

* CITIZEN COMMUNICATION PROCEDURES - Public comment may be provided on any issue pertaining to RMU. Any citizen wishing to address the Board may do so for a period of 3-5 minutes during the Board meeting (i.e. 'Citizen Communication'). Citizens are encouraged, but not required, to contact RMU's General Manager one week prior to the meeting, preferably in writing, to be placed on the agenda.



MEETING NOTICE

The Rolla Board of Public Works (RBPW) will meet
Tuesday, April 23, 2024 at 4:30 p.m.
Tucker Professional Center (Board Room)
101 West 10th Street, Rolla, Missouri
103 West 10th Street (handicap entrance)

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PRESIDING: Nick Barrack, President RBPW Roll: Dr. Wm. E. Showalter, Vice President
Ted Read, Secretary
Joe Polizzi, Vice Secretary

BOARD AGENDA

- I. APPROVAL OF MINUTES for Regular Session and Closed Session of the March 26, 2024 meeting. **(Action required)**
- II. CITIZEN COMMUNICATION * *(None)*
- III. SPECIAL PRESENTATION
 - A. Presentation of FY2023 Audit by Michael Keenan with Hood and Associates, CPAs
- IV. CLOSED SESSION (Optional)
 - A. Audit Results under RSMo Section 610.021 (17)
- V. STAFF REPORTS
 - A. Finance Manager's Report *(Gwen Cresswell)*
 - 1. Statement of Income & Expense report for March FY2024 *(No action required)*
 - 2. Receive and approve March FY2024 reports for the City: **(Action Required)**
Financial Statement, Statistics, and Disbursement Summary
 - 3. Purchasing Policy Disclosure
 - B. Business Manager's Report *(Jason Grunloh)*
 - 1. Software Update
 - 2. Drinking Water Week
 - C. Engineering Manager's Report *(Chad Davis, P.E.)*
 - 1. Updates on:
 - a. Development Review Committee meetings
 - b. Current RMU projects
 - D. General Manager's Report *(Rodney P. Bourne, P.E.)*
 - 1. RYBS Donated Sponsorship
- VI. UNFINISHED BUSINESS *(None)*
- VII. NEW BUSINESS **(Action Required)**
 - A. RFB #24-113 – 10th St. Water Main Replacement, McCutchen to Condo Dr
 - B. RFB #24-114 – Transformers
 - C. Rolla Public Works MOU
 - D. Nagogami Pressure Zone Agreement
- VIII. CLOSED SESSION**
- IX. ADJOURNMENT

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** The Rolla Board of Public Works (RBPW) may go into closed executive session at this meeting if such action is approved by a majority vote of the members who constitute a quorum, to discuss legal, confidential or privileged communications under RSMo (Supp. 1997) Section 610.021(1); real estate under RSMo (Supp. 1997) Section 610.021(2); personnel actions under RSMo (Supp. 1997) Section 610.021(3); records under RSMo (Supp. 1997) Section 610.021(14) which are otherwise protected from disclosure by law; or any other provisions under RSMo (Supp. 1997) Section 610.021.

REGULAR SESSION – March 26, 2024

~ Meeting was held in the Board Room at RMU's Tucker Professional Center at 4:30 p.m. ~

The meeting was called to order at 4:30. p.m. by Rolla Board of Public Works ("RBPW" or "Board") President, Nick Barrack presiding. The following were present:

- Board members: President, Nick Barrack
 Vice President – Dr. Wm. E. Showalter
 Secretary, Ted Read – by teleconference
 Vice Secretary, Joe Polizzi – by phone
- RMU Staff: General Manager, Rodney P. Bourne, P.E.
 Engineering Manager, Chad Davis, P.E.
 Finance Manager, Gwen Cresswell
 Business Manager, Jason Grunloh
 Electric Superintendent, Eric Lonning
 Water Superintendent, Jason Bell

Minutes submitted, according to Agenda, by RMU's Administrative Assistant, Megan Saylor.

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I. APPROVAL OF MINUTES

Showalter made a motion, seconded by Read, that the minutes of the February 29, 2024 Board meeting Regular Session and Closed Session be approved as presented. Motion passed unanimously.

