450	51,341	54,477
Total Operating Expenses	\$ 2,271,871	\$ 2,448,504	\$ 2,512,908	\$ 2,595,989	\$ 2,077,737	\$ 2,383,100	28,956,004	28,879,831
Operating Income or Loss - Electric	\$ 57,363	\$ (134,127)	\$ 19,655	\$ (342,155)	\$ 179,141	\$ 235,196	(919,384)	(1,240,840)

Rolla Municipal Utilities
Statement of Income & Expense - Water Department
September 2024 - Before Audit

	Jun-24	Jun-23	Jul-24	Jul-23	Aug-24	Aug-23	Sep-24	Sep-23	YTD FY2024	LYTD FY2023
OPERATING INCOME										
Residential Single Phase Sales	603,330	166,852	(184,433)	169,760	195,657	151,074	185,443	183,811	2,356,869	1,895,138
Residential Three Phase Sales		1,031	1,537	1,519	2,044	1,028	2,206	2,306	17,529	18,488
Water District Special Sales	6,022	10,004	(10)	10,989	-	10,913	-	13,154	80,846	114,517
Commercial Single Phase Sales	7,761	38,913	49,112	46,433	50,700	39,956	59,428	42,960	439,280	420,477
Commercial Three Phase Sales		24,628	27,285	28,459	32,161	27,327	32,496	33,649	268,021	292,727
Power Service Sales	1,200	49,677	48,810	54,587	62,415	48,677	60,008	62,116	481,348	526,791
Industrial Sales		13,534	16,738	14,801	19,873	13,714	17,880	17,505	158,845	146,914
MS&T Special Sales - 6" Meters	9,156	10,965	14,837	16,630	19,028	15,170	19,541	17,594	198,024	136,721
Interdepartmental Sales - City	5,742	4,195	5,742	4,195	5,742	4,195	5,742	4,195	68,906	50,338
Total Operating Income	\$ 633,211	\$ 319,799	\$ (20,382)	\$ 347,373	\$ 387,620	\$ 312,052	\$ 382,744	\$ 377,289	4,069,668	3,602,111
OPERATING EXPENSES										
Depreciation	90,088	65,138	93,067	65,133	92,709	65,234	89,667	69,791	1,061,351	786,155
Depreciation - City Fire Flow	-	15,212	-	15,212	-	15,212	-	15,212	30,423	182,539
O&M - Wells and Well Houses	5,775	10,805	5,242	8,679	6,115	5,714	5,368	5,362	97,004	80,526
Fuel or Power for Pumping	29,080	35,366	38,138	35,708	39,090	33,934	27,570	37,891	443,572	394,645
O&M - Pumps & Houses	-	-	-	-	-	-	-	-	-	2,099
Chemicals	-	5,567	-	-	-	-	-	4,799	10,462	15,165
O&M - Treatment	2,867	5,372	3,402	3,438	3,506	11,473	3,600	4,337	62,398	58,127
Misc. Distribution Expense	20,541	15,845	19,088	14,585	22,178	13,830	21,724	14,982	248,590	187,864
O&M - Towers	412	434	335	1,417	390	421	3,547	469	7,980	7,289
O & M - Mains	49,920	24,555	25,203	64,801	24,940	29,103	92,172	29,502	504,515	409,515
O&M - Meters	3,637	7,914	3,501	3,044	9,200	2,487	4,079	3,253	64,317	42,383
O&M - Service Lines	2,113	3,897	2,659	6,153	2,694	6,530	2,944	3,897	56,842	66,317
Maintenance of Hydrants	1,461		2,605		2,770		194		13,445	6,744
Meter Reading Expenses	4,515	4,041	4,525	3,279	4,361	2,659	5,086	3,958	55,996	42,141
Primacy Fees	-	-	-	-	-	48,882	-	-	-	48,882
Customer Records & Coll. Expense	22,805	20,477	23,351	11,958	20,651	12,023	20,397	13,697	241,891	158,912
Uncollectible Accounts	-	-	-	3,013	-	-	-	2,433	9,610	15,778
Uncoll. Accts - Recover Less Fees	(954)	(522)	(107)	(84)	(456)	(624)	(158)	(288)	(7,604)	(7,477)
Advertising Expense	216	72	1,690	114	2,578	312	1,227	524	11,203	4,430
Administrative & General	9,003	8,855	9,010	8,805	7,404	8,967	9,211	8,906	106,751	104,020
Office Supplies & Expense	4,585	19,369	10,728	2,188	6,268	3,769	9,142	4,864	84,821	74,668
Outside Services Employed	-	-	-	-	-	-	-	1,188	9,375	6,353
Insurance	-	-	-	-	-	-	-	-	114,723	115,527
Interest on Water Deposits	-	55	-	38	-	39	-	28	1,562	1,635
Interest on MAMU Lease	-	-	-	-	-	-	-	-	-	3,624
Employee Benefits	65,268	28,660	46,761	28,556	51,141	30,669	31,987	34,242	538,847	358,045
Electric & Water - Water Dept 36%	455	699	591	789	385	741	576	782	6,656	10,574
Miscellaneous General Expenses	3,836	8,802	6,916	3,294	5,961	3,337	8,650	7,626	77,055	52,198
Maintenance to Warehouse Bldg	1,109	798	(38)		1,790		1,234	644	7,759	2,678
Maintenance to General Plant	878	-	934	783	2,307	710	1,993		14,634	(332)
Other Income	(4,711)	(8,304)	(3,533)	(1,829)	(2,270)	(3,179)	(2,476)	(1,767)	(34,137)	(17,436)
Other Income Deductions	4,162	1,338	1,609	980	1,358	850	1,242	817	28,879	18,159
Total Operating Expenses	\$ 317,063	\$ 274,446	\$ 295,676	\$ 280,054	\$ 305,070	\$ 293,092	\$ 338,976	\$ 267,149	3,868,923	3,229,005
Operating Income or Loss - Water	\$ 316,148	\$ 45,353	\$ (316,059)	\$ 67,320	\$ 82,550	\$ 18,960	\$ 43,768	\$ 110,141	200,746	373,106



STATISTICS

AUGUST 2024

PRODUCTION

Date of Demand	08/27/2024
Time of Demand	5:00 PM
Billing Demand	61.2 MWH
kWh Purchased	29,034,600
Total Cost	\$1,984,677.83
Cost per kWh	\$0.068356
Load Factor	63.70%

Pumped #2 Well	0
Pumped #3 Well	4,064,000
Pumped #4 Well	4,281,000
Pumped #5 Well	2,704,000
Pumped #6 Well	4,036,000
Pumped #7 Well	2,531,000
Pumped #8 Well	1,768,000
Pumped #9 Well	3,176,000
Pumped #10 Well	0
Pumped #11 Well	9,333,000
Pumped #12 Well	4,683,000
Pumped #13 Well	6,436,000
Pumped #14 Well	5,656,000
Pumped #15 Well	5,979,000
Pumped #16 Well	5,995,000
Pumped #17 Well	5,894,000
Pumped # 1 Ind Park Well	5,916,000
Pumped # 2 Ind Park Well	2,319,000
Pumped # 3 Ind Park Well	10,269,000
Total Gallons	85,040,000

METERS IN SERVICE

	Electric	Water
Residential - Single Phase	0	0
Residential - Three Phase	0	0
Commercial - Single Phase	0	0
Commercial - Three Phase	0	0
Power Service	0	0
Industrial	0	0
Area Lighting	0	0
Street Lighting	0	0
Missouri S&T	0	0
PWSD #2	0	0
Total	0	0

ELECTRIC SALES

Residential - Single Phase kWh	8,538,845
Residential - Three Phase kWh	126,289
Commercial - Single Phase kWh	1,501,018
Commercial - Three Phase kWh	3,948,990
Power Service kWh	7,274,920
Industrial kWh	6,205,070
Area Lighting kWh	15,176
Street Lighting kWh	25,869
Rental Lights kWh	0
Total kWh Sold	27,636,177
Demand kW	28,470
Revenue	\$2,475,991.80
Fiscal Year to Date Loss	6.39%

WATER SALES

Residential - Single Phase Gallons	31,895,000
Residential - Three Phase Gallons	415,000
Commercial - Single Phase Gallons	8,949,000
Commercial - Three Phase Gallons	6,639,000
Power Service Gallons	14,609,000
Industrial Gallons	4,850,000
Missouri S&T Gallons	4,564,000
PWSD #2 Gallons	11,000
Total Gallons Sold	71,932,000
Revenue	\$380,608.32
Pumping Cost, Electric	\$39,090.22
Monthly Unidentified Loss	19.25%
Fiscal Year to Date Unidentified Loss	18.42%

PILOT

Sewer Service Charge	\$145,616.85
Refuse Service Charge	\$525,907.30
	\$244,748.72

Gross Payroll \$322,051.39

** Loss includes 3,258,660 gallons per water main flushing records.

*** FY loss includes 36,385,060 gallons per water main flushing records.



STATISTICS

SEPTEMBER 2024

PRODUCTION	
Date of Demand	09/20/2024
Time of Demand	5:00 PM
Billing Demand	58.1 MWh
kWh Purchased	24,888,400
Total Cost	\$1,850,721.34
Cost per kWh	\$0.074361
Load Factor	52.30%

Pumped #2 Well	0
Pumped #3 Well	4,059,000
Pumped #4 Well	3,217,000
Pumped #5 Well	3,641,000
Pumped #6 Well	4,515,000
Pumped #7 Well	2,733,000
Pumped #8 Well	2,754,000
Pumped #9 Well	4,378,000
Pumped #10 Well	0
Pumped #11 Well	7,259,000
Pumped #12 Well	3,768,000
Pumped #13 Well	7,550,000
Pumped #14 Well	7,171,000
Pumped #15 Well	5,003,000
Pumped #16 Well	7,601,000
Pumped #17 Well	6,208,000
Pumped # 1 Ind Park Well	7,137,000
Pumped # 2 Ind Park Well	1,690,000
Pumped # 3 Ind Park Well	4,938,000
Total Gallons	<u>83,622,000</u>

METERS IN SERVICE	Electric	Water
Residential - Single Phase	0	0
Residential - Three Phase	0	0
Commercial - Single Phase	0	0
Commercial - Three Phase	0	0
Power Service	0	0
Industrial	0	0
Area Lighting	0	0
Street Lighting	0	0
Missouri S&T	0	0
PWSD #2	0	0
Total	0	0

ELECTRIC SALES	
Residential - Single Phase kWh	7,072,531
Residential - Three Phase kWh	137,087
Commercial - Single Phase kWh	1,329,746
Commercial - Three Phase kWh	3,583,683
Power Service kWh	6,689,690
Industrial kWh	6,291,450
Area Lighting kWh	13,346
Street Lighting kWh	23,627
Rental Lights kWh	0
Total kWh Sold	25,141,160
Demand kW	32,123
Revenue	\$2,306,610.86
Fiscal Year to Date Loss	13.91%

WATER SALES	
Residential - Single Phase Gallons	29,312,000
Residential - Three Phase Gallons	455,000
Commercial - Single Phase Gallons	10,703,000
Commercial - Three Phase Gallons	6,736,000
Power Service Gallons	14,004,000
Industrial Gallons	4,358,000
Missouri S&T Gallons	4,694,000
PWSD #2 Gallons	32,000
Total Gallons Sold	70,294,000
Revenue	\$375,620.77
Pumping Cost, Electric	\$37,569.92
Monthly Unidentified Loss	19.00%
Fiscal Year to Date Unidentified Loss	18.48%

PILOT	\$137,485.59
Sewer Service Charge	\$505,784.47
Refuse Service Charge	\$246,545.38

Gross Payroll	\$346,199.77
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** Loss includes 2,558,200 gallons per water main flushing records.
 *** FY loss includes 38,943,260 gallons per water main flushing records.



**FINANCIAL STATEMENT
JULY 2024**

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,958,056.49</u>	
FSCB ICS Sweep Account Interest (June 30, 2024)	\$58,195.44	
FSCB General Fund Account Interest (June 30, 2024)	\$5,486.98	
FSCB Electronic Payment Account Interest (June 30, 2024)	\$1,834.10	
PCB Super-Now Account Interest (June 30, 2024)	\$0.14	
CEDARS - CD's Interest (June 30, 2024)	\$212,716.92	
Public Utility Cash In Bank (June 30, 2024)	<u>\$30,996,691.10</u>	
Total Receipts and Cash In Bank		<u><u>\$35,232,981.17</u></u>

DISBURSEMENTS:

Power Purchased	\$1,811,796.64	
Operating Expenses	\$241,185.32	
Administrative and General Expenses	\$143,355.70	
Payroll	\$226,848.65	
Capital Expenditures	\$23,312.12	
Construction in Progress	\$297,946.82	
Stock Purchases (Inventory)	\$327,817.68	
Balance of Customer's Deposits after Finals	\$14,227.66	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$15,982.96	
Support Payments	\$1,243.92	
457 Plan RMU/Employee Contributions	\$19,426.38	
Flexible Spending Account Contributions	\$1,467.08	
U.S. Withholding Tax	\$29,846.08	
Missouri Dept. of Revenue (Sales Tax)	\$34,320.41	
Missouri Dept. of Revenue (Income Tax)	\$10,840.00	
First State Community Bank (Social Security)	\$45,640.94	
Sewer Service Charge	\$400,000.00	
Refuse Service Charge	\$246,452.56	
PILOT to City of Rolla	\$155,883.22	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
July Working Fund Voids	\$239.11	
	<u>\$0.00</u>	
	<u>\$4,047,833.25</u>	
Cash in Bank (July 31, 2024)	<u>\$31,184,078.21</u>	
Total Disbursements and Cash In Bank		<u><u>\$35,231,911.46</u></u>

BALANCE OF OTHER FUNDS:

PUBLIC UTILITY ACCOUNTS:		
Citizens Bank of Newburg, Ck#1298 for \$276.50		\$2,000.00
First State Comm Bk-Electronic Payment Account, Transfer for \$2,285,105.12		\$241,968.81
First State Comm Bk-General Fund, Cks #38659-38807 for \$4,047,817.54		\$3,485,185.83
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$1,047,619.98
PCB-Super Now, Ck #26383 for \$31,963.14		\$4,960.55
Town & Country Bank, Ck #1288 for \$1,626.73		<u>\$2,000.00</u>
Total Public Utility Accounts		<u>\$2,688,495.21</u>

ELECTRIC RESERVES:

Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$600,000.00</u>	Partially Funded
Total Electric Reserves	\$10,795,583.00	

RESTRICTED ELECTRIC RESERVES:

Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	\$14,151,791.00	

WATER RESERVES:

Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	\$3,548,209.00	

TOTAL RESERVES: \$28,495,583.00

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: \$31,184,078.21

* Benchmark:	
Electric Reserves:	\$12,083,862.00
Electric Rate Stabilization:	\$3,020,966.00
Water Reserves:	\$2,866,910.00
Water Rate Stabilization:	<u>\$716,727.00</u>
	\$18,688,465.00



**FINANCIAL STATEMENT
AUGUST 2024**

RECEIPTS:

Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,914,484.50</u>	
FSCB ICS Sweep Account Interest (July 31, 2024)	\$4,536.62	
FSCB General Fund Account Interest (July 31, 2024)	\$5,578.61	
FSCB Electronic Payment Account Interest (July 31, 2024)	\$2,726.99	
PCB Super-Now Account Interest (July 31, 2024)	\$0.14	
CEDARS - CD's Interest (July 31, 2024)	\$0.00	
Public Utility Cash In Bank (July 31, 2024)	<u>\$31,184,078.21</u>	
Total Receipts and Cash In Bank		<u>\$35,111,405.07</u>

DISBURSEMENTS:

Power Purchased	\$1,841,852.32	
Operating Expenses	\$191,987.47	
Administrative and General Expenses	\$113,853.71	
Payroll	\$225,845.42	
Capital Expenditures	\$0.00	
Construction in Progress	\$161,846.12	
Stock Purchases (Inventory)	\$796,886.26	
Balance of Customer's Deposits after Finals	\$37,809.82	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$16,347.66	
Support Payments	\$1,280.28	
457 Plan RMU/Employee Contributions	\$19,081.63	
Flexible Spending Account Contributions	\$1,467.08	
U.S. Withholding Tax	\$29,645.92	
Missouri Dept. of Revenue (Sales Tax)	\$48,584.52	
Missouri Dept. of Revenue (Income Tax)	\$10,793.00	
First State Community Bank (Social Security)	\$45,445.00	
Sewer Service Charge	\$410,879.66	
Refuse Service Charge	\$246,735.38	
PILOT to City of Rolla	\$100,892.36	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$0.00	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
August Working Fund Voids	-\$473.42	
	<u>\$0.00</u>	
	<u>\$4,300,760.19</u>	
Cash in Bank (August 31, 2024)	<u>\$30,781,008.70</u>	
Total Disbursements and Cash In Bank		<u>\$35,081,768.89</u>

BALANCE OF OTHER FUNDS:

PUBLIC UTILITY ACCOUNTS:		
Citizens Bank of Newburg, Ck#1299 for \$190.36		\$2,000.00
First State Comm Bk-Electronic Payment Account, Transfer for \$2,319,400.18		\$248,666.25
First State Comm Bk-General Fund, Cks #38808-38960 for \$4,300,760.19		\$3,073,842.67
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$1,103,083.36
PCB-Super Now, Ck #26384 for \$54,426.31		\$2,000.14
Town & Country Bank, Ck #1289 for \$1,967.77		<u>\$2,000.00</u>
Total Public Utility Accounts		<u>\$2,225,425.70</u>

ELECTRIC RESERVES:

Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$660,000.00</u>	Partially Funded
Total Electric Reserves	<u>\$10,855,583.00</u>	

RESTRICTED ELECTRIC RESERVES:

Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	<u>\$14,151,791.00</u>	

WATER RESERVES:

Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	<u>\$3,548,209.00</u>	

TOTAL RESERVES: \$28,555,583.00

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: \$30,781,008.70

* Benchmark:	
Electric Reserves:	\$12,083,862.00
Electric Rate Stabilization:	\$3,020,966.00
Water Reserves:	\$2,866,910.00
Water Rate Stabilization:	<u>\$716,727.00</u>
	<u>\$18,688,465.00</u>



**FINANCIAL STATEMENT
SEPTEMBER 2024**

RECEIPTS:		
Electric, Water, Tax, Sewer and Refuse Charge		
Accounts Receivable - Miscellaneous		
Customer's Deposits - Refundable		
Misc Non-Operating Revenue		
Total Receipts	<u>\$3,689,270.35</u>	
FSCB ICS Sweep Account Interest (August 31, 2024)	\$4,546.30	
FSCB General Fund Account Interest (August 31, 2024)	\$6,292.45	
FSCB Electronic Payment Account Interest (August 31, 2024)	\$2,566.72	
PCB Super-Now Account Interest (August 31, 2024)	\$0.29	
CEDARS - CD's Interest (August 31, 2024)	\$172,482.66	
Public Utility Cash In Bank (August 31, 2024)	<u>\$30,781,008.70</u>	
Total Receipts and Cash In Bank		<u><u>\$34,656,167.47</u></u>
DISBURSEMENTS:		
Power Purchased	\$1,955,517.95	
Operating Expenses	\$240,929.70	
Administrative and General Expenses	\$124,667.07	
Payroll	\$238,017.79	
Capital Expenditures	\$0.00	
Construction in Progress	\$101,474.37	
Stock Purchases (Inventory)	\$144,126.25	
Balance of Customer's Deposits after Finals	\$17,524.33	
Medical, Dental, Vision and Life Insurance Paid by Employees	\$16,270.46	
Support Payments	\$1,350.00	
457 Plan RMU/Employee Contributions	\$19,180.32	
Flexible Spending Account Contributions	\$1,367.08	
U.S. Withholding Tax	\$30,435.00	
Missouri Dept. of Revenue (Sales Tax)	\$50,545.11	
Missouri Dept. of Revenue (Income Tax)	\$10,976.00	
First State Community Bank (Social Security)	\$47,988.00	
Sewer Service Charge	\$525,907.30	
Refuse Service Charge	\$244,748.72	
PILOT to City of Rolla	\$133,203.69	
City Right-of-Way Manager	\$0.00	
Utility Incentives	\$115,545.60	
Unclaimed Deposits to State	\$0.00	
Primacy Fees	\$0.00	
Working Fund Voids	-\$1,361.91	
	<u>\$4,018,412.83</u>	
Cash in Bank (September 30, 2024)	<u>\$30,666,525.04</u>	
Total Disbursements and Cash In Bank		<u><u>\$34,684,937.87</u></u>
BALANCE OF OTHER FUNDS:		
PUBLIC UTILITY ACCOUNTS:		
Citizens Bank of Newburg, Ck# for \$		\$2,000.00
First State Comm Bk-Electronic Payment Account, Transfer for \$2,306,389.22		\$163,224.15
First State Comm Bk-General Fund, Cks #38961-39109 for \$4,018,412.83		\$2,839,110.60
First State Comm Bk-ICS Sweep Account and Certificates of Deposit less Reserves		-\$957,129.00
PCB-Super Now, Ck #26385 for \$18,18,759.82		\$2,000.29
Town & Country Bank, Ck #1290 for \$2,558.83		<u>\$1,738.00</u>
Total Public Utility Accounts		<u>\$2,050,942.04</u>
ELECTRIC RESERVES:		
Money Market Account	\$10,195,583.00	Partially Funded
Rate Stabilization Fund	<u>\$720,000.00</u>	Partially Funded
Total Electric Reserves	\$10,915,583.00	
RESTRICTED ELECTRIC RESERVES:		
Money Market Account	<u>\$14,151,791.00</u>	FY21 Funded
Total Electric Reserves	\$14,151,791.00	
WATER RESERVES:		
Money Market Account	\$2,866,910.00	Fully Funded
Rate Stabilization Fund	<u>\$681,299.00</u>	Partially Funded
Total Water Reserves	\$3,548,209.00	
TOTAL RESERVES:		<u><u>\$28,615,583.00</u></u>
TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES:		<u><u>\$30,666,525.04</u></u>
* Benchmark:		
Electric Reserves:	\$12,083,862.00	
Electric Rate Stabilization:	\$3,020,966.00	
Water Reserves:	\$2,866,910.00	
Water Rate Stabilization:	<u>\$716,727.00</u>	
	\$18,688,465.00	

ROLLA MUNICIPAL UTILITIES

TRAVEL EXPENSES for OCTOBER 2024

<i>Date & Employee</i>	<i>Destination</i>	<i>Fees</i>	<i>Meals</i>	<i>Lodging</i>	<i>Other</i>	<i>TOTAL</i>
<i>October 24-25, 2024</i>	<i>Lake of the Ozarks, MO</i>					
Cresswell, G Cartwright, K	LAGER's Conference		\$90.15	\$280.00		\$370.15
<i>October 28-30, 2024</i>	<i>Louisville, KY</i>					
Grunloh, j	APPA Conference		\$206.20	\$984.84	Parking \$54.00	\$1,245.04
<i>Sept 30-Oct 3, 2024</i>	<i>Manitowoc, WI</i>					
Bourne, R	APPA DEED Fall 2024 Meeting		\$53.57	\$362.73	Fuel \$30.39	\$446.69
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
		\$0.00	\$349.92	\$1,627.57	\$84.39	\$2,061.88

VEHICLE ODOMETER REPORT FOR						OCTOBER 2024	
VEHICLE NO	PREVIOUS READING	PRESENT READING	MILES	DESCRIPTION	OPERATOR		
#1	25841	26577	736	2021 Chev Silverado 2500 4x4 S/N 1GC5YLE7XMF190883	CH/JS/DC		
#2	31123	31303	180	2012 International 4300 SBA 4x2 S/N 1HTMMAAN2CH591673	DG/JK/JB/TC		
#3	11897	12144	247	2016 International/4300 SBA 4x2 S/N 3HAMMMN3GL134092	AD/KS/LM/BS		
#4	6997	7547	550	2023 Chev Silverado 1500 4x4 S/N 1GCRDAEKOP2229926	JB		
#5	57650	58176	526	2015 Chev Silverado 3500 4x4 S/N 1GB4KYC82FF637946	AD/KS/LM/BS		
#6	29562	29748	186	2015 International 7500 6x4 S/N 3HAWNAZT8FL525653	DG/JK/JB/TC		
#7	103836	104614	778	2011 Ford F250 XL 4x4 3/4T S/N 1FDBF2B60BEB00508	RC/KC		
#8	10082	10318	236	2007 International 4300 SBA S/N 1HTMMAAR47H424059	ME/JR/EM		
#9	21962	22351	389	2017 Chevrolet Silverado 1500 S/N 1GCNKN3HZ380328	DL/EC/JF/SH/RV		
#10	9200	9494	294	2021 International HV507 4x2 S/N 1HTE0TAR6NH402299	RB/JC/DS		
#11	69797	70581	784	2012 Ford Explorer S/N 1FMHK8B84CGA21729	OFFICE		
#12	17196	17524	328	2020 Ford Transit Cargo Van S/N NMOLS7E25L1464066	SC		
#13	3638	4103	465	2023 Chev Silverado 1500 S/N 3GCPDBEK1PG144932	JB		
#14	23051	23442	391	2021 Chev Silverado 2500 4x4 S/N 1GC5YLE76MF190850	ME/JR/EM		
#15	100418	100418	0	2012 Ford F150 S/N 1FTNF1EF5CKD61952	DL/EC/JF/SH/RV		
#16	9343	9771	428	2023 Chev Silverado 2500 S/N 1GC5YLE71PF163740	RB		
#17	37141	37797	656	2019 International CV515 S/N 1HTKTSWMXKH185302	RM		
#18	18306	18445	139	2017 International 4300 SBA S/N 1HTMMMNXXHH693274	ME/JR/EM		
#19	14640	15273	633	2022 Chev Silverado 1500 S/N 1GCPDBEK9NZ545268	EL		
#20	30553	30899	346	2016 International 4300 S/N 3HAMMMRXGL135307	CH/JS/DC/JY		
#21	11525	11922	397	2022 International HV507 S/N 3HAEGTAT9NL682023	AD/KS/LM/BS		
#22	35283	35438	155	2015 International 7500 SBA 6x4 S/N 1HTWNAZT9FH036328	JA/BS/CD		
#23	62891	66640	3749	2019 Chevy Silverado 1500 S/N 2GCVKNEC9K1147795	RC/KC		
#24	39267	39951	684	2016 Ford F250 Super S/N 1FTBF2B6XGEC57622	DG/JK/JB/TC		
#25	12666	12780	114	2019 Toyota Sienna S/N 5TDKZ3DC7KS007130	OFFICE		
#26	39888	41029	1141	2019 Chevy Silverado 1/2 ton S/N 2GCVKNEC0K1146678	DH		
#27	26388	26453	65	2018 International 7500 SBA 6X4 S/N 3HAWNTAT5JL591156	KS		
#28	29042	29632	590	2019 Ford F250 3/4T Pickup S/N 1FTBF2B63KEC12031	BL		
#29	11751	12587	836	2022 Ford Explorer S/N 1FMSK8DHXNGB79241	RB		
#30	155705	155705	0	2007 International 4400 S/N 1HSMKAAN67H485585	AD/KS/LM/BS		
#31	31246	31491	245	2018 International 7400 S/N 3HAWDTAR4JL347358	DG/JK/JB/TC		
#32	9241	9664	423	2023 Chev Silverado 2500 S/N 1GC5YLE7ZPF163459	JA/BS/CD		
#33	21479	21939	460	2020 Ford F-150 S/N 1FTFX1E59LKE80869	RC/KC		
#34	3690	3856	166	2023 Transit 150 Cargo S/N 1FTYE1C87PKB24311	ES		
#35	5377	5886	509	2023 GMC Sierra 1500 S/N 1GTRUAED3PZ303907	CD		
#36	1002	1063	61	2024 Chev Silverado 1500 S/N 1GCRDAEKXRZ155496	NR/MD/DB		
1128674		1146561	17887				
REGULAR GAS TANK	PRESENT READING	176.5	TOTAL GALS	TICKETS		VARIANCE	
	PREVIOUS READING	174.5	2	0		2.00	
DIESEL PUMP METER	PRESENT READING	5105.5	TOTAL GALS	TICKETS		VARIANCE	
	PREVIOUS READING	4997.2	108.3	103.4		4.90	

RMU REVENUE SUMMARY ELECTRIC DEPARTMENT

9-01-24 TO 9-30-24

					NET REVENUE	KWH	KW	
01 Residential Single Phase	Electric	E01/CRD	\$579,088.45			7,072,531.00		
	Service Availability	V01/SAF	\$205,467.14					
	Solar Comm Energy	SOL	\$366.00					
	Service Fees	SFE	-\$10.00					
	CC Processing Fees		\$0.00					
					<u>\$784,911.59</u>			
11 Residential Three Phase	Electric	E11	\$11,240.98			137,087.00		
	Service Availability	V11	\$1,150.00					
					<u>\$12,390.96</u>			
04 Commercial Single Phase	Electric	E04	\$109,013.41			1,329,746.00		
	Deferred Charges		\$0.00					
	Service Availability	V04	\$25,216.18					
					<u>\$134,229.59</u>			
14 Commercial Three Phase	Electric	E14	\$293,862.05			3,583,683.00		
	Service Availability	V14	\$24,723.53					
					<u>\$318,585.58</u>			
6 Power Service	Electric	E06	\$413,879.14			6,689,690.00		
	Deferred Charges		\$1,604.40					
				\$415,483.54				
	Demand	D06	\$152,548.65				17,946.90	
	Renewable Energy	RE1/2/4/5	\$1,033.34					17,946.80
				\$153,581.99				
				\$569,065.53				
	Service Availability	V06		\$21,750.00				
					<u>\$690,815.53</u>			
5/9/16 Industrial	Electric (discounted 3%)	E16	\$869.51			14,940.00		
	Electric (discounted 5%)	E05	\$171,309.51			3,005,430.00		
	Electric (no discount)	E09	\$196,264.80			3,271,080.00		
	Renewable Energy	RE3	\$3,133.33				6,291,460.00	
	Utility Incentives		-\$115,545.60					
				\$256,031.55				
	Demand (discounted 3%)	D16	\$21,787.50			2,490.00		
	Demand (discounted 5%)	D05	\$52,943.63			6,050.70		
	Demand (no discount)	D09	\$49,311.50			5,635.60		
				\$124,042.63				14,176.30
				\$380,074.18				
	Service Availability	V05/09/16		\$8,000.00				
					<u>\$388,074.18</u>			
10 Area Lighting	Electric	E10	\$1,040.98			13,346.00		
	Non-Metered Flat Charges	ATH/R10/R40/SOD	\$5,778.40					
	Service Availability	V10	\$800.00					
					<u>\$7,619.38</u>			
10 Street Lighting	Electric	E12	\$4,725.40			23,627.00		
	Non-Metered Flat Charges	L10/L11/L25/L40	\$7,113.05					
	Service Availability	V12	\$2,600.00					
					<u>\$14,438.45</u>			
ELECTRIC	Rate Stabilization Fund				<u>-\$60,006.00</u>			
						<u>26,141,160.00</u>	<u>32,123.20</u>	
ELECTRIC DEPARTMENT TOTALS:					Electric Total			
					<u>\$2,191,055.26</u>			

RMU REVENUE SUMMARY WATER DEPARTMENT

9-01-24 TO 9-30-24

				NET REVENUE	GALLONS
01 Residential Single Phase	Water	WAU/WAV	\$119,319.48		29,312
	Service Availability <1"	W01/WA1/WA2	\$62,878.89		
	Service Availability 1"	WA3	\$728.00		
	Service Availability 1.5"	WA4	\$21.00		
	Service Availability 2"	WA5	\$930.00		
	Service Availability 3"	WA6	\$189.00		
	Service Availability 4"	WA7	\$100.00		
	Service Fees	SFW	-\$10.00		
	CC Processing Fees		\$0.00		
				\$184,166.37	
11 Residential Three Phase	Water	WGU	\$1,842.75		455
	Service Availability <1"	WG1	\$110.00		
	Service Availability 1"	WG3	\$13.00		
	Service Availability 1.5"	RV	\$0.00		
	Service Availability 2"	WG5	\$240.00		
	Service Availability 3"	RX	\$0.00		
	Service Availability 4"	RY	\$0.00		
			\$2,205.75		455
04 Commercial Single Phase	Water	WBU/WBV	\$44,992.26		10,703
	Service Availability <1"	WB1	\$4,040.00		
	Service Availability 1"	WB3	\$546.00		
	Service Availability 1.5"	WB4	\$21.00		
	Service Availability 2"	WB5	\$930.00		
	Service Availability 3"	WB6	\$945.00		
	Service Availability 4"	CR	\$0.00		
	Fire Protection <=4"	FW1	\$4,760.00		
	Fire Protection 6"	FW2	\$1,550.00		
	Fire Protection 8"	FW3	\$1,275.00		
	Fire Protection 10"	FW4	\$125.00		
				\$59,184.26	
07 Commercial 1-Phase Sewer Only	Water	WG	\$0.00		0
	Service Availability	CQ	\$0.00		
			\$0.00		0
14 Commercial Three Phase	Water	WIU/WIV/WJU	\$27,294.57		6,736
	Service Availability <1"	WI1/WI2/WJ1	\$1,673.34		
	Service Availability 1"	WI3/WJ3	\$632.00		
	Service Availability 1.5"	WI4	\$84.00		
	Service Availability 2"	WI5	\$1,980.00		
	Service Availability 3"	WI6	\$630.00		
	Service Availability 4"	CZ	\$0.00		
				\$32,493.91	
06 Power Service	Water	WCU/WCV	\$57,034.53		14,004
	Service Availability <1"	WC1	\$50.00		
	Service Availability 1"	WC3	\$130.00		
	Service Availability 1.5"	PO	\$0.00		
	Service Availability 2"	WC5	\$1,170.00		
	Service Availability 3"	WC6	\$1,323.00		
	Service Availability 4"	WC7	\$300.00		
	Service availability 6"	PS	\$0.00		
			\$60,007.53		14,004
09 Industrial	Water	WEU	\$17,649.90		4,358
	Service Availability <1"	WM	\$0.00		
	Service Availability 1"	WN	\$0.00		
	Service Availability 1.5"	WO	\$0.00		
	Service Availability 2"	WE5	\$30.00		
	Service Availability 3"	WT	\$0.00		
	Service Availability 4"	WU	\$0.00		
	Service Availability 6"	WE8	\$200.00		
Utility Incentives		\$0.00			
			\$17,879.90		4,358
08 Missouri S&T	Water	WDU/WUS	\$18,553.45		4,694
	Service Availability 6"	WD8	\$1,000.00		
			\$19,553.45		4,694
19 Water District	Water	WH1/WHU	\$139.60		32
			\$139.60		32
WATER DEPARTMENT TOTALS:				\$376,020.77	70,294
NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS:				\$2,566,686.03	