II. CITIZEN COMMUNICATION (None)

III. SPECIAL PRESENTATION (None)

V. STAFF REPORTS

A. FINANCE MANAGER'S REPORT (presented by Cresswell)

1. Statement of Income & Expenses

Cresswell reminded the Board that while learning the new computer system the previous month, the accounting department was behind schedule and did not have the January Statement of Income & Expenses prior to the Board meeting. Both January and February reports of *Statement of Income & Expenses* were included in this month's Board packets.

- Cresswell reviewed January reports (FY24) noting that January operating income was \$2,630,000 and February operating income was \$3,391,000. Year-to-date operating income is \$13,734,000 which is an increase of over \$594,000 compared to this time last year.
- Purchased power expenses were \$2,613,000 for January and \$1,789,000 for February. Year-to-date purchased power is \$9,877,000 which is an increase of \$133,000 from this time last year.
- Total operating expenses were \$3,513,000 for January and \$2,622,000 for February which includes purchased power. This puts our operation expenses up \$220,000 year-to-date. A large portion of this increase is purchased power. We show an operating loss of \$833,000 for January and an operating gain of \$769,000 for February which gives a year-to-date operating loss of \$269,000. As of February, the Electric department is showing an operating loss of \$456,000 and the Water department is showing an operating gain of \$161,000.
- Other income and expenses brought in \$22,000 for January and \$52,000 for February for a total net loss of \$861,000 for January and a net gain of \$821,000 for February. The year-to-date net income is \$368,000 compared to a net loss of \$164,000 at this time last year.

2. Cresswell presented RMU's Financial Statement, Statistics report, and the Disbursement Summary for February 2024, which was included in Board packets.

Read made a motion, seconded by Showalter, that the financial reports be approved as presented and forwarded to the City. Motion passed unanimously.

3. Audit Update

Cresswell reported that the auditor was at RMU the previous week. The audit is nearly complete, and Cresswell is reviewing the final report. The auditor is expected to report his findings during the April Board meeting.

B. BUSINESS MANAGER'S REPORT (presented by Grunloh)

1. Operations Software Update

Grunloh reported that the software launch is still on track to go live on April 8, 2024. The biggest change for customers will be the online payment portal. All customers who currently use our online portal will need to sign up for new accounts after making the switch to the new system. Grunloh noted we continue to inform customers of the upcoming change through the newsletter, RMU bills and on social media. It has also been mentioned several times on the Morning Mayors radio program, Chamber of Commerce luncheons, and was discussed during Bourne's quarterly report to City Council. The RMU webpage has an informational sheet posted and we are sharing information to make the transition to the new system as seamless as possible. Customers are encouraged to call our office if they have any questions or concerns. Bourne mentioned that the RMU business office will be closed to foot traffic on April 8th to give CSR's the opportunity to better learn the software and to process payments when the system was temporarily down. Bourne emphasized that phone calls to RMU will be answered that day, and the business office will only be closed to foot traffic on April 8th.

2. MO Lineman Appreciation Day

Grunloh announced Missouri Lineworker Appreciation Day is scheduled for Monday, April 8, 2024. RMU will take the opportunity to recognize the hard work RMU linemen do to ensure the lights stay on in the Rolla community. Management usually grills burgers for the staff at the service department; however, that date is also the launch of the new software. On April 8th, pizza will be ordered for all staff and a cookout will be on the *National Lineworker Appreciation Day* which is on April 18, 2024. Board members are invited to attend the April 18th event any time from 11:00 – 1:00.

C. ENGINEERING MANAGER'S REPORT (presented by Davis)

1. Updates on:

a. Development Review Committee Meetings (DRC).

Davis noted the DRC did not meet in March and has nothing to report.

b. Current RMU projects

Davis highlighted work projects listed on the Operation Manager's Report. A complete list with details of all electric and water projects was included in the Board packet.

- RMU continues to work with S&T on the energizing of their new substations, coordination between agencies concerning maintenance of those substations. They have partial service now and maintain communications with them as they work towards completion of their project. Bourne noted that RMU is in discussions with S&T about possibly helping them monitor their substations using our SCADA equipment and sending that data and provide technical support and ongoing monitoring of their substation for a fee. An agreement with S&T is only in the preliminary stages.
- The electric department has been working with the hospital's consultants about the new ambulance center at 1011 West 14th Street concerning new electric service and relocation of some existing overhead electric distribution facilities serving adjacent customers.
- 3 Lewis Lane – Completed an underground electric distribution system extension is in progress for the multi-unit residential complex.
- 2329 North Bishop – Completed new three-phase underground to commercial renovation.
- Mercy Parkway – Completed installation of new roadway lighting.
- Recently, RMU facilities have been moved to new poles installed by contractors for Brightspeed. Last week, they installed three new poles. They are making progress to replace poles that are in bad shape, but there is still more work to be completed.
- Fiber Installation – In progress of installing additional circuits for a customer.
- Davis highlighted water projects from the Operation Manager's Report. The water crew is nearly done replacing old water main in the Sycamore area from Cypress Drive to Cedar Hills Court. Crews are replacing service lines on 7th Street from Cedar to Holloway Streets. Also, a fire hydrant was relocated on Colonial Hills Road, which was a project began several years ago and has recently been reconfigured to construct housing units.
- Davis reported that the motor and pump at Well 3 was recently replaced by Flynn Drilling Company after it had a catastrophic failure. The total cost was \$54,595 and the well has been put back into service.

D. GENERAL MANAGER'S REPORT (presented by Bourne)

1. Climate Pollution Reduction Grant (CPRG)

Bourne reported that applications for several grants in the CPRG program were submitted after the November 2023 Board meeting. MoDNR approved four requests to be included with their CPRG state-wide grant to EPA. It may be months before we are notified if any of these projects will be funded, but he will keep the Board posted. These proposed projects are:

- 1MW Solar Farm, \$2,500,000 with 50% match
- 100kW Net Metering Projects, \$1,750,000 with 50% match
- Geothermal Heat Pump for Service Dept addition, \$350k with 50% match
- Peak Demand Response Program, \$600k with 50% match

2. Grid Resilience and Innovation Partnerships (GRIP) Grant

Bourne discussed that as part of the Bipartisan Infrastructure Law, the \$10.5 billion Grid Resilience and Innovation Partnerships (GRIP) Program is intended to enhance grid flexibility and improve the resilience of the power system. \$3.9 billion is available through the second-round funding opportunity of the Grid Resilience and Innovation Partnerships (GRIP) Program for Fiscal Years 2024 and 2025. Successful projects will deploy Federal funding to maximize grid infrastructure deployment at-scale and leverage private sector and non-federal public capital to advance deployment goals. MPUA submitted a concept paper which has moved to the second stage of the grant process which included several funding requests from RMU as follows:

| | |
|---|---------------------|
| Hardening & Resiliency | |
| • Overhead | \$1,500,000 |
| • Underground | \$3,000,000 |
| • Substation | \$5,000,000 |
| AMI | \$5,000,000 |
| Smart Grid | |
| • SCADA | \$450,000 |
| • Cybersecurity | \$450,000 |
| • Wired/Wireless Communication Networks | \$300,000 |
| TOTAL | \$15,700,000 |

Bourne noted the anticipated funding could be 50% to 80% of project costs. MPUA's full application is due April 17, which will include some significant paperwork to be completed by RMU staff. Like CPRG, he will keep the Board posted on any new developments.

3. FY2025 - Capital Expenses, Fees & Miscellaneous

Bourne explained that this is the time we start the next fiscal year (FY2025) Budget discussions. A full draft budget will be brought before the Board in May for review. Bourne reported that the Electric Dept Reserve account is still down \$3.6M from Winter Storm Uri (Feb 2021). We have begun replacing those funds through the Rate Stabilization Fund. Extreme weather events, coupled with plant outages, are increasing the risk of volatile wholesale market prices. Electric wholesale costs have moderated with low natural gas prices. Bourne does not expect this pattern to change over the next few years. Supply chain issues have caused large increases in water and electric material and equipment prices for which we need to plan for in the upcoming years.

Bourne discussed that required matching expenses in the Water Department for large water projects, coupled with higher-than-normal capital expenses are also placing upward pressure on the budget. RMU will be facing costs for overcoats or full paint jobs of the water storage standpipes within the next ten years. We also have several miles of large water main which need replacing. This main is located along major thoroughfares and is not part of any city street reconstruction projects.