**update

RMU REVENUE SUMMARY ELECTRIC DEPARTMENT

10-01-24 TO 10-31-24

				NET REVENUE	KWH	KW
01 Residential Single Phase	Electric	E01/CRD	\$509,580.82		6,001,571.00	
	Service Availability	V01/SAF	\$207,838.02			
	Solar Comm Energy	SOL	\$345.14			
	Service Fees	SFE	\$210.00			
	CC Processing Fees		\$0.00			
				\$717,973.98		
11 Residential Three Phase	Electric	E11	\$12,971.98		152,614.00	
	Service Availability	V11	\$1,100.00			
				\$14,071.96		
04 Commercial Single Phase	Electric	E04	\$97,172.12		1,143,740.00	
	Deferred Charges		\$0.00			
	Service Availability	V04	\$25,174.33			
				\$122,346.45		
14 Commercial Three Phase	Electric	E14	\$272,580.11		3,183,310.00	
	Service Availability	V14	\$24,741.18			
				\$297,321.29		
6 Power Service	Electric	E06	\$448,961.50	6,907,100.00		
	Electric (discounted 3%)	MED	-\$101.79			
	Deferred Charges		\$1,604.40		6,907,100.00	
				\$450,464.11		
	Demand	D06	\$158,442.30	17,604.70		
	Renewable Energy	RE1/2/4/5	\$1,033.34			
				\$159,475.64		
Service Availability	V06		\$809,939.75			
				\$21,500.00		
				\$631,439.75		
5/9/16 Industrial	Electric (discounted 3%)	E16	\$128,790.27	2,044,290.00		
	Electric (discounted 5%)	E05/SD5	\$79,133.07	1,322,190.00		
	Electric (no discount)	E09	\$206,703.00	3,281,000.00		
	Renewable Energy	RE3	\$3,133.33		6,647,480.00	
	Utility Incentives		\$0.00			
				\$417,759.67		
	Demand (discounted 3%)	D16	\$55,116.15	5,801.70		
	Demand (discounted 5%)	D05	\$59,137.50	6,225.00		
	Demand (no discount)	D09	\$54,138.60	5,698.80		
				\$168,392.25		
Service Availability	V05/09/16		\$586,151.92			
				\$8,000.00		
				\$594,151.92		
10 Area Lighting	Electric	E10	\$1,602.68		20,547.00	
	Non-Metered Flat Charges	ATH/R10/R40/SOD	\$5,794.70			
	Service Availability	V10	\$800.00			
				\$8,197.38		
10 Street Lighting	Electric	E12	\$5,316.40		26,582.00	
	Non-Metered Flat Charges	L10/L11/L25/L40	\$7,128.75			
	Service Availability	V12	\$2,593.33			
				\$15,038.48		
ELECTRIC	Rate Stabilization Fund			-\$60,000.00		
				24,082,944.00	35,330.20	
ELECTRIC DEPARTMENT TOTALS:				Electric Total	\$2,340,541.21	

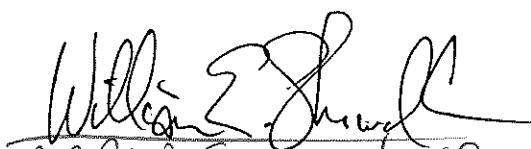
RMU REVENUE SUMMARY WATER DEPARTMENT

10-01-24 TO 10-31-24

				NET REVENUE	GALLONS
01 Residential Single Phase	Water	WAU/WAV	\$119,886.66		27,532
	Service Availability <1"	W01/WA1/WA2	\$69,537.00		
	Service Availability 1"	WA3	\$830.69		
	Service Availability 1.5"	WA4	\$25.00		
	Service Availability 2"	WA5	\$1,085.00		
	Service Availability 3"	WA6	\$225.00		
	Service Availability 4"	WA7	\$125.00		
	Service Fees	SFW	\$30.00		
	CC Processing Fees		\$0.00		
				\$191,744.35	
11 Residential Three Phase	Water	WGU	\$2,370.75		545
	Service Availability <1"	WG1	\$110.00		
	Service Availability 1"	WG3	\$15.00		
	Service Availability 1.5"	RV	\$0.00		
	Service Availability 2"	WG5	\$280.00		
	Service Availability 3"	RX	\$0.00		
	Service Availability 4"	RY	\$0.00		
			\$2,775.75		545
04 Commercial Single Phase	Water	WBU/WBV	\$33,011.16		7,541
	Service Availability <1"	WB1	\$4,427.47		
	Service Availability 1"	WB3	\$645.00		
	Service Availability 1.5"	WB4	\$25.00		
	Service Availability 2"	WB5	\$1,085.00		
	Service Availability 3"	WB6	\$1,238.18		
	Service Availability 4"	CR	\$0.00		
	Fire Protection <=4"	FW1	\$4,725.00		
	Fire Protection 6"	FW2	\$1,860.00		
	Fire Protection 8"	FW3	\$1,700.00		
	Fire Protection 10"	FW4	\$200.00		
			\$48,916.81		7,541
07 Commercial 1-Phase Sewer Only	Water	WG	\$0.00		0
	Service Availability	CQ	\$0.00		
			\$0.00		0
14 Commercial Three Phase	Water	WIU/WIV/WJU	\$28,047.90		6,451
	Service Availability <1"	WI1/WI2/WJ1	\$1,837.00		
	Service Availability 1"	WI3/WJ3	\$960.00		
	Service Availability 1.5"	WI4	\$100.00		
	Service Availability 2"	WI5	\$2,310.00		
	Service Availability 3"	WI6	\$750.00		
	Service Availability 4"	CZ	\$0.00		
				\$34,004.90	
06 Power Service	Water	WCU/WCV	\$67,024.11		15,366
	Service Availability <1"	WC1	\$55.00		
	Service Availability 1"	WC3	\$135.00		
	Service Availability 1.5"	PO	\$0.00		
	Service Availability 2"	WC5	\$1,365.00		
	Service Availability 3"	WC6	\$1,575.00		
	Service Availability 4"	WC7	\$375.00		
	Service availability 6"	PS	\$0.00		
				\$70,529.11	
09 Industrial	Water	WEU	\$19,483.65		4,479
	Service Availability <1"	WM	\$0.00		
	Service Availability 1"	WN	\$0.00		
	Service Availability 1.5"	WO	\$0.00		
	Service Availability 2"	WE5	\$35.00		
	Service Availability 3"	WT	\$0.00		
	Service Availability 4"	WU	\$0.00		
	Service Availability 6"	WE8	\$270.00		
	Utility Incentives		\$0.00		
			\$19,788.65		4,479
08 Missouri S&T	Water	WDU/WUS	\$15,572.15		3,941
	Service Availability 6"	WD8	\$1,350.00		
			\$16,922.15		3,941
19 Water District	Water	WH1/WHU	\$150.20		32
			\$150.20		32
WATER DEPARTMENT TOTALS:				\$384,831.92	65,887
NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS:				\$2,725,373.13	

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 39111 to 39186
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/void	Ref Num
PO #	Description	Amount Paid	Contract	
39111	10/11/24	1061 CITY OF ROLLA 25-00024 PILOT- AUGUST 2024	145,616.85	46
39112	10/11/24	1062 CITY OF ROLLA 25-00167 COMM SAN-811 HWY O 25-00168 COMM SAN-102 W 9TH 25-00243 HWY O 20 YD EMPTIED	431.50 150.00 <u>431.52</u> 1,013.02	46
39113	10/11/24	1063 CITY OF ROLLA 25-00023 REFUSE- SEPTEMBER 2024	246,545.38	46
39114	10/11/24	1064 CITY OF ROLLA 25-00022 SEPTEMBER SEWER CHARGES	505,784.47	46
39115	10/11/24	1084 ROLLA MUNICIPAL UTILITIES 25-00187 OCTOBER GF #1 E-CHECK FEE 25-00237 STIPENDS 10.15.24 25-00244 PP 9.25.24-10.9.24	0.50 283.00 <u>5,854.00</u> 6,137.50	46
39116	10/11/24	1111 FLETCHER-REINHARDT CO 25-00130 SECONDARY CURRENT TRANSFORMER	2,366.00	46
39117	10/11/24	1112 FLYNN DRILLING CO INC 24-04020 Well #2 New Pump	23,433.35	46
39118	10/11/24	1148 IDEXX DISTRIBUTION 25-00148 MICROBIOLOGICAL PT, S&H	318.00	46
39119	10/11/24	1165 ROLLA MUNICIPAL UTILITIES 25-00252 SEPTEMBER AUTOMATICS 25-00254 LAGERS ADJ- AUGUST	26,632.89 <u>677.58</u> 27,310.47	46
39120	10/11/24	1195 MO WTR & WASTEWTR CONF 25-00154 ANNUAL DUES FOR ALAN DAVIS	70.00	46
39121	10/11/24	1221 PHILIPS & CO 25-00027 CONDUIT EMT2 25-00224 WIRE THHN2STRBLK, SPLIT BOLT	45.91 <u>161.84</u> 207.75	46
39122	10/11/24	1226 PLAZA TIRE SERVICE INC 25-00135 TRK 5 AT TRAIL CLIMBER, ALIGN 25-00136 DUMPTRK TIRE DISPOSE, MOUNT	665.88 <u>1,714.06</u> 2,379.94	46
39123	10/11/24	1231 ROLLA MUNICIPAL UTILITIES 25-00238 STIPENDS 10.15.24	637.32	46


R.B.P.W. Signature

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
39123		ROLLA MUNICIPAL UTILITIES	Continued	
25-00245	PP 9.25.24-10.9.24	<u>15,868.39</u>		
		16,505.71		
39124	10/11/24	1232 ROLLA MUNICIPAL UTILITIES		46
25-00239	STIPENDS 10.15.24	8,772.90		
25-00246	PP 9.25.24-10.9.24	<u>124,504.89</u>		
		133,277.79		
39125	10/11/24	1234 ROLLA MUNICIPAL UTILITIES		46
25-00240	STIPENDS 10.15.24	1,605.90		
25-00247	PP 9.25.24-10.9.24	<u>24,968.82</u>		
		26,574.72		
39126	10/11/24	1236 ROLLA MUNICIPAL UTILITIES		46
25-00255	WORKING FUND- OCTOBER 2024	3,613.20		
39127	10/11/24	1257 SCHULTE SUPPLY INC		46
25-00228		799.00		
39128	10/11/24	1294 FAMILY CENTER, THE		46
25-00016	CABLE TIES, ADAPTER 7 WAY	24.98		
25-00123	BOW RAKE WELDED 16-TINE	21.99		
25-00133	PARTS- TRACTOR AND SMALL ENGIN	203.70		
25-00155	HOSE 5/8x 25' MEDIUM DUTY	<u>14.99</u>		
		265.66		
39129	10/11/24	1348 MO JOINT MUN ELEC UTIL CM		46
25-00236	POWER BILL FOR SEPTEMBER 2024	1,809,026.52		
39130	10/11/24	1354 MISSOURI DEPT OF REVENUE		46
25-00025	SALES TAX- SEPTEMBER 2024	30,079.65		
39131	10/11/24	1358 ST LOUIS POST-DISPATCH		46
25-00166	NEWSP SUBSCR 10/4/24 - 4/3/25	481.49		
39132	10/11/24	1511 FAMILY SUPPORT PAYMT CTR		46
25-00248	PP 9.25.24-10.9.24	356.37		
39133	10/11/24	1526 LAWN & LEISURE		46
25-00013	LEAKING HYDRO FLUID, O-RING	1,000.03		
39134	10/11/24	1635 LOWE'S		46
24-04320	ELECTRICAL TAPE ROLLS	125.97		
39135	10/11/24	1664 CAPITAL QUARRIES COMPANY		46
25-00181	5x 10/3 DELIVERIES	1,009.93		
39136	10/11/24	1726 FICK DISTRIBUTING INC		46
25-00150	BEEF FRANK, TNT BEEF FRANKS	1,121.75		
39137	10/11/24	1811 THE UPS STORE		46
25-00009	1x GROUND COMMERCIAL	14.35		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
39138	10/11/24	1825 RS AMERICAS, INC.		46
25-00005	DC FAN, WIRE STRIPPER, CYCLOPS	73.32		
39139	10/11/24	1829 UNITED RENTALS INC		46
25-00143	MINI EXCAVATOR	626.00		
39140	10/11/24	1861 RMU - HELPING HAND/SALVATION A		46
25-00172	HH- PARKER, AMANDA	176.71		
25-00173	HH- MOSS, BRIAN	100.00		
25-00174	HH- COPLEN, RYAN	42.00		
25-00175	HH- HERNDON, RICHARD	50.00		
25-00176	HH- NORTHERN, DAWN	72.56		
25-00177	HH- MULL, ROSE	87.65		
		<u>528.92</u>		
39141	10/11/24	1890 AMERICAN MESSAGING		46
25-00006	OCTOBER PAGER SERVICES	50.26		
39142	10/11/24	1970 ROLLA MUNICIPAL UTILITIES		46
24-04333	40086-0 8/15/24-9/13/24	2,220.37		
24-04334	38916-0 8/15/24-9/13/24	46.41		
24-04335	14250-1 8/15/24-9/13/24	390.24		
24-04336	38826-0 8/14/24-9/12/24	28.51		
24-04337	39646-1 8/15/24-9/13/24	791.28		
24-04338	39996-1 8/15/24-9/13/24	289.80		
24-04339	39946-0 8/14/24-9/12/24	33.76		
24-04340	39976-1 8/14/24-9/12/24	105.00		
24-04341	39836-0 8/16/24-9/18/24	1,154.58		
24-04342	38926-0 8/16/24-9/18/24	2,837.84		
24-04343	38966-0 8/16/24-9/18/24	29.19		
24-04344	38946-1 8/16/24-9/18/24	137.13		
24-04345	38726-1 8/16/24-9/18/24	111.72		
24-04346	39986-1 8/16/24-9/18/24	351.96		
24-04347	38866-1 8/16/24-9/18/24	296.73		
24-04348	42336-1 8/16/24-9/18/24	7,423.76		
24-04349	39446-1 8/16/24-9/18/24	694.05		
		<u>16,942.33</u>		
39143	10/11/24	1973 ANIXTER INC		46
25-00127	MAG DADDY 3/4" CABLE	50.58		
39144	10/11/24	1974 MELROSE QUARRY LLC		46
25-00026	3x 3/4" CLEAN/RMU	532.01		
25-00180	2X 3/4" CLEAN/ RMU DELIVERY	503.33		
25-00185	10/8 1" BASE	91.81		
		<u>1,127.15</u>		
39145	10/11/24	2077 TALLMAN EQUIPMENT CO INC		46
24-04324	FRUKUT-Q U-DIE, INDEX U	111.32		
25-00178	W-DIE INDEX O	220.55		
		<u>331.87</u>		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
39146	10/11/24	2128 GFI DIGITAL, INC			46
25-00169	IMC4500 10/30/24-11/29/24		302.31		
39147	10/11/24	2143 E & J CUSTOMS			46
24-04319	24x VINYL PRINT LABEL, ROUND		336.00		
39148	10/11/24	2201 RANDOLPH, NATHAN			46
25-00004	SAFETY FOOTWEAR REIMBURSEMENT		184.61		
39149	10/11/24	2214 INTERSTATE ALL BATTERY CTR			46
25-00137	TOL7001 W 18 3 LION PRES		172.50		
39150	10/11/24	2230 MCCOY CONSTRUCTION & FORESTRY,			46
25-00182	JOHN DEERE CYLINDER LEAKING		2,643.26		
39151	10/11/24	2254 CAPE ELECTRIC SUPPLY			46
25-00132	LGX SPLICE CASSETTE, COMPRESS		630.00		
39152	10/11/24	2258 TRUIST BANK			46
25-00020	SEPTEMBER '24 ARBOX ITEMS		49.60		
39153	10/11/24	2273 CINTAS FIRST AID & SAFETY			46
25-00126	MEDICAL SUPPLIES- LUNCH ROOM		109.44		
25-00139	MEDICAL SUPPLIES- PLANT		517.86		
			<u>627.30</u>		
39154	10/11/24	2287 PEPSI-COLA BOTTLING CO			46
25-00232	12 PK PEPSI, MTN DEW, WATER		106.80		
39155	10/11/24	2308 DICKEY BUB FARM & HOME			46
25-00003	2 GAL CHAPIN POLY SPRAYER		19.99		
25-00017	HOUSEHOLD GLUE		7.99		
			<u>27.98</u>		
39156	10/11/24	2315 MASTERCARD		10/11/24 VOID	0
39157	10/11/24	2315 MASTERCARD		10/11/24 VOID	0
39158	10/11/24	2315 MASTERCARD		10/11/24 VOID	0
39159	10/11/24	2315 MASTERCARD		10/11/24 VOID	0
39160	10/11/24	2315 MASTERCARD		10/11/24 VOID	0
39161	10/11/24	2315 MASTERCARD			46
25-00029	AMAZON- 2x BATTERY CHARGER		45.96		
25-00030	4IMPRINT- STICKY BOOK, WALLET		1,159.19		
25-00031	4IMPRINT- FLEECE BLANKET/CUSH		1,428.47		
25-00032	YOUTUBE TV- SUBSCRIPTION		82.98		
25-00033	PRICE CHOPPER- BAKING SODA		3.98		
25-00034	PRICE CHOPPER- TAX REFUND		0.21		
25-00035	HARBOR FREIGHT- 25FT MEASURE		58.96		
25-00036	FIREHOUSE SUBS- MPUA RODEO		26.85		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
39161	MASTERCARD	Continued		
25-00037	TWIN PEAKS- SEL CONFERENCE	24.22		
25-00038	THE POLITE PIG- SEL CONFERENCE	27.69		
25-00039	COWFISH 432- SEL CONFERENCE	45.54		
25-00040	HYATT REGENCY- SEL CONFERENCE	985.52		
25-00041	HYATT RESTURANT-SEL CONFERENCE	24.04		
25-00042	STL LAMBERT- AIRPORT PARKING	54.00		
25-00043	EZ TEXTING- CREDITS 439	17.56		
25-00044	EZ TEXTING- CREDITS 125	5.00		
25-00045	EMBASSY SUITES-MPUA JASON G.	169.82		
25-00046	BEAGLE HARDWARE- PRINTER	735.23		
25-00047	AUVIK- SEPTEMBER 2024	324.45		
25-00048	SHAKE SHACK- APPA CONFERENCE	17.01		
25-00049	HILTON- NATHAN APPA CONFERENCE	842.49		
25-00050	CHICK FIL A- APPA CONFERENCE	12.00		
25-00051	UBER- APPA CLEVELAND AIRPORT	29.68		
25-00052	SPIRIT- SEL CONF PLANE TICKETS	150.00		
25-00053	UBER- SEL CONFERENCE	27.36		
25-00054	TWIN PEAKS- SEL CONFERENCE	17.90		
25-00055	THE POLITE PIG- SEL CONFERENCE	35.15		
25-00056	CONNECTWISE- 10 TECH LICENSES	132.00		
25-00057	HOUSE OF BLUES-SEL CONFERENCE	78.10		
25-00058	COWFISH 432- SEL CONFERENCE	44.28		
25-00059	HYATT REGENCY- SEL CONFERENCE	985.52		
25-00060	UBER- SEL CONFERENCE NATHAN	18.95		
25-00061	HYATT REGENCY-SEL CONF FOOD	24.04		
25-00062	EMBASSY SUITES- MPUA CHAD D	339.64		
25-00063	CHICK FIL A- MPUA CONFERENCE	12.03		
25-00064	NAPOLI III-MPUA CHAD D	48.71		
25-00065	UBER- MPUA RODNEY BOURNE	21.60		
25-00066	UBER- MPUA RODENY BOURNE	19.82		
25-00067	EMBASSY SUITES- MPUA RODNEY B	365.18		
25-00068	OZARK CDL- MICHAEL CLARK	400.00		
25-00069	EMBASSY SUITES- MPUA GWEN C	182.59		
25-00070	LOS ARCOS- STAFF MEETING	215.85		
25-00071	SOUTH CENT CREAMERY-ICE CRM CK	44.00		
25-00072	FIVERR- VECTOR TRACING	8.28		
25-00073	OMNI HOTELS- APPA JASON G	328.28		
25-00074	APPA- JASON G CUSTOMER CONFER	975.00		
25-00075	HOLIDAY INN- MPUA ERIC L.	109.20		
25-00076	HOLIDAY INN- MPUA DAVE G	109.20		
25-00077	HOLIDAY INN- MPUA DALTON S	109.20		
25-00078	HOLIDAY INN- MPUA ETHAN M	109.20		
25-00079	FIREHOUSE SUBS- MPUA RODEO	14.87		
25-00080	RTIC- 84x TUMBLERS ENGRAVED	2,171.01		
25-00081	STAPLES- CARDS & INVITES	51.99		
25-00082	USPS- CERTIFIED MAIL & STAMPS	291.20		
25-00083	WALGREENS- STAFF PHOTOS	240.73		
25-00084	LOS ARCOS- EEC MEETING	156.02		
25-00085	FIREHOUSE SUBS- MPUA RODEO	31.38		
25-00086	ADDISONS- MPUA RODEO	124.48		
25-00087	TRAIL BOSS- MPUA RODEO	17.52		
25-00088	ACADEMY SPORTS- SHIRTS	125.04		