As discussed earlier, RMU has the potential for additional partial funding of grants in both departments which would require additional matching funds. While this would have a potential rate impact, we should not overlook significant federal funding to improve our water and electric facilities. Over the next few months, Bourne will make a recommendation regarding implementing the next step in water and electric rate increases. Bourne noted that implementing the water increase at this time may be necessary and then evaluate the need for an electric increase as we review projected electric revenues. The capital expense and fee sheets were included in the Board packets. These are a work in progress and will be refined over the next two months to be included in the draft budget in May.

V. UNFINISHED BUSINESS (None)

VI. NEW BUSINESS

A. RFB 24-110 – Lead Service Line Contract 1, Excavation Services

Davis reported that RMU was awarded a grant from the Missouri Department of Natural Resources (DNR) to aid with the required Lead Service Line Inventory (LSLI). The grant award was based on a project cost of \$100,000 with DNR providing \$80,000 of reimbursement of eligible expenses to go along with \$20,000 from RMU. The grant program will not reimburse in-house expenses, therefore RMU issued requests for proposals for contractors to perform some of the work. The work to be contracted that is eligible for reimbursement includes three categories of work: Administrative time spent by the contractor, excavation of the service line on both sides of the meter pit to determine the material type, and visual inspection of the service line at the first point of entry in the residence or business to determine the material type. Davis explained that RMU chose to structure the work in two groups: Contract 1 for the excavation and ancillary administrative work and Contract 2 for the visual inspection and ancillary administrative work. RMU solicited bids from thirty companies with six submitting proposals. The bid tabulations were included in the Board packet for reference. Staff recommend awarding the work to the companies with the lowest bid. For the first contract of excavation and ancillary administrative work, the lowest bid was from Daniels Construction for \$75,000. Polizzi made a motion, seconded by Read, to award the contract for Lead Service Line Inventory – Contract 1 to Daniels Construction for a total of \$75,000. Motion passed unanimously.

B. RFB 24-111 – Lead Service Line Contract 2, Visual Inspection

Davis reported that for the second Lead Service Line contract, which is the visual inspection and ancillary administrative work, five bids were received with the lowest bid of \$33,900 from Bahr HydroExcavation. Staff recommend accepting the lowest bid. Polizzi made a motion, seconded by Read, to award the contract for Lead Service Line Inventory – Contract 2 to Barh HydroExcavation in the amount of \$33,900. Motion passed unanimously.

Davis mentioned that the total amount for the two contracts will be \$108,900. The grant from MoDNR will reimburse \$80,000 of the contracted amounts and RMU will be responsible for the remaining amount of \$28,900.

C. RFB 24-115 – Replacement Trucks

Bourne requested approval from the Board to purchase two work trucks to replace Vehicles #13 and #15 explaining that the cost was included in the FY2024 budget at \$45,000 each. Bids were received from three dealerships: Ed Morse in Rolla, Jim Butler in Fenton and Rusty Drawing in Jefferson City. Bourne reminded the Board that the state is no longer getting bids for firm pricing. Instead, they are getting qualified vendors to negotiate pricing, much like the bids solicited for this purchase. As of the start of the Board meeting, the lowest price vehicles are still available. The first truck is a 2023 Chevy Silverado with 687 miles for \$40,173 and the second is a 2024 Chevy Silverado with 3 miles for \$41,584. Management recommends approving the purchase of the two lowest priced vehicles which were from Jim Butler in Fenton, MO. The trucks that are being replaced will be auctioned online through GovDeals. Following discussions, Showalter made a motion, seconded by Read, to authorize staff to purchase the two lowest price vehicles from Jim Butler Chevrolet for a total cost of \$82,757. Motion passed unanimously.

D. Proposed Cost-of-Living Adjustment (COLA)

Bourne noted that the annual date of implementing COLA increases was moved from October to March each year. After researching current increases, management recommends a 3% COLA for all employees, effective March 26, 2024. The Board passed a 4% COLA last March, so it would be a decrease over last year; however, it matches the 3% COLA the City of Rolla put in place. A 3% increase lags with inflation and the national average; however, this increase allows us the opportunity to continue to offer a COLA increase to our staff even when the inflation rate drops to zero or even negative. Polizzi made a motion, seconded by Showalter, to approve the 3% COLA increase for all RMU employees to be effective March 26, 2024. Motion passed unanimously.