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
39161		MASTERCARD			
		Continued			
25-00089		TACTICAL GEAR- BULLDOG SHIRT	49.97		
25-00090		PANERA BREAD- APPA CONFERENCE	17.19		
25-00091		ELIOT'S BAR- APPA CONFERENCE	56.52		
25-00092		SAIGON RESTAURANT- APPA CONFER	72.48		
25-00093		THE CORNER ALLEY- APPA CONFER	51.84		
25-00094		BUTCHER AND THE BREWER- APPA	75.87		
25-00095		SUSHI 96- APPA LUNCH	42.41		
25-00096		ELIOT'S BAR- APPA DINNER	29.84		
25-00097		NUEVO MEXICAN- APPA LUNCH	50.99		
25-00098		HILTON- APPA GWEN C.	1,123.32		
25-00099		SHAKE SHACK- APPA LUNCH	21.46		
25-00100		THE BURNHAM- APPA BREAKFAST	28.30		
25-00101		EMBASSY SUITES- APPA GWEN C.	182.59		
25-00102		FORMSANDCHECKS.COM-BLNK CHECKS	85.39		
25-00103		AMAZON- WATERPROOF NOTEBOOKS	34.98		
25-00104		AMAZON- AIR DUSTER	60.99		
25-00105		STAPLES- PAPER TOWELS	152.36		
25-00106		STAPLES- PAPER TOWELS, TP	179.99		
25-00107		STAPLES- MEMO PADS, PENS, POST	40.74		
25-00108		AMAZON- HAND SOAP REFILL	122.16		
25-00109		AMAZON- BLACK NITRILE GLOVES	69.99		
25-00110		AMAZON- BLACK NITRILE GLOVES	62.99		
25-00111		AMAZON- GEL PENS	70.98		
25-00112		STAPLES- METER LABELS	14.99		
25-00113		AMAZON- NO TRESPASS SIGNS	31.98		
25-00114		WALMART- CREAMER, FLY SWATTER	29.88		
25-00115		AMAZON- PINE-SOL ALL PURPOSE	70.42		
25-00116		WALMART- PARTY TRAY, CHIPS	122.86		
25-00117		WALMART- CREAMER	13.76		
25-00118		AMAZON- LAPTOP	484.11		
25-00119		USPS- STAMPS, MAIL	153.50		
25-00120		AMAZON- ANNA WIRELESS HEADSET	223.16		
25-00121		DAIRY QUEEN- MPUA CONFERENCE	10.89		
25-00145		FIREBIRDS- MPUA CONFERENCE STL	264.56		
25-00147		EMBASSY SUITE- LONNING MPUA	182.59		
25-00151		MICROSOFT- ONLINE SERVICES	202.85		
25-00152		UBER- APPA CONFERENCE	28.76		
25-00153		UBER- APPA CONFERENCE	35.45		
25-00241		LAMBERT AIRPORT- GWEN PARKING	46.00		
25-00242		AMAZON- SMALL BUSINESS PRIME	179.00		
			<u>19,033.86</u>		
39162	10/11/24	2319 CORE & MAIN LP			46
24-01361		water material	544.00		
25-00001		4X7-1/2 REP CLP	635.69		
25-00149		2" ANG BALL METER VALVE NO LD	1,720.00		
25-00188		PJCTS CPLG, WHITE MARK FLAGS	281.90		
25-00225			838.68		
			<u>4,020.27</u>		
39163	10/11/24	2359 RUSH TRUCK CENTER OF MISSOURI			46
25-00124		TRK 17 ACTUATOR ASM, TEMP LIV	1,250.78		

Check # PO #	Check Date	Vendor Description	Amount Paid	Reconciled/Void	Ref Num Contract
39164 25-00007	10/11/24	2378 OZARK CDL, LLC CLASS A CDL- MICHAEL CLARK	1,200.00		46
39165 25-00128	10/11/24	2395 DAVIS, ALAN SAFETY FOOTWEAR ALLOWANCE	200.00		46
39166 25-00125	10/11/24	2399 LISTER, DUANE CDL RENEWAL REIMBURSEMENT	52.00		46
39167 25-00015	10/11/24	2414 KIENSTRA 44, LLC 9/25 CY 6 STONE/SAND AIR	194.00		46
39168 25-00235	10/11/24	2437 OVERHEAD DOOR COMPANY PERFORMED PM TEST ON ALL DOORS	1,521.00		46
39169 25-00171	10/11/24	2465 INFOSEND SEPTEMBER BILLING SERVICES	7,738.17		46
39170 25-00144	10/11/24	2483 BROWN, DALE SAFETY FOOTWEAR REIMBURSEMENT	200.00		46
39171 25-00008	10/11/24	2487 HFL NETWORKS LLC 500 MBPS DIA INTERNET	300.00		46
39172 25-00250	10/11/24	2491 SECURITY BENEFIT LIFE INSURANC PP 9.25.24-10.9.24	9,720.08		46
39173 25-00251	10/11/24	2505 CALIFORNIA STATE PP 9.25.24-10.9.24	309.37		46
39174 25-00010	10/11/24	2509 T-MOBILE SERVICES 8/21/24-9/20/24	895.90		46
39175 24-04330	10/11/24	2531 EDMUNDS GOVTECH, INC. AUGUST'24 PAYMENT PROCESS FEES	15,184.57		46
39176 25-00223	10/11/24	2539 EXXON MOBIL BUSINESS PRO FUEL PURCHASES 9/7 TO 10/6	5,821.98		46
39177 25-00184	10/11/24	2546 MARTI, SEAN CLASS A CDL REIMBURSEMENT	77.39		46
39178	10/11/24	2552 TYNDALE ENTERPRISE, INC.		10/11/24 VOID	0
39179	10/11/24	2552 TYNDALE ENTERPRISE, INC.			46
		24-04325 EMP CLOTHING- JOHN KING	185.80		
		24-04326 EMP CLOTHING- RAMONA BUNTON	272.60		
		24-04327 EMP CLOTHING- MANDY HODGES	31.98		
		24-04328 EMP CLOTHING- JOHN KING	387.05		
		24-04329 EMP CLOTHING- ERIC LONNING	624.60		
		24-04331 EMP CLOTHING- DAVID GORRELL	122.10		
		25-00011 EMP CLOTHING- ERIC SEEST	95.05		
		25-00019 EMP CLOTHING- ERIC CULP	62.35		

Check #	Check Date	Vendor	Amount Paid	Reconciled/void	Ref Num
PO #		Description			Contract
39179		TYNDALE ENTERPRISE, INC.			
		Continued			
		25-00021 EMP CLOTHING- ERIC LONNING	111.60		
		25-00157 EMP CLOTHING- RICK BOOKER	361.00		
		25-00158 EMP CLOTHING- JAMI BOGCESS	315.90		
		25-00159 EMP CLOTHING- REISS CLARK	539.45		
		25-00160 EMP CLOTHING- CHAD DAVIS	203.95		
		25-00161 EMP CLOTHING- KIM CARTWRIGHT	67.30		
		25-00162 EMP CLOTHING- ERIC CULP	34.50		
		25-00163 EMP CLOTHING- ERIC CULP	79.95		
		25-00164 EMP CLOTHING- ANNA SULLINS	45.80		
		25-00165 EMP CLOTHING- JOHN KING	527.15		
			<u>4,068.13</u>		
39180	10/11/24	2554 NAPA AUTO PARTS - KC067			46
		24-04321 HYD HOSE FITTINGS	37.74		
39181	10/11/24	2555 SOUTHARD TRUCKING LLC			46
		25-00129 5x LOADS 9/17 & 9/18	450.00		
39182	10/11/24	2559 INTERCOUNTY ELECTRIC			46
		25-00142 TO RETIRE 648 HOUSTON RD	4,502.42		
39183	10/11/24	2563 CAPITAL HAULING			46
		25-00028 8/19 ASPHALT MIX	611.90		
39184	10/11/24	2564 TOWN SQUARE PUBLICATIONS LLC			46
		25-00146 ROLLA CHAMBER PRINT,DIGITAL AD	645.00		
39185	10/11/24	PIERC005 PIERCE, LOGAN			46
		25-00156 LICENSE REIMBURSEMENT	102.00		
39186	10/11/24	WESTG005 Westgate Trailer Sales & Rep			46
		25-00230 2024 Norstar 22' Tilt Trailer	7,600.00		

Report Totals	<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
Checks:	70	6	3,095,982.22	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	<u>70</u>	<u>6</u>	<u>3,095,982.22</u>	<u>0.00</u>

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	101,152.31	0.00	1,297.00	102,449.31
GENERAL FUND	5-001	24,424.99	1,184.28-	2,970,292.20	2,993,532.91
Total of All Funds:		<u>125,577.30</u>	<u>1,184.28-</u>	<u>2,971,589.20</u>	<u>3,095,982.22</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	125,577.30	1,184.28-	2,971,589.20	3,095,982.22
Total of All Funds:		<u>125,577.30</u>	<u>1,184.28-</u>	<u>2,971,589.20</u>	<u>3,095,982.22</u>

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	101,152.31	0.00	0.00	0.00	101,152.31
GENERAL FUND	5-001	24,424.99	0.00	0.00	0.00	24,424.99
Total of All Funds:		<u>125,577.30</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>125,577.30</u>

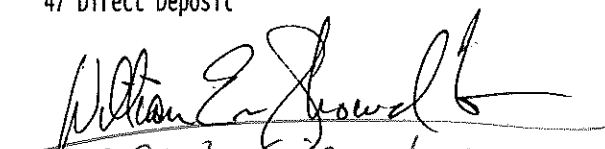
October 11, 2024
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Rolla Municipal Utilities
Check Register By Check Id

Page No: 1

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 39187 to 39205
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
39187	10/11/24	1015 VESTIS		47 Direct Deposit
25-00138	SERVICE, SUPPLIES, RENTAL 10/3	301.71		
39188	10/11/24	1047 BUTLER SUPPLY		47 Direct Deposit
25-00141	FLUKTL 75 TEST LEAD SET	37.48		
39189	10/11/24	1128 HARRY COOPER SUPPLY CO		47 Direct Deposit
24-01494	3 PHASE PAD MOUNT	19,393.00		
24-04184	50,75&100 Transformers	<u>55,480.00</u>		
		74,873.00		
39190	10/11/24	1183 MFA OIL COMPANY		47 Direct Deposit
25-00233	SEPTEMBER UNLEADED & DIESEL	1,186.82		
39191	10/11/24	1184 MFA OIL COMPANY		47 Direct Deposit
25-00179	215.9 G #2 ULS BOSS RED PERFOR	550.76		
39192	10/11/24	1204 O'REILLY AUTOMOTIVE STORES INC		47 Direct Deposit
24-04317	TRK 5 CERAMIC PAD, BRAKE ROTOR	280.55		
24-04318	TRK 27 BATTERY, CORE CHARGE	432.39		
25-00002	OIL FILTER	11.20		
25-00018	MINI BULB	5.98		
25-00134	MEGACRIMP	<u>10.48</u>		
		740.60		
39193	10/11/24	1621 WAYDE'S EQUIPMENT LLC		47 Direct Deposit
25-00122	LAMP (REAR COMB), ASSY LAMP	661.78		
25-00231	Kubota Trackloader SVL75	<u>66,582.45</u>		
		67,244.23		
39194	10/11/24	1852 MO ONE CALL SYSTEM INC		47 Direct Deposit
25-00012	SEPTEMBER '24 LOCATE FEES	272.70		
39195	10/11/24	1904 FASTENAL COMPANY		47 Direct Deposit
25-00131	PSGRNDR w/ EB TO	236.01		
39196	10/11/24	1979 DANIELS CONST CO INC		47 Direct Deposit
24-01240	Lead Service Line Inventory	17,456.25		
39197	10/11/24	2013 SURVALENT TECHNOLOGY		47 Direct Deposit
24-02769	Survalent Live software	22,850.00		
39198	10/11/24	2261 GROUP BENEFIT SERVICES INC		47 Direct Deposit
25-00253	SEPTEMBER AUTOMATICS	15,412.18		
25-00256	RUN OUTS	<u>75,000.21</u>		
		90,412.39		
39199	10/11/24	2335 VERMEER SALES AND SERVICE M.I.		47 Direct Deposit
24-04322	GAUGE 5000 PSI, OIL FILTER	311.10		


RBPW Signature

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #		Description			Contract
39199		VERMEER SALES AND SERVICE M.I. Continued			
25-00014		VACCUUM NOZZLE TIPS	450.00		
			<u>761.10</u>		
39200	10/11/24	2490 GROUP BENEFIT SERV - FSA			47 Direct Deposit
25-00249		PP 9.25.24-10.9.24	683.54		
39201	10/11/24	2504 SOMETHING SPECIAL FLORIST			47 Direct Deposit
25-00170		FLOWERS-BOBBY HOUSE PLANT	112.00		
39202	10/11/24	2507 ARCHIMAGES			47 Direct Deposit
24-00680		Phase 2 Design Development	77,621.50		
25-00234		LARGE FORMAT (CADD)- B&W	25.72		
			<u>77,647.22</u>		
39203	10/11/24	2534 COCHRAN			47 Direct Deposit
24-01636		Professional Design Services	22,106.00		
39204	10/11/24	2542 WHOLESALE ELECTRIC SUPPLY			47 Direct Deposit
24-04323		PVC 1 CONDUIT SCH40 10FT LGTH	77.15		
39205	10/11/24	SOUTH005 Southwest Electric Co.			47 Direct Deposit
24-00879		Substation AB Transformer Rep	186,935.00		
<hr/>					
Report Totals					
		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
	Checks:	0	0	0.00	0.00
	Direct Deposit:	19	0	564,483.96	0.00
	Total:	<u>19</u>	<u>0</u>	<u>564,483.96</u>	<u>0.00</u>

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	330,652.44	0.00	74,873.00	405,525.44
GENERAL FUND	5-001	142,862.80	0.00	16,095.72	158,958.52
Total of All Funds:		<u>473,515.24</u>	<u>0.00</u>	<u>90,968.72</u>	<u>564,483.96</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	473,515.24	0.00	90,968.72	564,483.96
Total of All Funds:		<u>473,515.24</u>	<u>0.00</u>	<u>90,968.72</u>	<u>564,483.96</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	330,652.44	0.00	0.00	0.00	330,652.44
GENERAL FUND	5-001	142,862.80	0.00	0.00	0.00	142,862.80
Total of All Funds:		<u>473,515.24</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>473,515.24</u>

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50001 to 50068
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
50001	10/30/24	1062 CITY OF ROLLA			49
	25-00487	Southview Patching Projects	61,646.68		
	25-00494	Patching Projects	<u>26,257.90</u>		
			87,904.58		
50002	10/30/24	1084 ROLLA MUNICIPAL UTILITIES			49
	25-00439	OCTOBER GF#2 E-CHECK FEE	0.50		
	25-00502	PP 10.10.24-10.24.24	<u>5,583.00</u>		
			5,583.50		
50003	10/30/24	1111 FLETCHER-REINHARDT CO			49
	25-00292	BEND- CONDUIT SWEEP PLASTIC	600.00		
	25-00293	SWITCH- DISCONNECT 15KV 600A	978.00		
	25-00294	CONDUIT- PVC SCH40 1-1/2"x20'	1,750.00		
	25-00338	BEND, CONDUIT PLASTIC W/CPLG	<u>390.00</u>		
			3,718.00		
50004	10/30/24	1141 CENTRAL SQUARE			49
	25-00495	Central Square 10/1/24-3/31/25	48,676.83		
50005	10/30/24	1195 MO WTR & WASTEWR CONF			49
	25-00154	ANNUAL DUES FOR ALAN DAVIS	35.00		
50006	10/30/24	1221 PHILIPS & CO			49
	25-00345	WAGO 10 AWG 2 PORT, CABLE TIES	48.24		
50007	10/30/24	1226 PLAZA TIRE SERVICE INC			49
	25-00361	TRACTOR LOOSE FLAT TIRE	195.99		
50008	10/30/24	1231 ROLLA MUNICIPAL UTILITIES			49
	25-00503	PP 10.10.24-10.24.24	15,525.60		
50009	10/30/24	1232 ROLLA MUNICIPAL UTILITIES			49
	25-00504	PP 10.10.24-10.24.24	117,890.83		
50010	10/30/24	1233 RMU - PETTY CASH			49
	25-00483	ROB DRAWER SHORT	20.00		
	25-00484	DALE BROWN CLERKS OFFICE EASE	<u>30.00</u>		
			50.00		
50011	10/30/24	1234 ROLLA MUNICIPAL UTILITIES			49
	25-00505	PP 10.10.24-10.24.24	23,618.52		
50012	10/30/24	1236 ROLLA MUNICIPAL UTILITIES			49
	25-00501	WORKING FUND- OCTOBER '24 GF2	6,228.19		
50013	10/30/24	1294 FAMILY CENTER, THE		10/30/24 VOID	0
50014	10/30/24	1294 FAMILY CENTER, THE			49
	25-00257	STRAW BALE	42.50		

Handwritten Signature
RBPW signature

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50014		FAMILY CENTER, THE	Continued	
25-00260		GRASS SEED, STRAW BALE	149.99	
25-00281		STRAW BALE	25.50	
25-00357		EMT STRAP 2-HOLE 1/2"	9.90	
25-00358		HI-TEMP GREASE TUBES, PARTS	62.84	
25-00434		OIL WOODCUTTER BAR&CHAIN GAL	18.99	
25-00436		CABLE TIE 11", NUTS, BOLTS	16.79	
25-00437		NUTS, BOLTS, MISC HARDWARE	23.85	
25-00449		STRAP RATCHET, LOAD BINDER	319.86	
25-00485		STRAP RATCHET SELF TENSION	<u>50.98</u>	
			721.20	
50015	10/30/24	1307 OFFICE OF MO STATE TREAS		49
25-00497		2021 UNCLAIMED CHECKS	14,424.95	
50016	10/30/24	1511 FAMILY SUPPORT PAYMT CTR		49
25-00506		PP 10.10.24-10.24.24	313.51	
50017	10/30/24	1576 MEEK'S		49
25-00259		2x6, 2x4 12' SPF PREMIUM	105.32	
25-00435		STEEL FLUSH HM DOOR	<u>2,200.00</u>	
			2,305.32	
50018	10/30/24	1620 SCHWEITZER ENGINEER LAB		49
25-00432		REALTIME AUTOMATION CONTROLLER	1,562.91	
50019	10/30/24	1635 LOWE'S		49
25-00280		11.7-IN GRAY SQUARE STONE	5.94	
25-00438		16 OZ PVC CEMENT HVY DUTY, CAP	<u>16.20</u>	
			22.14	
50020	10/30/24	1701 AT&T MOBILITY		49
25-00349		AT&T SVC SEPTEMBER 7-OCTOBER 6	1,127.19	
50021	10/30/24	1728 ROLLA LIONS CLUB INC		49
25-00491		TEAM BUILDING EVENT	250.00	
50022	10/30/24	1798 CDW GOVERNMENT		49
25-00300		4x BLACK BOX IND MNG SWITCH	2,298.32	
25-00301		WD 1TB, 500GB WD BLUE SATA 2.5	802.89	
25-00302		BLACK BOX RJ45 SFP IND MNG SWT	<u>1,149.16</u>	
			4,250.37	
50023	10/30/24	1800 ROLLA MUNICIPAL UTILITIES		49
25-00500		NOVEMBER SALES TAX DEPOSIT	20,121.98	
50024	10/30/24	1829 UNITED RENTALS INC		49
25-00391		MINI EXCAVATOR 4000-4999	1,442.50	
50025	10/30/24	1850 JERRY'S ELECTRIC INC		49
25-00496		Transformer Repairs	13,835.00	
50026	10/30/24	1861 RMU - HELPING HAND/SALVATION A		10/30/24 VOID 0

Check #	Check Date	Vendor	Amount Paid	Reconciled/void	Ref Num
PO #		Description			Contract
50027	10/30/24	1861 RMU - HELPING HAND/SALVATION A			49
25-00464	HH-	KING, JAMES DWAYNE	108.37		
25-00465	HH-	VICKERS, SARAH	100.00		
25-00466	HH-	WALTERS, KATHY	137.27		
25-00470	HH-	SMITH, MARSHA	31.00		
25-00471	HH-	MILLER, DIANE	40.00		
25-00472	HH-	THOMAS, CELESTINE	42.15		
25-00473	HH-	CARPENTER, MERCEDES	105.86		
25-00474	HH-	CANTRELL, AMANDA	100.00		
25-00475	HH-	MERGENDAHL, AMBER	300.00		
25-00476	HH-	EWINGS, ASHLEY	100.00		
25-00477	HH-	CONAWAY, DALE	50.00		
25-00478	HH-	STAROSTKI, BRITTANY	200.00		
25-00479	HH-	KOSULANDICH, THERESA	99.08		
25-00480	HH-	MOHR, CHARLENE	100.00		
25-00481	HH-	VAUGHN, JANA	200.00		
			<u>1,713.73</u>		
50028	10/30/24	1942 NU-WAY CONCRETE FORMS			49
25-00428	STEEL	EDGER, EDGER GROOVER	60.90		
50029	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50030	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50031	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50032	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50033	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50034	10/30/24	1970 ROLLA MUNICIPAL UTILITIES		10/30/24 VOID	0
50035	10/30/24	1970 ROLLA MUNICIPAL UTILITIES			49
25-00304	39036-1	8/28/24-9/30/24	393.33		
25-00305	38996-0	8/28/24-9/30/24	29.80		
25-00306	39066-1	8/28/24-9/30/24	239.82		
25-00307	50926-1	8/28/24-9/30/24	136.92		
25-00308	57426-0	8/28/24-9/30/24	1,168.13		
25-00309	40026-0	8/28/24-9/30/24	2,891.70		
25-00310	43796-0	8/28/24-9/30/24	47.78		
25-00311	49606-0	8/28/24-9/30/24	44.17		
25-00312	45706-0	8/28/24-9/30/24	784.14		
25-00313	38986-0	8/28/24-9/30/24	64.25		
25-00314	39566-0	8/28/24-9/30/24	2,634.24		
25-00315	39686-0	8/28/24-9/30/24	28.91		
25-00316	38976-0	8/28/24-9/30/24	36.32		
25-00317	39076-1	8/28/24-9/30/24	185.64		
25-00318	39546-1	8/28/24-9/30/24	283.92		
25-00319	39576-0	8/28/24-9/30/24	1,848.42		
25-00320	39786-0	8/29/24-9/27/24	28.37		
25-00321	54216-1	8/29/24-9/27/24	199.50		
25-00322	52786-1	8/29/24-9/27/24	199.29		

Check #	Check Date	Vendor	Reconciled/void	Ref Num
PO #	Description	Amount Paid	Contract	
50035		ROLLA MUNICIPAL UTILITIES	Continued	
25-00323	44556-1 8/29/24-9/27/24	126.21		
25-00324	39736-0 8/29/24-9/27/24	1,237.74		
25-00325	39776-0 8/29/24-9/27/24	29.26		
25-00326	39756-0 8/29/24-9/27/24	2,972.34		
25-00327	39796-0 8/29/24-9/27/24	52.50		
25-00328	39766-0 8/29/24-9/27/24	3,295.23		
25-00329	39726-0 8/29/24-9/27/24	42.92		
25-00330	39716-0 8/29/24-9/27/24	33.55		
25-00331	39136-1 8/29/24-9/27/24	371.07		
25-00363	39806-0 9/4/24-10/2/24	31.76		
25-00364	39006-0 9/4/24-10/2/24	36.32		
25-00365	40006-0 9/4/24-10/2/24	2,415.42		
25-00366	39816-0 9/4/24-10/2/24	28.82		
25-00367	40016-0 9/4/24-10/2/24	262.50		
25-00368	40056-0 9/5/24-10/3/24	3,836.70		
25-00369	39876-0 9/5/24-10/3/24	35.07		
25-00370	39836-0 9/5/24-10/3/24	29.62		
25-00371	39866-0 9/5/24-10/3/24	3,552.78		
25-00372	39846-0 9/5/24-10/3/24	2,113.86		
25-00373	47546-0 9/6/24-10/4/24	28.64		
25-00374	39936-0 9/6/24-10/4/24	716.44		
25-00375	39906-0 9/6/24-10/4/24	28.47		
25-00376	39886-0 9/6/24-10/4/24	1,394.82		
25-00377	39916-0 9/6/24-10/4/24	1,366.26		
25-00378	38796-0 9/11/24-10/9/24	902.87		
25-00379	15446-2 9/11/24-10/9/24	338.37		
25-00380	19436-4 9/11/24-10/9/24	1,615.97		
25-00381	39526-1 9/11/24-10/9/24	267.96		
25-00382	38716-1 9/11/24-10/9/24	245.28		
25-00383	38766-1 9/11/24-10/9/24	645.54		
25-00384	39556-1 9/4/24-10/2/24	105.84		
25-00385	54206-1 9/6/24-10/4/24	211.05		
25-00386	39336-1 9/5/24-10/3/24	295.05		
25-00387	39276-1 9/5/24-10/3/24	322.77		
25-00388	40036-1 9/5/24-10/3/24	336.63		
25-00389	39356-1 9/5/24-10/3/24	535.08		
25-00492	39976-1 9/13/24-10/10/24	100.31		
		<u>41,205.67</u>		
50036	10/30/24 1974 MELROSE QUARRY LLC			49
25-00344	5x 3/4" CLEAN/RMU	937.99		
50037	10/30/24 2035 BRIGHTSPEED			49
25-00462	SERVICES FROM OCT 19- NOV 18	824.90		
50038	10/30/24 2106 VISION METERING LLC			49
25-00390	100x EXTRA LOW PROFILE COVER	650.00		
50039	10/30/24 2201 RANDOLPH, NATHAN			49
25-00499	LICENSE RENEWAL REIMBURSEMENT	52.00		

October 30, 2024
11:05 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 5

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description			Contract	
50040	10/30/24	2254 CAPE ELECTRIC SUPPLY			49
25-00227			4,038.36		
50041	10/30/24	2308 DICKEY BUB FARM & HOME			49
25-00359	2.5 GAL CM & SAVE 41% GLYPHOS		69.99		
25-00360	CUTTING WHEEL 4 1/2"X 0.45 5/8		<u>11.97</u>		
			81.96		
50042	10/30/24	2309 WESTRUM LEAK DETECTION, INC			49
25-00486	2024 Leak Detection Survey		18,250.00		
50043	10/30/24	2319 CORE & MAIN LP			49
24-01361	water material		264.00		
25-00295	4X5 WHITE MARKING FLAG		13.00		
25-00296	INSERT-55, INSERT-51, INSERT-52		796.75		
25-00429	FLG ACC SET GSKT, FLG GASKET		78.96		
25-00430	2 BRNZE METER FLANGE SET, BUSH		267.30		
25-00467			<u>1,800.80</u>		
			3,220.81		
50044	10/30/24	2354 MENARDS - ROLLA			49
25-00258	TOGGLE BOX COVER, LEVER NUTS		420.37		
25-00298	S-HOOK OPEN, TWIN LOOP 50'		30.90		
25-00342	LFNC STR 2-PC CNCTR, FSS BOX		91.88		
25-00393	SURFACE PREP DISC MED, CUTTER		<u>18.46</u>		
			561.61		
50045	10/30/24	2414 KIENSTRA 44, LLC			49
25-00340	10/7 CY 6 STONE/SAND AIR		194.00		
25-00341	10/11 CY 5 STONE/SAND		<u>226.25</u>		
			420.25		
50046	10/30/24	2442 TEREX USA, LLC			49
25-00489	TRK 31 HOSE, FITTING, LABOR		1,198.80		
50047	10/30/24	2465 INFOSEND			49
25-00339	PROGRAMMING FEE		175.00		
50048	10/30/24	2473 ED MORSE CHEVROLET			49
25-00334	SERVICE/ OIL CHANGE		65.45		
25-00469	Truck #12 Hail Repair		<u>9,111.89</u>		
			9,177.34		
50049	10/30/24	2491 SECURITY BENEFIT LIFE INSURANC			49
25-00508	PP 10.10.24-10.24.24		9,918.58		
50050	10/30/24	2505 CALIFORNIA STATE			49
25-00509	PP 10.10.24-10.24.24		309.37		
50051	10/30/24	2531 EDMUNDS GOVTECH, INC.			49
25-00348	ONLINE BILL PAY (WIPP)- IMLEM		1,250.00		

Check # PO #	Check Date	Vendor Description	Amount Paid	Reconciled/Void	Ref Num Contract
50051		EDMUNDS GOVTECH, INC. Continued			
		25-00482 SEPTEMBER'24 PAYMENT PROCESS	<u>13,846.44</u>		
			15,096.44		
50052	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50053	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50054	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50055	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50056	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50057	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50058	10/30/24	2552 TYNDALE ENTERPRISE, INC.		10/30/24 VOID	0
50059	10/30/24	2552 TYNDALE ENTERPRISE, INC.			49
		25-00261 EMP CLOTHING- JEREMY BROWN	1,034.30		
		25-00262 EMP CLOTHING- RICK BOOKER	140.15		
		25-00263 EMP CLOTHING- ETHAN MORRISON	608.70		
		25-00264 EMP CLOTHING- ROB KINDER	61.60		
		25-00265 EMP CLOTHING- JAMI BOGGESS	137.05		
		25-00266 EMP CLOTHING- KIM CARTWRIGHT	258.20		
		25-00267 EMP CLOTHING- RIESS CLARK	186.15		
		25-00268 EMP CLOTHING- JESSIE JONES	41.15		
		25-00269 EMP CLOTHING- CARL HEIMBAUGH	645.95		
		25-00270 EMP CLOTHING- ALAN DAVIS	69.35		
		25-00271 EMP CLOTHING- ANNA SULLINS	36.85		
		25-00272 EMP CLOTHING- TOM CARROLL	654.20		
		25-00273 EMP CLOTHING- ALAN DAVIS	80.20		
		25-00274 EMP CLOTHING- DAKOTA KELLEY	307.00		
		25-00275 EMP CLOTHING- DAVID GORRELL	576.70		
		25-00276 EMP CLOTHING- CONNOR DILLON	198.95		
		25-00277 EMP CLOTHING- ROB KINDER	126.30		
		25-00278 EMP CLOTHING- RIESS CLARK	78.20		
		25-00279 EMP CLOTHING- ERIC CULP	34.00		
		25-00282 EMP CLOTHING- KIM CARTWRIGHT	114.40		
		25-00283 EMP CLOTHING- RICK BOOKER	256.70		
		25-00284 EMP CLOTHING- JESSIE JONES	118.35		
		25-00285 EMP CLOTHING- ROBIN LIGHT	87.30		
		25-00286 EMP CLOTHING- CONNOR DILLON	484.75		
		25-00287 EMP CLOTHING- JOHN SPROW	1,037.70		
		25-00288 EMP CLOTHING- JESSIE JONES	295.35		
		25-00289 EMP CLOTHING- DAKOTA KELLEY	470.20		
		25-00290 EMP CLOTHING- JARRED YATES	849.60		
		25-00291 EMP CLOTHING- KIM CARTWRIGHT	175.65		
		25-00350 EMP CLOTHING- ALAN DAVIS	287.85		
		25-00351 EMP CLOTHING- GWEN CRESSWELL	163.60		
		25-00352 EMP CLOTHING- JARRED YATES	207.20		
		25-00353 EMP CLOTHING- RICK BOOKER	137.95		
		25-00354 EMP CLOTHING- BRANDON SKYLES	575.90		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50059		TYNDALE ENTERPRISE, INC.		Continued
25-00355		EMP CLOTHING- ETHAN MORRISON	175.10	
25-00440		EMP CLOTHING- JEREMY BROWN	65.70	
25-00441		EMP CLOTHING- DAKOTA KELLEY	76.75	
25-00442		EMP CLOTHING- ETHAN MORRISON	204.60	
25-00443		EMP CLOTHING- GWEN CRESSWELL	86.10	
25-00444		EMP CLOTHING- BRUCE LIGHT	760.05	
25-00445		EMP CLOTHING- RICK BOOKER	39.70	
25-00446		EMP CLOTHING- GWEN CRESSWELL	41.15	
25-00447		EMP CLOTHING- BRUCE LINEBACK	230.60	
25-00448		EMP CLOTHING- RIESS CLARK	39.70	
25-00451		EMP CLOTHING- CONNOR DILLON	96.70	
25-00452		EMP CLOTHING- HANK STIRITZ	110.15	
25-00453		EMP CLOTHING- BRANDON SKYLES	30.10	
25-00454		EMP CLOTHING- ETHAN DILLON	439.55	
25-00455		EMP CLOTHING- TOM CARROLL	61.55	
25-00456		EMP CLOTHING- CONNOR DILLON	180.10	
25-00457		EMP CLOTHING- DAVID GORRELL	510.65	
25-00458		EMP CLOTHING- ERIC CULP	215.80	
25-00459		EMP CLOTHING- JOHN FORD	51.80	
25-00460		EMP CLOTHING- CARL HEIMBAUGH	230.25	
25-00461		EMP CLOTHING- ETHAN DILLON	297.00	
25-00463		OVERPAYMENT CREDIT CK #39179	<u>6.81</u>	
			14,400.09	
50060	10/30/24	2554 NAPA AUTO PARTS - KC067		49
25-00303		BLUEDEF DIESEL EXHAUST FLUID	111.34	
25-00343		COUPLING	<u>4.75</u>	
			116.09	
50061	10/30/24	2555 SOUTHARD TRUCKING LLC		49
25-00297	10/3, 10/7, 10/8	DELIVERIES	720.00	
50062	10/30/24	2567 CARTWRIGHT, KIM		49
25-00493		REIMBURSEMENT-LAGERS COZY CAFE	15.02	
50063	10/30/24	2568 LARSON CONSTRUCTION		49
25-00498		CURB GUTTER AT SPARTAN SQUARE	1,917.00	
50064	10/30/24	BAHRH005 BAHR HYDROEXCAVATION, LLC		49
24-01242		Lead Svc Line Visual Inspect	14,235.00	
50065	10/30/24	CONSO005 CONSOCIATE FSA		49 Prenote
25-00488		Deposit into FSA Account	8,000.00	
50066	10/30/24	U-000785 EDWARDS, PEGGY L.		49
25-00335		PUBLIC POWER 1st PLACE WINNER	250.00	
50067	10/30/24	U-000786 OBERMARK, LOUIS		49
25-00336		PUBLIC POWER 2nd PLACE WINNER	150.00	
50068	10/30/24	U-000787 HENDRIX, DEBRA		49
25-00337		PUBLIC POWER 3rd PLACE WINNER	50.00	