Showalter made a motion, seconded by Read, that the Board proceed to Closed Session to discuss Real Estate under RSMo (Supp. 1997) Section 610.021 (2). Roll call vote was taken 5:15 p.m. Votes: Barrack, yes; Showalter, yes; Read, yes; Polizzi, yes.

VII. CLOSED SESSION

Real Estate under RSMo Section 610.021 (2).

Read made a motion, seconded by Showalter that the meeting return to regular session. Roll call vote taken at 5:22 p.m. Votes: Barrack, yes; Showalter, yes; Read, yes; Polizzi, yes.

Bourne announced the Board discussed a real estate matter in closed session with action taken.

VIII. ADJOURNMENT

With no further business to discuss, Showalter made a motion, seconded by Read, to adjourn the meeting. Motion passed unanimously. Meeting adjourned at 5:23 p.m.

Nicholas Barrack, President

Ted Read, Secretary

The Board's next meeting is scheduled for Tuesday, April 23, 2024 at 4:30 p.m.

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: Approve March reports for the City

ITEM/SUBJECT: March 2024 Financials

BUDGET APPROPRIATION:

DATE: 04/23/2024

COMMENTARY:

Notes to Statement of Income & Expenses

You will notice we have added two columns to the Statement of Income & Expense to show the budget for FY2024 as well as the percentage of budget for the year. Our hope is this will help in your evaluation of our current financials.

The statement of income and expense shows operating income of \$2,708,000 for March and year to date of \$16,440,000. This is an increase of over \$791,000 compared to this time last year. With 50% of the year completed this puts us right on track with the budget.

Purchased power expenses were \$1,829,000 for March and \$11,706,000 year to date. This is an increase of \$200,000 from this time last year however this is right on target with the budget.

Total operating expenses were \$2,789,000 for March and \$16,790,000 year to date. This puts our operating expenses up \$288,000 over last year, with a large portion of this increase being purchased power. Total operating expenses are slightly below our target for the year.

We are showing an operating loss of \$81,000 for March and \$350,000 year to date. The Electric Department is showing an operating loss of \$516,000 and the Water Department is showing an operating gain of \$138,000.

Other income and expenses brought in \$91,000 for March for a total net gain of \$10,000 for the month. For the year we are showing net income of \$378,000 compared to a net loss of \$251,000 this time last year.

V. A

Rolla Municipal Utilities
Statement of Income & Expense - Company Wide
FY 2024 for 6 months ended March 31, 2024 (50%)