Check #	Check Date	Vendor	Reconciled/Void		Ref Num
PO #	Description		Amount Paid		Contract
50068	HENDRIX, DEBRA		Continued		
Report Totals			<u>Amount Paid</u>	<u>Amount Void</u>	
	Checks:	<u>53</u>	517,599.26	0.00	
	Direct Deposit:	<u>0</u>	0.00	0.00	
	Total:	<u>53</u>	<u>517,599.26</u>	<u>0.00</u>	

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	14,270.00	0.00	4,302.36	18,572.36
GENERAL FUND	5-001	281,578.34	38.52-	217,487.08	499,026.90
Total of All Funds:		<u>295,848.34</u>	<u>38.52-</u>	<u>221,789.44</u>	<u>517,599.26</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	295,848.34	38.52-	221,789.44	517,599.26
Total of All Funds:		<u>295,848.34</u>	<u>38.52-</u>	<u>221,789.44</u>	<u>517,599.26</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	14,270.00	0.00	0.00	0.00	14,270.00
GENERAL FUND	5-001	281,578.34	0.00	0.00	0.00	281,578.34
Total of All Funds:		<u>295,848.34</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>295,848.34</u>

October 30, 2024
11:27 AM

Rolla Municipal Utilities
Check Register By Check Id

Page No: 1

Range of Checking Accts: GEN FUND PCB to GEN FUND PCB Range of Check Ids: 50069 to 50082
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
50069	10/30/24	1015 VESTIS		50 Direct Deposit
25-00356	SERVICE, SUPPLY, RENTAL 10/17	301.71		
50070	10/30/24	1047 BUTLER SUPPLY		50 Direct Deposit
25-00299	PVC-DWV PIPE 10'	30.75		
50071	10/30/24	1118 AIRGAS USA LLC		50 Direct Deposit
25-00332	INDUSTRIAL 200 CGA 580	73.40		
25-00333	ACETYLENE, OXYGEN, FLINT RENEW	171.93		
25-00392	LEASE CYL LRG 11/1/24-10/31/25	100.00		
		<u>345.33</u>		
50072	10/30/24	1128 HARRY COOPER SUPPLY CO		50 Direct Deposit
24-01494	3 PHASE PAD MOUNT	22,190.00		
24-04184	50,75&100 Transformers	17,294.00		
		<u>39,484.00</u>		
50073	10/30/24	1204 O'REILLY AUTOMOTIVE STORES INC		50 Direct Deposit
25-00450	ABSORBENT	143.88		
50074	10/30/24	1505 NEWARK ELEMENT 14		50 Direct Deposit
25-00433	POWER SUPPLY APPLICATIONS	498.39		
50075	10/30/24	1769 SECOND SIGHT SYSTEMS		50 Direct Deposit
25-00431	HIGH PERFORMANCE ORBIT MCR	2,813.09		
50076	10/30/24	1979 DANIELS CONST CO INC		50 Direct Deposit
24-01240	Lead Service Line Inventory	14,081.25		
50077	10/30/24	2163 MID AMERICA TEST & SUPPLY LLC		50 Direct Deposit
25-00427	QUICKEZEE SLEEVE STRAPS	264.00		
50078	10/30/24	2261 GROUP BENEFIT SERVICES INC		50 Direct Deposit
25-00346	RODNEY BOURNE ADDITIONAL FUND	50,000.00		
50079	10/30/24	2441 UNITED SYSTEMS & SOFTWARE INC		50 Direct Deposit
25-00362	ITRON 100W+ WATER PIT ENCODER	2,653.94		
50080	10/30/24	2490 GROUP BENEFIT SERV - FSA		50 Direct Deposit
25-00507	PP 10.10.24-10.24.24	733.54		
50081	10/30/24	2513 BUCKIN' HOT CATERING LLC		50 Direct Deposit
25-00490	11/01/24 SAFETY BANQUET	1,970.94		
50082	10/30/24	2542 WHOLESALE ELECTRIC SUPPLY		50 Direct Deposit
25-00347	QT MED PVC SLV CMNT, ELEC TAPE	236.01		

Richard Barack
RBPW Signature

Check #	Check Date	Vendor	Reconciled/Void		Ref Num
PO #	Description		Amount Paid		Contract
50082	WHOLESALE ELECTRIC SUPPLY		Continued		
Report Totals			<u>Amount Paid</u>	<u>Amount Void</u>	
	Checks:	<u>Paid</u>	<u>Void</u>		
		0	0	0.00	0.00
	Direct Deposit:	14	0	113,556.83	0.00
	Total:	14	0	113,556.83	0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	4-001	14,489.19	0.00	39,484.00	53,973.19
GENERAL FUND	5-001	58,850.10	0.00	733.54	59,583.64
Total of All Funds:		<u>73,339.29</u>	<u>0.00</u>	<u>40,217.54</u>	<u>113,556.83</u>

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
GENERAL FUND	001	73,339.29	0.00	40,217.54	113,556.83
Total of All Funds:		<u>73,339.29</u>	<u>0.00</u>	<u>40,217.54</u>	<u>113,556.83</u>

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
GENERAL FUND	4-001	14,489.19	0.00	0.00	0.00	14,489.19
GENERAL FUND	5-001	58,850.10	0.00	0.00	0.00	58,850.10
Total of All Funds:		<u>73,339.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>73,339.29</u>

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: None

ITEM/SUBJECT: Hometown Grid Update, Upcoming Community Events, Team Building Even

BUDGET APPROPRIATION: None

DATE: 11-26-2024

COMMENTARY:

1. We have officially gone live with Hometown Grid. As a reminder this software enables customers to report and track outages while enhancing our communication capabilities during outages. It allows us to establish geofences which improve our outreach to customers who report issues. This feature has been particularly advantageous during after-hours outages, as it has empowered our night service personnel to focus on resolving issues rather than merely answering calls.
2. RMU has several upcoming community events. We will once again have a display set up at the Lions Club Christmas in the Park drive through event as well as participating in the Rolla Christmas Parade on December 7. We are always happy to celebrate events with our community.
3. Our winter team building event will be held on December 20th at the Lion's Den in Rolla. We have lunch at 11 followed by different team building activities. The Board is invited to attend and participate if you are available.



Business Office
P.O. Box 767
102 West Ninth Street
Rolla, Missouri 65402-0767
(573) 364-1572
Fax: (573) 364-1540
www.rollamunicipalutilities.org

DATE: November 21, 2024

TO: Tom Coots, City Planner, City of Rolla

cc: Rodney Bourne, General Manager; Chad Davis, Engineering Manager; Megan Saylor, Admin Assistant, File

FROM: Dale Brown, Engineer 1

SUBJECT: December 19, 2024 DRC Agenda

1. TXT24-03: Discussion of Text Amendment to Section 42.313, General Requirements (Parking)"

- RMU is neutral concerning this agenda item.

2. VAC24-05: Vacation of Alleyways in Cowan's Addition:

- There is no RMU-owned utility infrastructure in either of the alleyways proposed for vacation. Therefore, RMU is neutral concerning this agenda item.

3. ANX24-02: Annexation of property at 13063 Old Wire Outer Road:

- RMU is neutral concerning this agenda item. With annexation, RMU will be able to provide electric and water services for any development within the property. While any water infrastructure installed to support the property can become part of RMU's water distribution system, the property will ultimately be a customer of Public Water Supply District (PWSD) #2.
- RMU will need to coordinate with developers/contractors in the following areas:
 - o water system design
 - o electric system design
 - o establishing utility easements for electric and water infrastructure

Annexation

From Tom Coots <tcoots@rollacity.org>

Date Thu 11/21/2024 3:11 PM

To Chad Davis <cdavis@rmurolla.org>; Chris Mueller <chris.mueller@brightspeed.com>; Claudia Sands <Claudia.a.sands@brightspeed.com>; Dale Brown <dbrown@rmurolla.org>; Devin Kilgore <Devin.kilgore@brightspeed.com>; Darin Pryor <dpryor@rollacity.org>; David Forshee <dforshee@rollacity.org>; Floyd Jernigan <fjernigan@rollacity.org>; Jeffrey D. Breen <jbreen@rollacity.org>; John Marti <jmarti@rollacity.org>; Tom Falkenrath <tfalkenrath@rollacity.org>; Will Loughridge <wloughridge@rollacity.org>; Roger Pankey <rpankey@rollacity.org>; Cindy Brown <cbrown@rollacity.org>; John Butz <jbutz@rollacity.org>; Brian Turner <bturner@rollacity.org>; Dawn Bell <dbell@rollacity.org>; Matthew Kreyling <mkreyling@rollacity.org>

 1 attachment (785 KB)

ANX24-02 Public Notice.pdf;

I mentioned at the DRC meeting that I had gotten the application for the annexation of the property on Old Wire Outer Rd for the VA Clinic.

We did end up deciding to take that to the December meetings. Since the DRC meeting has already happened, I am just emailing you all the public notice page so you may recall the subject property.

Please let me know if there are any concerns about this request. In general, with an annexation the biggest question is whether or not the city is capable of providing services. We know the plan is for the VA Clinic. Some of you have seen some preliminary plans for it.

Tom Coots, AICP
City Planner
Office: (573) 426-6974



AGENDA
DEVELOPMENT REVIEW COMMITTEE

EVENT: Development Review Committee Meeting
LOCATION: Rolla City Hall – 901 North Elm Street Rolla, MO 65401
ROOM: 3rd Floor Conference Room
DAY: Tuesday, October 15, 2024
TIME: 1:30 PM

NEW BUSINESS:

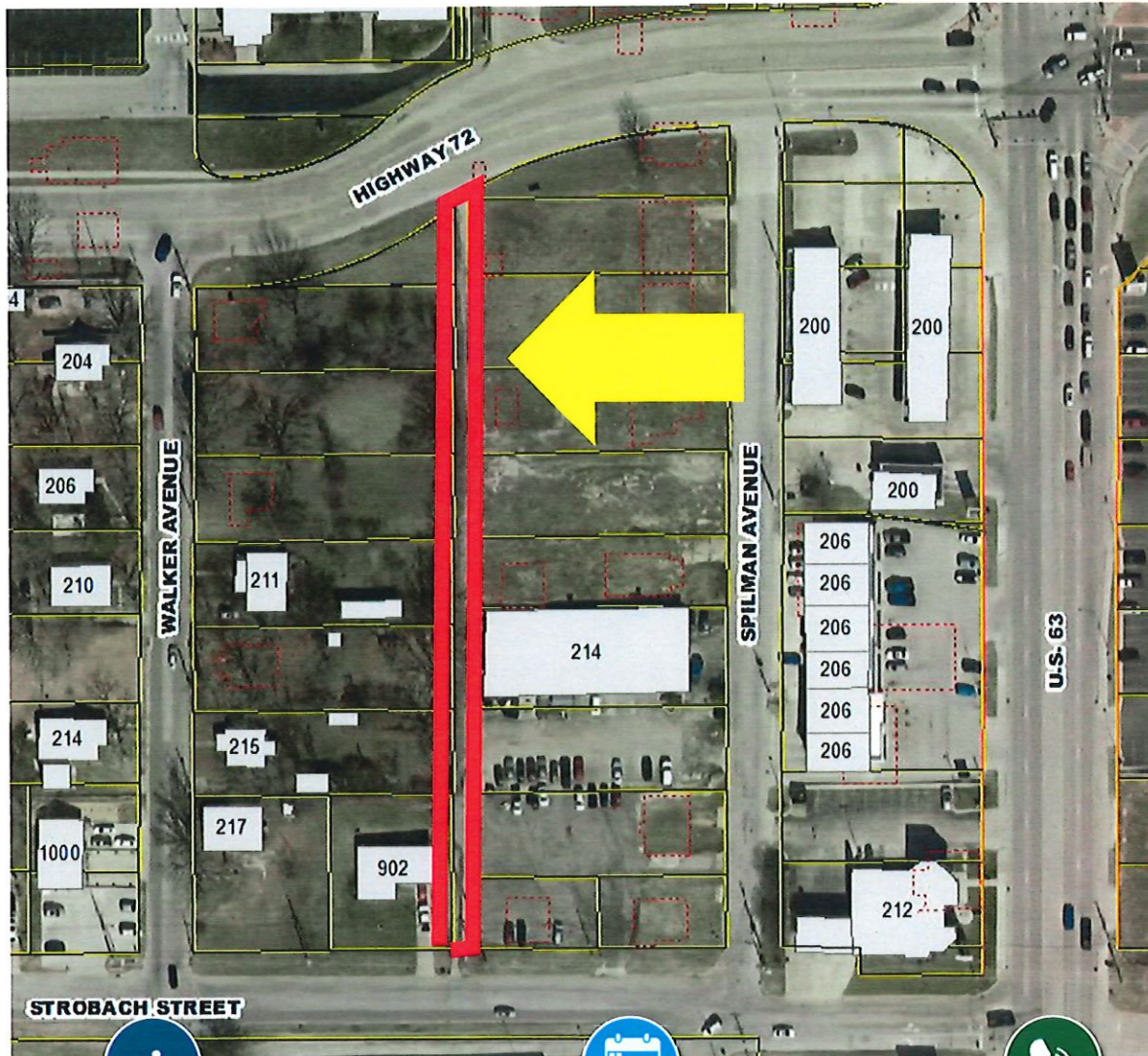
1. **TXT24-03:** Text Amendment to Section 42.313 General Requirements (Parking) to revise the paving and permitted parking location requirements for residential uses and time limits for occupancy of RV's on a residential lot (Discussion only)
2. **VAC24-05:** Vacation of alleys in Cowan's Addition to City of Rolla generally bounded by Black Street, Spilman Ave, Walker Ave, and the railroad ROW; and bounded by Hwy 72, Spilman Ave, Walker Ave, and Strobach Street

NEXT MEETING DATE: December 17, 2024

Section 42-313. General Requirements.

1. Every required parking and/or driving surface area shall be paved.
2. Areas used for storage, overflow parking areas, and access for uses which do not generate traffic such as telecommunications towers may use a gravel surface, if approved by the City Engineer.
3. A gravel surface may be approved for single-family uses by the City Engineer in locations where stormwater drainage will not wash the gravel; provided, that the portions of the driveway within fifty (50) feet of the right-of-way line is paved.
4. All vehicles or trailers, etc., may only be parked or stored on an approved surface in a front yard. Continued parking or storage of vehicles on a grass, dirt, or other unapproved surface is a zoning violation.

(Lines 5 – 13 remain unchanged)



Project Information:	Public Hearings:	For More Information Contact:
<p>Case No: VAC24-05 Location: Alley between Hwy 72; Spilman Ave; Strobach Ave; and Walker Ave Applicant: City of Rolla Request: Vacation of the remaining alleys in Blocks 4 and 12 in Cowan's Addition to City of Rolla</p>	<p>Planning Commission December 10, 2024 5:30 PM City Hall: 1st Floor</p> <p>City Council December 16, 2024 6:30 PM City Hall: 1st Floor</p>	<p>Tom Coots, City Planner tcoots@rollacity.org</p> <p>(573) 426-6974 901 North Elm Street City Hall: 2nd Floor 8:00 – 5:00 P.M. Monday - Friday</p>

FREQUENTLY ASKED QUESTIONS



What is a Vacation?

A vacation is an application to vacate (or remove) all or a portion of a right-of-way adjacent to a property or an easement on a property. The right-of-way or easement must be found to no longer serve any current or future purpose.

What is a Right-of-Way?

In the context of a vacation application, a right-of-way refers to the area which has been dedicated to the City – usually for a public street. In this case, unused alleys are proposed to be vacated.

How will this impact my property?

As an adjacent owner, generally half of the former alley would revert to become your property. A Utility Easement will likely be retained for any existing or potential future utilities.

Please contact the Community Development Office at (573) 426-6974 if you have any questions.

Do I need to do anything?

Please contact our office or attend the meetings if you have any questions or concerns. If the vacation is approved you may need to file for a Lot Consolidation to combine the vacated ROW with your lot for building permitting.

Why is this proposed?

The vacation is proposed to remove an alley that may not be needed and is not maintained. The vacation would revert the property to the adjacent owners – saving each individual owner from needing to apply separately.

What if I have concerns about the proposal?

If you have any concerns or comments, please try to attend the meeting to learn details about the project. You will be given an opportunity to ask questions or make comments regarding the case. If you are unable to attend the meeting, you may provide written comments by letter or email.

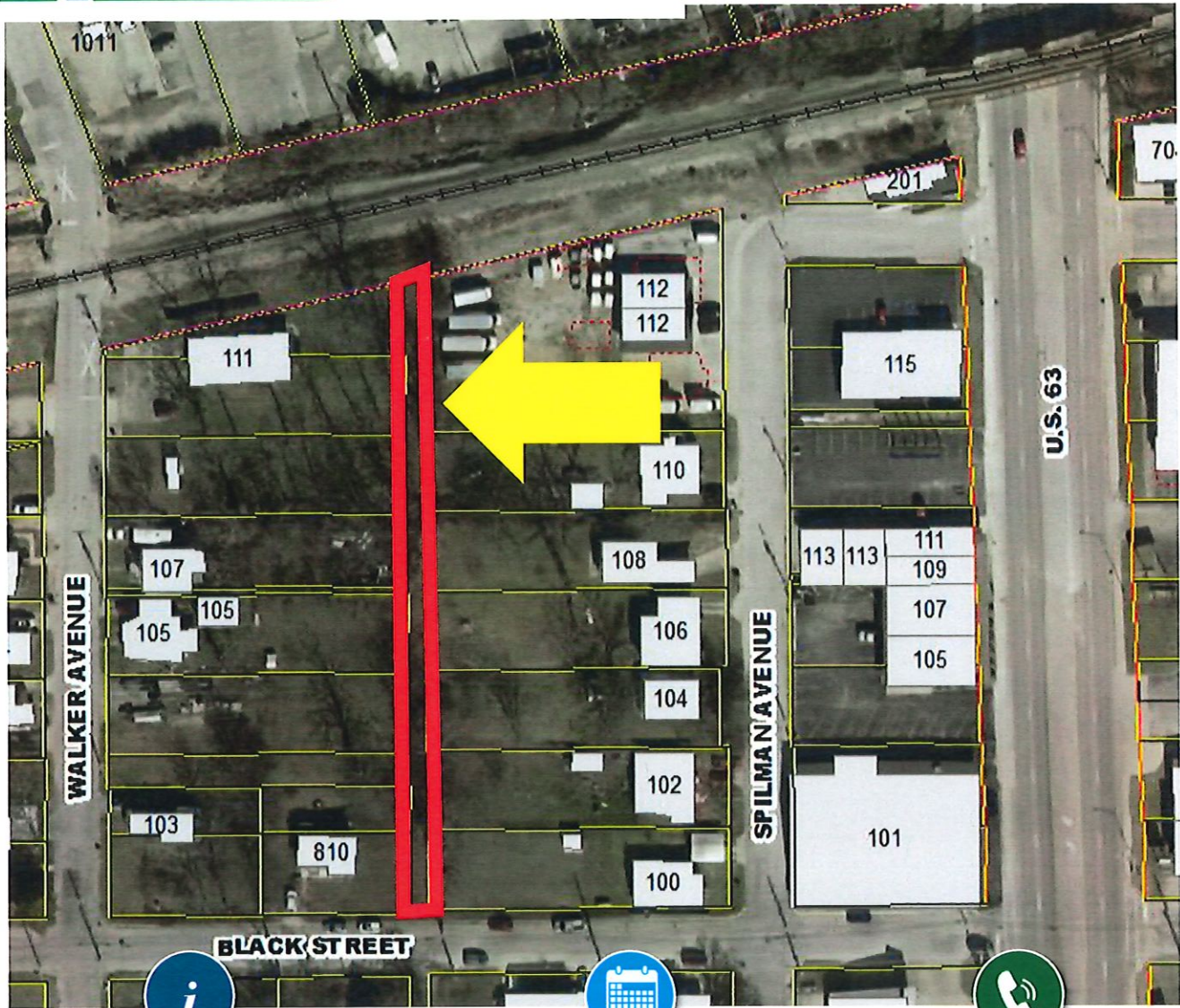
What if I have more questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

The remaining alleys in Blocks 4 and 12 in Cowan's Addition to the City of Rolla





Project Information:	Public Hearings:	For More Information Contact:
<p>Case No: VAC24-05 Location: Alley between Black Street; Spilman Ave; Walker Ave; and the railroad ROW Applicant: City of Rolla Request: Vacation of the remaining alleys in Blocks 4 and 12 in Cowan's Addition to City of Rolla</p>	<p>Planning Commission December 10, 2024 5:30 PM City Hall: 1st Floor</p> <p>City Council December 16, 2024 6:30 PM City Hall: 1st Floor</p>	<p>Tom Coots, City Planner tcoots@rollacity.org</p> <p>(573) 426-6974 901 North Elm Street City Hall: 2nd Floor 8:00 – 5:00 P.M. Monday - Friday</p>



What is a Vacation?

A vacation is an application to vacate (or remove) all or a portion of a right-of-way adjacent to a property or an easement on a property. The right-of-way or easement must be found to no longer serve any current or future purpose.

What is a Right-of-Way?

In the context of a vacation application, a right-of-way refers to the area which has been dedicated to the City – usually for a public street. In this case, unused alleys are proposed to be vacated.

How will this impact my property?

Since the alleys are not used, the vacation should not impact your property. As an adjacent owner, generally half of the former alley would revert to become your property. A Utility Easement will likely be retained for any existing or potential future utilities.

Please contact the Community Development Office at (573) 426-6974 if you have any questions.

Do I need to do anything?

Please contact our office or attend the meetings if you have any questions or concerns. If the vacation is approved you may need to file for a Lot Consolidation to combine the vacated ROW with your lot for building permitting.

Why is this proposed?

The vacation is proposed to remove an alley that is not used and not maintained. The alleys were platted years ago, but are not being used as public alleys. The vacation would revert the property to the adjacent owners – saving each individual owner from needing to apply separately.

What if I have concerns about the proposal?

If you have any concerns or comments, please try to attend the meeting to learn details about the project. You will be given an opportunity to ask questions or make comments regarding the case. If you are unable to attend the meeting, you may provide written comments by letter or email.

What if I have more questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

The remaining alleys in Blocks 4 and 12 in Cowan's Addition to the City of Rolla



Operations Report
RMU Board of Public Works Meeting

Date of Report:
November 26, 2024

CURRENT WORK	
Location and Description	Timeline
Electric	
Removal of three delta services, including one of which the meter was inside the building and not in use but the service conductor to the building was still energized.	Completed
Lions Club Drive from Rolla Street to Bishop Avenue (Hwy 63): Work associated with developing connection between Bridge School Road and Dewing Substations.	In progress
Pine Street from 12th Street to Bishop Avenue: New roadway lighting as part of City of Rolla street project.	Pending development of design by City's Consultant and review by planning committee.
Main Street from 10th Street to 11th Street and 11th Street from Main Street to alley east of Rolla Street: New underground distribution system to eliminate overhead in alley east of Rolla Street between 10th and 11th Streets (and some additional overhead) plus provide service to new construction at 1008 North Rolla Street.	In progress
1011 West 14th Street: Commercial development that will include new electric service and requiring relocation of some existing overhead electric distribution facilities serving adjacent customers.	Pending work by Owner's contractor
Aintree Road (East and West sides): Replacement of underground primary.	All customers are being served by new underground. Removal of old overhead pending weather conditions.
Scottsvale Drive to Curtis Drive: Conversion of overhead to underground.	Completed
2003 North Bishop: Upgrade of electric service as part of remodel / expansion.	Completed
500 South Bishop (WalMart): Owner initiated project to reconfigure from two electric services to one.	In progress
500 South Bishop (WalMart): Revise electric distribution system.	In progress
Distribution circuit connection between Dewing Substation and Bridge School Road Substation: Strobach Street to Lester Drive to Adrian Avenue	Easement has been granted by WalMart. In progress
McCutchen Drive from 10th Street to Truman Avenue: Conversion of overhead electric to underground and conversion from 4 kV to 12 kV distribution system. Will also allow for removal of multiple spans of overhead from poles owned by Brightspeed.	In progress
612 North Pine Street renovations	Coordination with Owner and others.
611 North Pine Street: Reconfiguration of primary electric so that property owner can relocate electric meters.	Pending review by property owner
Rustic Lakes RV Camping (Bridge School Road): Electric services to new development.	Pending information from Developer
Bridge School Road between Blues Lake Parkway and Bridge School Road Substation: Conversion of overhead electric to underground electric in conjunction with new electric services to Rustic Lakes RV Camping.	In progress

Operations Report
RMU Board of Public Works Meeting

Date of Report:
November 26, 2024

1630 Old Wire Outer Road: New commercial development	Pending work by developer's contractor.
Generators: Installation of louvers over openings in containers to better retain heat in the units when not in operation.	Louvers have installed on all 17 units.
Additional pole attachments by multiple companies expanding telecommunications infrastructure in Rolla. Additional attachments will involve hundreds of poles.	In progress
Repairs to and replacements of poles as needed as identified by pole audit. Work includes repairs to anchoring, crossarms, insulators and similar and replacement of the entire pole system if necessary. Some work has been on an emergency basis while others will take place over time depending upon the severity of the problem.	In progress
Ongoing system improvement as opportunities are available: After discovery of a damaged pole the configuration of poles, wire, etc. were considered and then adjusted such that 4 poles were no longer needed and accessibility to the system was also improved while also maintaining all services.	Completed
Fiber and SCADA	
Nagogami Substation to Nagogami Standpipe: Extension of fiber system to reduce reliance on radios.	As time allows
Additional circuits for customer.	Pending feedback from potential customer
SCADA system: Upgrade to allow for improved remote access for RMU staff.	In progress
Heritage Substation: Conversion of SCADA monitoring from radio to fiber.	Spring 2025
Well #2: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
Well #10: Conversion of monitoring from radio to fiber while pump system and electric system improvements are made.	In progress
Water	
2000 Block of North Bishop Avenue: Water distribution system improvements to relocate water system from conflict with new building and replacement of cast iron water mains.	In progress
7th Street from Pine to Rolla Street: Replacement of old, small line to support commercial redevelopment that will require larger service line.	In progress
Truman Avenue just east of Forum Drive: Upgrade to water distribution system to eliminate fire hydrant tapped to a private fire service line, adjust location of fire hydrant and replace some old main.	In progress
Rt. 66 Preferred RV Parking: Electric and water services to new development.	Developer installing water distribution system improvements.
MO S&T Protoplex: Water distribution system extension.	Developer installing water distribution system improvements.
Ashley Drive: Replacement of copper service lines in advance of new construction.	
Lead Service Line inventory.	Initial inventory submitted

Operations Report
RMU Board of Public Works Meeting

Date of Report:
November 26, 2024

Well #2: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Piping and related improvements being completed before placing well back into operation.
Well #10: Pump system to be replaced due to diminished output. Electric system upgrades (disconnect, motor starter, and related) along with control system and monitoring to be replaced also.	Old system has been pulled.
Nagogami Pressure Zone: Consideration of water distribution system improvements to development area(s) north of I-44. Any improvements would likely utilize the \$2 million of funds allocated by Legislative Priority Projects by State of Missouri for water and wastewater improvements.	Water main replacements: Application for construction permit has been submitted to MO DNR and bid packages being sent to interested parties.

AESTHETIC CHANGES THIS PERIOD	
Cellnet: Removal of old radio read metering equipment from about 30 RMU poles.	Completed
RMU removal of conductor and/or poles no longer needed as result of Cellnet removal of equipment. One example: Removal of one pole at 8th and Main Streets and about 8 spans of overhead conductor (most was on poles owned by others).	Completed
Pershing Lane: Removal of 4 poles and associated overhead.	Completed

FUTURE IDENTIFIED WORK	
Location and Description	Timeline
Electric, Water, and/or Fiber	
4000 Enterprise Drive (MO S&T): Requested additional transformer capacity and new service to existing building.	Pending update from Owner's contractor for project schedule.
3701 HyPoint Blvd: Expansion	Discussions with Owner and their Consultants.
Tim Bradley Way: Potential development	Pending feedback after request made to RMU for information about existing infrastructure
Phelps Health: New Emergency Department	Initial information from Owner and consultant to start considering impacts to existing RMU infrastructure and potential solutions for service to new construction.
Old Wire Outer Road west of Sally Road: New US Department of Veterans Affairs facility	Initial information from developer to start design process for infrastructure improvements and new services.
718 North Pine Street: Development of new electric service in conjunction with building remodel.	Discussions with Owner's consultants.

Operations Report
RMU Board of Public Works Meeting

Date of Report:
November 26, 2024

The Highlands subdivision (Highway 72 South): Development of new residential subdivision.	Preliminary design discussions for overall site. Site plans reviewed for development of 2 lots.
Main Street from 4th Street to 11th Street: System modifications as needed in conjunction with City street, sidewalk, and stormwater project.	Pending design information from City
600 North Rolla Street: Commercial remodel	Review of plans submitted by developer
408 East 5th Street: Mixed use development	Pending information from Owner and / or their Consultant.
Cedar Trails multi-family development	Pending information from developer and/or their consultants.
Electric	
Heritage Substation: Updating of relay controls and replacement of conductor out of substation for 2 circuits that were not replaced when the other were replaced.	Spring 2025
Highway E Sidewalk Improvements - Vista Drive to north City Limits: Improvements to roadway lighting in conjunction with City project.	Dependent upon schedule of City contractor.
Review of transformer sizing relative to customer loads for some larger transformer locations.	In progress
Steeplechase Road (East side): Replacement of underground primary.	2024
9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert overhead electric distribution to underground.	2023
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground.	2023/2024
11th Street from Oak Street to Rolla Street: Utilization of electric conduit system installed earlier.	2024
909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU.	Pending information from University
705 South Bishop Avenue: Installation of 480 volt service for installation of EV charging	Pending information from contractor / owner
Distribution circuit connection between Dewing Substation and Bridge School Road Substation	Preliminary design review and discussions with Intercounty Electric about joint attachment in progress.
Highway 63 South from Williams Road to Little Oaks Road - Removal of overhead utilities	Undetermined
10th Street from Cedar Street to Forum Drive: Removal of overhead utilities	Undetermined
Removal of overhead fiber storage and related aesthetics	Undetermined
RMU switchgear at Phelps Health	Undetermined
RMU switchgear at Hartmann USA	Options being considered by RMU staff.
Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA (over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering.	As needed
Water	
Eastwood Drive: Replacement of old water main.	As time allows

**Operations Report
 RMU Board of Public Works Meeting**

**Date of Report:
 November 26, 2024**

Elmwood Drive: Replacement of old water main.	As time allows
Cedar Hill Court: Replacement of old services.	2024
Mimosa Court: Replacement of old services.	2024
10th Street from Main Street to Rolla Street: Replacement of old water main.	2024
Rolla Street from 10th Street to 11th Street: Replacement of old water main.	2024
10th Street from Main Street to State Street: Abandonment of old water main.	2024
Strobach Street, South Walker Avenue, and South Spillman Avenue: Replace water main and/or service lines as needed in conjunction with City street overlay project.	2024
South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project.	2024
HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnecting piping.	In progress
Fiber	
9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground.	2024
Rolla Public Schools RTC building: Reconfigure RMU fiber going into and through the building.	2025
Fiber extensions requests for customers.	As requested

MISCELLANEOUS	
Asphalt Repairs (October 17, 2024 invoice) for Water Distribution System Improvements (Southview Drive).	
Total = \$61,646.68	

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: N/A

ITEM/SUBJECT: Engineering Manager's Report

BUDGET APPROPRIATION: N/A

DATE: November 21, 2024

COMMENTARY:

1. MoPEP Update: Highlights from the MoPEP meeting on October 31, 2024.
 - a. As of the meeting three customers of RMU had expressed interest in the revised REC program that will start January 1, 2025 but subsequently we have received an update that only one RMU customer has continued to move forward to final participation. From an overall MOPEP perspective some REC's available through the program were not subscribed but since the sales cost per REC was increased the value of the sales will still be more than in past years. The REC's not purchased by local customers through this program will be marketed for additional value.
 - b. Development of the natural gas generation facility was at Marshall, MO was initially projected for Phase 1 to be a MoPEP resource and Phase 2 likely to be focused for other Electric Commission participants. Discussion was held about adjusting the structure such that it will be an overall plant and each participant will have a percentage allocation of the overall facility. Phase 2 is projected to have a slightly lower development cost per MW and operating cost so this change could be beneficial to MoPEP but it is likely all the MEC participants will be in favor of this structure since this structure provides the added benefit for all participants of operational efficiency and reduced shaft risk across all units that will be of the same vintage and very similar costs.
 - c. In response to a couple of recent inquires MoPEP participants and staff will continue to work on guidelines to respond to requests from municipally owned utilities that could be eligible to join MoPEP as they consider their wholesale electric supply needs.
 - d. MEC staff provided and update on development of a new Integrated Resource Plan and the next steps. Development of the IRP is progressing as anticipated.
 - e. PURPA: MoPEP members continued to discuss options for possible changes to how energy is purchased from and sold to customers installing generating facilities larger than the size we are required to per Missouri's net metering statutes (100 kW). These larger installations can be PURPA Qualifying Facilities. At the guidance of the MoPEP participants

a working group of representatives from all 3 pools managed by MEC have and will be meeting to review the structure of these installations so that there is consistency since the participants of all 3 pools have opted to have MEC involved in the implementation of PURPA requirements.

2. Fluoridation: The City of Rolla has continued discussion about the practice of fluoridation of drinking water. RMU does add fluoride to the drinking water system as per binding decisions to implement such a program. RMU will provide information as requested during this process.

Rolla, Mo.

Computerized Leak Detection Survey

10/14/24

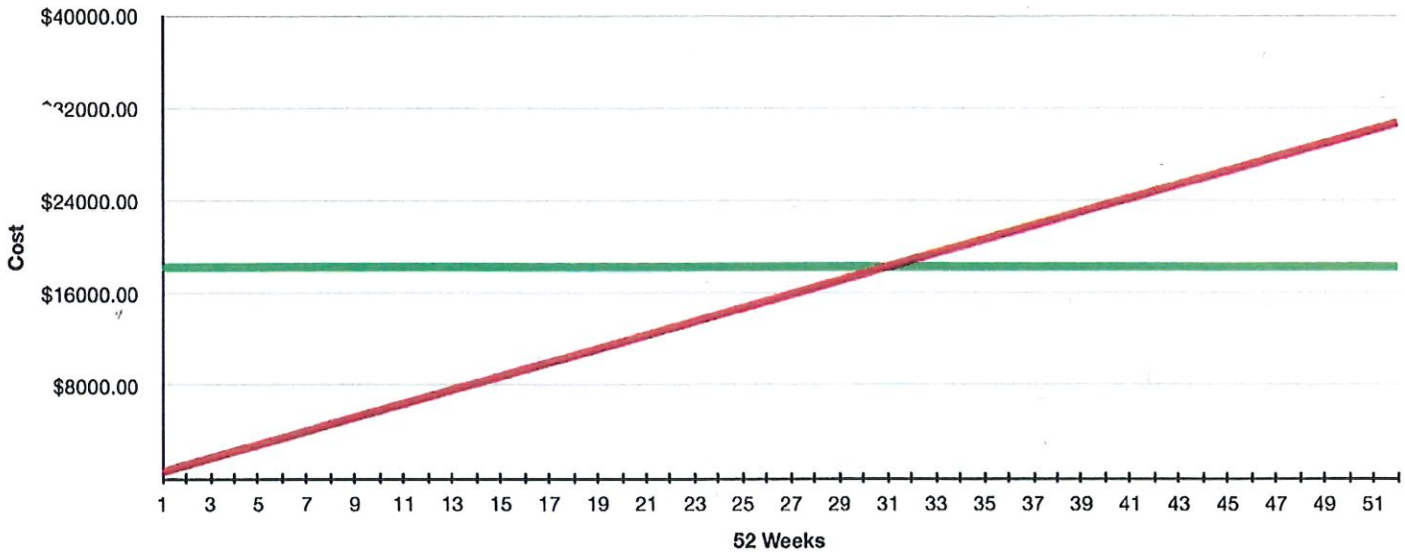
Cost Analysis

This survey was conducted by Westrum Leak Detection utilizing the latest leak detection correlation technology to pinpoint suspected leakage in the system. The following leaks were located.

Leak chart is \$1.85 Per 1,000 Gal

	No. of Leaks	GPD (per leak)	Millions per year	Dollars per year
Main leaks	4	10,000	14.6	\$27,010
Abandoned leaks	0	0	0	\$0
Service line leaks	0	0	0	\$0
Valve leaks	0	0	0	\$0
Hydrant leaks	11	500	2.0075	\$3,714
Total	15	10,500	16.6075	\$30,724

— Water Loss \$ — Repair Payback



Survey Cost	\$18250.00
Leak cost per week:	\$591
Estimated payback period in weeks:	31

As you know, because of increased production and test and maintenance costs, operation and maintaining an efficient water distribution system has become a necessity. The most effective method to reach and maintain that goal is with an annual leak detection program. We appreciate the opportunity to serve you.

WESTRUM LEAK DETECTION	3226 360th St Stratford, IA 50249	515-838-2222 (24-7) 888-500-4433 (24-7)	Cell 515-231-0122
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ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: N/A

ITEM/SUBJECT: Lead Service Line Inventory Update

BUDGET APPROPRIATION: N/A

DATE: November 22, 2024

COMMENTARY:

US EPA issued requirements to undertake a review of all water service lines to try and identify service locations that may be a risk of utilizing water service lines that still utilize lead or may have utilized lead in the past and still be subject to risk. As expected of all public water supply systems in the United States RMU has been working on this inventory. One of the unique aspects of this inventory was an expectation to review not only the components of the system that RMU would normally be involved but also the private portion of the service line. While RMU is responsible for maintenance of that portion of a service line in right-of-way even though it is owned by the customer the expectations of this inventory included review of the portion of the service line on the customer side of the meter and the first entry into the structure.

RMU was approved for 2 tranches of grant funding to assist with this work with one of the funding requirements being that in-house work is not eligible for reimbursement with the grant funds.

- The first round of funding was utilized to hire contractors to perform some external and internal inspections. The 200 external inspections that were contracted have been completed. The contractor undertaking the internal inspections was contracted to complete 500 locations and they have completed first round of approximately 500 locations that were provided by RMU. The contractor was not able to obtain data from about 275 of the locations within 3 attempts so RMU has forwarded more locations to the contractor to reach the contracted amount of 500 locations.
- The second award of funding has been delayed in receiving approval of documents and therefore has not been implemented yet. Work continues to move forward to utilize this funding.

RMU will be sending notifications to those properties where a lead or galvanized service line has been identified and those properties where we lack enough information to determine the service line material.

PROJECT STATUS REPORT

TO: Rolla Municipal Utilities
CC: Chad Davis
FROM: William R. Johanning, P.E.
DATE: November 20, 2024
RE: Nagogami Pressure Zone
Cochran Project Number 23-9510A

UPDATE

- Topographic field data collection is complete. Cochran will still need to return and acquire more field data for the White Columns pump station once land is acquired.
- Cochran has begun layout of the watermain for review by RMU Staff.
- Front end documents are being compiled for submission to MoDNR for review and approval. This is required to be reviewed by MoDNR prior to bidding. (Front Ends were submitted to RMU Staff prior to MoDNR)
- Preliminary sizing of (1) 0-70 gpm jockey pump, (2) 500 gpm domestic flow pumps and (1) 2,000 gpm fire flow pump has been coordinated with ESI for skid design for the Nagogami Booster Station.
- Review and sizing of Pump Station 2 (White Columns) pumps will be completed once final location is determined. Land acquisition is ongoing by RMU Staff.
- Meeting on July 9th, 2024 between RMU, University Staff, Cochran, and Protoplex Design Team resulted in final determination for Cochran continuing with design as originally directed in design parameters. Additional projects between RMU and the University may result from the pressure zone project.
- Cochran is reviewing preliminary water main alignment for utility conflicts prior to reviewing with RMU Staff.
- Preliminary Engineering Report was approved by MoDNR on June 6, 2024.
- Pump selection has been finalized. Pressures have been provided to MST as requested. Pump selection meets GSB requirement of 1,860gpm @ 75psi, protoplex sprinklers of 900gpm at 72psi, protoplex fire of 1,875gpm @ 25 psi, and protoplex domestic demand of 182gpm @ 80psi.
- A schedule has been provided to RMU for completion of the project, procurement of materials, bidding to award, and completion of ARPA paperwork by December 31, 2024 to maintain funding.
- 30% plan review meeting for the Nagogami Booster Station was completed on August 26th. 30% water main plans were also submitted to RMU Staff for review and comment on August 23rd.
- MoDNR Permit plans for the Nagogami Booster Station were submitted on September 9th for review and approval by the Department. Kim Masters at MoDNR was included for ARPA coordination.

- 30% comments for the water plans were received on September 17th from RMU Staff. Cochran will revise plans accordingly. Alignment route at Nagogami Station still to be determined by RMU Staff. Final alignment along Nagogami is still pending RMU approval.
- Bids for the Generator, load bank, and ATS were received on October 8th, 2024. A recommendation letter was submitted to RMU. The Board approved proceeding with the purchase of the Fabick Cat Generator.
- EFI skid price was submitted to RMU for review and approval for purchase. The Board approved the purchase of the skid from EFI Solutions.
- (2) bids were received on November 5th for the booster station portion of the project. A recommendation letter is attached for Board Review.
- Plans for the water main have been released to Contractors for bidding.
- ANTICIPATED SCHEDULE:

Booster Station

Plans Out To Bid	October 3, 2024
**Booster Station Skid Procurement	October 8, 2024
Standby Generator and ATS Procurement (36-week lead)	October 8, 2024
Bid Opening	November 5, 2024
MODNR ARPA Paperwork	Nov. 5 – Nov. 12, 2024
Notice of Award	November 12, 2024
Owner Contractor Agreement Signed	December 1, 2024
Notice to Proceed (Can be started earlier)	By Latest March 3, 2025 (Planning on Issuing a January NTP)
Generator Delivery	June 17, 2025
Skid Delivery	June 25, 2025
Substantial Completion	August 30, 2025

Water Main

Water Main 80% Plans	November 15, 2024
MODNR Permit Submission	November 15, 2024
Water Main 100% Plans	November 15, 2024
Plans Out to Bid	November 15, 2024
Bid Opening	December 17, 2025
Notice of Award	January 14, 2024
Notice to Proceed	March 3, 2025
Substantial Completion	July 1, 2025

**Lead time on skid and booster pumps pending (Assumed 260 days)

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: Approve purchase

ITEM/SUBJECT: RFB 25-103: Nagogami Pump Station Construction

BUDGET APPROPRIATION: \$852,424

DATE: November 21, 2024

COMMENTARY:

The Nagogami Pressure Zone project includes development and construction of two new pump stations. In order to manage construction and funding timelines one of the early components to be finalized has been the Nagogami Pump Station.

RMU's consultant (Cochran) developed specifications for construction of the pump station, including installation of the pump skid and generator that are being purchased directly by RMU. In addition to placing an advertisement for bidders in Phelps County Focus the same was sent directly to 3 plan rooms and 22 contractors with 4 contractors requesting plans. The summary of bids received on November 5, 2024:

- UDT, LLC: \$852,424
- BuildTec: \$1,089,112

As noted in the memo from Cochran the bid review process revealed an error in pricing for some of the electrical work. Discussions have taken place and a change order has been developed to reduce the price of the line item by \$20,000. RMU purchasing policy notes that approval of a change order for this amount does not require approval by the Board since it is less than \$25,000 and less than 20% of the original contract amount but since the amount is in excess of \$10,000 reporting to the Board of Public Works after approved is expected, therefore the change order is being included in this discussion now to alleviate the need to report on such later.

RMU staff recommends that the Board of Public Works approve construction of the Nagogami Pump Station by UDT, LLC for a cost of \$852,424 and execution of Change Order #1 for a decrease of \$20,000.

November 11, 2024

Mr. Chad Davis
Rolla Municipal Utilities
102 West 9th Street
Rolla, MO 65402

SENT VIA: EMAIL
(cdavis@rmurolla.org)

RE: Nagogami Pressure Zone – Booster Station
Project No. 23-9510A

Dear Mr. Davis:

Bids were received on Tuesday, November 5, 2024, for the Nagogami Pressure Zone Booster Station. Two (2) bids were received. A copy of the bid tabulation sheet is attached.

Upon discussion with Staff and review of references, it is Cochran's recommendation to accept the Base Bid from UDT, LLC as the lowest qualified bidder in the amount of \$852,424.00 for the Nagogami Pressure Zone – Booster Station contract.

Should solid rock excavation be required, payment will be made to the Contractor on a unit basis per the price provided in the bid form.

After discussion with the Contractor, it has been determined that Line Item 16 – Electrical Equipment, Installation and Start-Up, included items that are included with EFI's prefabricated skid scope of work. Upon acceptance of award and execution of the contract between Owner and Contractor, a change order will be issued reducing the contract amount. Cochran is still in discussion with UDT, LLC and has not determined a total cost to date.

Please feel free to contact me with any questions.

Sincerely,



William R. Johanning, P.E.
Cochran

ROLLA MUNICIPAL UTILITIES
NAGOGAMI PRESSURE ZONE - BOOSTER STATION
BID TABULATION SHEET

Project No. 23-9510A
Bid Date: November 5, 2024; 3:00PM

Item	Description	Unit	Quantity	Engineer's Cost Estimate		UDT, LLC		BuildTec Construction	
				Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)	Unit Price (\$)	Total Cost (\$)
1	Mobilization	LS	1	\$60,000.00	\$60,000.00	\$28,000.00	\$28,000.00	\$59,913.00	\$59,913.00
2	Clearing	AC	0.14	\$30,000.00	\$4,200.00	\$57,142.86	\$8,000.00	\$25,000.00	\$3,500.00
3	12-Inch Diameter C900 DR 14 PVC Pipe - Open Trench Installation	LF	174	\$150.00	\$26,100.00	\$95.00	\$16,530.00	\$185.00	\$32,190.00
4	16-Inch Diameter C905 DR18 PVC Pipe - Open Trench Installation	LF	94	\$210.00	\$19,740.00	\$150.00	\$14,100.00	\$156.00	\$14,664.00
5	16-Inch to 12-Inch Diameter MJ Reducer	EA	1	\$1,200.00	\$1,200.00	\$1,050.00	\$1,050.00	\$2,885.00	\$2,885.00
6	12-Inch Diameter MJ Tee	EA	2	\$2,000.00	\$4,000.00	\$1,050.00	\$2,100.00	\$3,688.00	\$7,376.00
7	12-Inch Diameter 45° MJ Bend	EA	4	\$1,200.00	\$4,800.00	\$1,050.00	\$4,200.00	\$955.00	\$3,820.00
8	12-Inch Diameter Gate Valve	EA	4	\$3,000.00	\$12,000.00	\$4,500.00	\$18,000.00	\$4,600.00	\$18,400.00
9	Three-Way Fire Hydrant Assembly	EA	1	\$9,000.00	\$9,000.00	\$9,500.00	\$9,500.00	\$9,500.00	\$9,500.00
10	Booster Station (Skid Mounted Booster Pumps Procured by Owner)	LS	1	\$200,000.00	\$200,000.00	\$205,000.00	\$205,000.00	\$330,850.00	\$330,850.00
11	350 kW Generator and Concrete Pad (Generator Provided by Owner, Installed by Contractor)	LS	1	\$20,000.00	\$20,000.00	\$18,500.00	\$18,500.00	\$12,075.00	\$12,075.00
12	Load Bank and Concrete Pad (Load Bank Provided by Owner, Installed by Contractor)	LS	1	\$10,000.00	\$10,000.00	\$8,500.00	\$8,500.00	\$10,450.00	\$10,450.00
13	5-Inch Diameter Primary Electrical Conduit	LF	194	\$35.00	\$6,790.00	\$90.00	\$17,460.00	\$20.00	\$3,880.00
14	2-Inch Diameter Fiber Optic Conduit	LF	241	\$25.00	\$6,025.00	\$30.00	\$7,230.00	\$12.00	\$2,892.00
15	5-Inch Diameter Secondary Electrical Service Conduit with Cables	LF	40	\$220.00	\$8,800.00	\$155.00	\$6,200.00	\$204.00	\$8,160.00
16	Electrical Equipment, Installation & Start Up (Includes Transformer Pad & Preparation)	LS	1	\$135,000.00	\$135,000.00	\$269,000.00	\$269,000.00	\$346,334.00	\$346,334.00
17	Site Grading (Includes Earthwork Haul-In)	LS	1	\$20,000.00	\$20,000.00	\$29,000.00	\$29,000.00	\$25,000.00	\$25,000.00
18	Standard Duty Concrete Pavement	SY	316	\$110.00	\$34,760.00	\$135.00	\$42,660.00	\$120.00	\$37,920.00
19	Curb and Gutter	LF	172	\$30.00	\$5,160.00	\$45.00	\$7,740.00	\$65.00	\$11,180.00
20	Asphalt Pavement	SY	575	\$40.00	\$23,000.00	\$59.00	\$33,925.00	\$50.00	\$28,750.00
21	Pipe Bollard	EA	10	\$800.00	\$8,000.00	\$300.00	\$3,000.00	\$1,250.00	\$12,500.00
22	4-Inch Diameter Drain Line	LF	25	\$40.00	\$1,000.00	\$80.00	\$2,000.00	\$30.00	\$750.00
23	4-Inch Diameter Downspout	LF	46	\$40.00	\$1,840.00	\$50.00	\$2,300.00	\$30.00	\$1,380.00
24	48-Inch Diameter Storm Sewer Junction Box	EA	2	\$4,800.00	\$9,600.00	\$4,500.00	\$9,000.00	\$4,275.00	\$8,550.00
25	15-Inch Diameter Storm Sewer Pipe	LF	98	\$45.00	\$4,410.00	\$65.00	\$6,370.00	\$69.00	\$6,762.00
26	18-Inch Diameter Storm Sewer Pipe	LF	124	\$55.00	\$6,820.00	\$75.00	\$9,300.00	\$75.00	\$9,300.00
27	15-Inch Diameter RCP Flared End	EA	2	\$1,800.00	\$3,600.00	\$1,000.00	\$2,000.00	\$2,000.00	\$4,000.00
28	18-Inch Diameter RCP Flared End	EA	1	\$2,200.00	\$2,200.00	\$1,000.00	\$1,000.00	\$2,250.00	\$2,250.00
29	Compacted Granular Backfill	TONS	250	\$35.00	\$8,750.00	\$40.00	\$10,000.00	\$60.00	\$15,000.00
30	Chain-Link Fencing	LF	214	\$55.00	\$11,770.00	\$150.00	\$32,100.00	\$94.00	\$20,116.00
31	Man Gate	EA	2	\$1,200.00	\$2,400.00	\$500.00	\$1,000.00	\$625.00	\$1,250.00
32	Double Swing Gate	EA	1	\$4,000.00	\$4,000.00	\$1,000.00	\$1,000.00	\$2,500.00	\$2,500.00
33	Rip-Rap Erosion Protection	TONS	300	\$50.00	\$15,000.00	\$45.00	\$13,500.00	\$63.00	\$18,900.00
34	Silt Fence	LF	280	\$5.00	\$1,400.00	\$6.00	\$1,680.00	\$7.00	\$1,960.00
35	Erosion Control Blanket	SY	831	\$23.00	\$19,113.00	\$9.00	\$7,479.00	\$5.00	\$4,155.00
36	Finish Grading & Seeding	LS	1	\$9,000.00	\$9,000.00	\$4,000.00	\$4,000.00	\$10,000.00	\$10,000.00
Total Base Bid					\$719,478.00		\$852,424.00		\$1,089,112.00

Solid Rock Excavation			Engineer's Cost Estimate	UDT, LLC	BuildTec Construction
Item	Description	Unit	Unit Price (\$)	Unit Price (\$)	Unit Price (\$)
1	Class 'B' excavation not exceeding 15 cu. yd. for any and all construction items.	CY	N/A	\$175.00	\$350.00
2	Class 'B' excavation ranging from 15 cu. yd. to 30 cu. yd. for any and all construction items.	CY	N/A	\$175.00	\$300.00
3	Class 'B' excavation exceeding 30 cu. yd. for any and all construction items.	CY	N/A	\$175.00	\$285.00



CHANGE ORDER NO. 1

DATE: November 14, 2024
OWNER: Rolla Municipal Utilities
CONTRACTOR: UDT, LLC
ENGINEER: Cochran
SUBJECT: Change Order No. 1
Nagogami Pressure Zone – Booster Station
Cochran Project No. 23-9510A

ITEM:

- 1. Line Item No. 16 – Electrical Equipment, Installation & Start-Up included items that were a part of EFI's prefabricated skid scope of work. UDT, LLC is reducing the cost of the line item by **(\$20,000.00)**.

Original Contract Amount: \$852,424.00
Contract Amount Prior to Change Order No. 1 \$852,424.00
Net Addition to Contract: **\$ (20,000.00)**
New Contract Amount: \$832,424.00

Rolla Municipal Utilities
OWNER (Firm Name)
102 West 9th Street
ADDRESS (Line 1)
Rolla, MO 65401
ADDRESS (Line 2)
BY (Signature)
(Typed Name)
DATE

UDT, LLC
CONTRACTOR (Firm Name)
1704 East 10th Street, Suite C
ADDRESS (Line 1)
Rolla, MO 65401
ADDRESS (Line 2)
Ashton Kramme
BY (Signature)
Ashton Kramme
(Typed Name)
November 14, 2024
DATE

Cochran
ENGINEER (Firm Name)
530A East Independence Drive
ADDRESS (Line 1)
Union, MO 63084
ADDRESS (Line 2)
William Johanning
BY (Signature)
William R. Johanning, P.E.
(Typed Name)
November 14, 2024
DATE

END CHANGE ORDER NO. 1