| | Mar-24 | Mar-23 | YTD FY2024 | LYTD FY2023 | BUDGET FY2024 | PERCENT OF BUDGET |
|---|---------------------|---------------------|-------------------|-------------------|--------------------|----------------------|
| OPERATING INCOME | | | | | | |
| Residential Sales | 1,111,331 | 1,078,764 | 6,924,962 | 6,628,583 | 13,491,679 | 51.33% |
| Commercial Sales | 481,607 | 425,058 | 2,923,504 | 2,686,381 | 6,000,046 | 48.72% |
| Power Service Sales | 610,117 | 533,467 | 3,645,775 | 3,423,993 | 7,408,876 | 49.21% |
| Industrial Sales | 491,221 | 402,191 | 2,836,763 | 2,497,430 | 5,343,860 | 53.08% |
| Street Lighting | 13,356 | 13,054 | 80,535 | 82,133 | 157,764 | 51.05% |
| Area Lighting | 7,695 | 7,387 | 48,023 | 46,557 | 99,273 | 48.38% |
| Capacity Credits | 29,827 | 27,118 | 193,592 | 130,428 | 305,000 | 63.47% |
| Operating Credit | - | - | 11,820 | 12,537 | 20,000 | 59.10% |
| Generation Standby Service | 6,924 | 6,924 | 41,543 | 41,542 | 69,240 | 60.00% |
| Electric Rate Stabilization Fund | (60,000) | 16,779 | (360,000) | 50,338 | (720,000) | 50.00% |
| Interdepartmental Sales - City | 15,951 | - | 95,703 | 50,338 | 191,407 | 50.00% |
| Total Operating Income | \$ 2,708,027 | \$ 2,510,743 | 16,442,221 | 15,650,259 | 32,367,145 | 50.80% |
| OPERATING EXPENSES | | | | | | |
| Purchased Power | 1,829,453 | 1,762,064 | 11,706,354 | 11,505,894 | 23,237,261 | 50.38% |
| Asset Charges | 1,172,346 | 921,884 | 5,061,222 | 3,728,799 | - | - |
| Load Charges | 521,073 | 704,959 | 5,656,859 | 7,006,656 | - | - |
| Transmission Charges | 131,867 | 126,592 | 959,636 | 752,548 | - | - |
| Other Power Charges | 4,167 | 8,630 | 28,636 | 17,890 | - | - |
| Distribution | 264,631 | 260,405 | 1,630,135 | 1,590,991 | 4,013,000 | 40.62% |
| Source of Supply & Plumbing | 47,357 | 36,724 | 270,321 | 226,569 | 462,000 | 58.51% |
| Customer Accounting & Collecting | 111,274 | 91,867 | 411,189 | 408,211 | 861,000 | 47.76% |
| Treatment | 5,340 | 2,780 | 39,448 | 31,814 | 110,000 | 35.86% |
| Administrative & General | 308,957 | 358,408 | 1,427,030 | 1,455,587 | 3,548,000 | 40.22% |
| Electric & Water - RMU Facilities | 4,104 | 3,436 | 25,130 | 23,700 | 40,000 | 62.82% |
| Fuel - Power Production | - | - | - | 30,820 | 40,000 | 0.00% |
| Depreciation - City | - | 19,781 | 39,498 | 118,701 | 237,000 | 16.67% |
| Depreciation - RMU | 217,824 | 185,760 | 1,243,209 | 1,112,223 | 2,184,000 | 56.92% |
| Total Operating Expenses | \$ 2,788,939 | \$ 2,721,226 | 16,792,314 | 16,504,509 | 34,732,261 | 48.35% |
| Operating Income or Loss | \$ (80,912) | \$ (210,483) | (350,093) | (854,250) | (2,365,116) | 14.80% |
| OTHER INCOME & EXPENSE | | | | | | |
| Interest Income | 17,127 | 43,483 | 341,715 | 259,442 | 900,000 | 37.97% |
| Late Fees | 22,787 | 28,965 | 172,081 | 163,543 | 250,000 | 68.83% |
| Frontage Fees | - | - | 6,840 | 4,078 | 3,000 | 227.99% |
| Capital Reimbursement | - | - | 66,654 | 66,654 | 66,500 | 100.23% |
| Gain/Loss - Fixed Assets | - | - | 79,136 | 23,581 | 20,000 | 395.68% |
| Rental Income | 1,670 | 1,580 | 10,020 | 9,480 | 19,000 | 52.74% |
| Other Income | 59,421 | 57,991 | 135,606 | 132,839 | 270,000 | 50.22% |
| Other Income Deductions | (9,653) | (7,703) | (48,877) | (55,993) | (67,000) | 72.95% |
| Interdepartmental Expenses - City | - | - | (35,186) | - | (52,000) | 67.67% |
| Total Other Income & Expense | \$ 91,351 | \$ 124,316 | 727,988 | 603,623 | 1,409,500 | 51.65% |
| NET INCOME OR LOSS | \$ 10,439 | \$ (86,167) | 377,895 | (250,627) | (955,616) | -39.54% |

Rolla Municipal Utilities
Statement of Income & Expense - Electric Department
March 2024

| | Mar-24 | Mar-23 | YTD FY2024 | LYTD FY2023 |
|--|---------------------|---------------------|-------------------|--------------------|
| OPERATING INCOME | | | | |
| Residential Single Phase Sales | 921,285 | 914,922 | 5,767,489 | 5,581,294 |
| Residential Three Phase Sales | 11,501 | 10,551 | 69,779 | 66,944 |
| Commercial Single Phase Sales | 133,984 | 122,837 | 818,916 | 774,265 |
| Commercial Three Phase Sales | 282,795 | 250,247 | 1,720,062 | 1,596,339 |
| Power Service Sales | 565,820 | 499,575 | 3,377,417 | 3,189,640 |
| Industrial Sales | 462,653 | 381,920 | 2,635,471 | 2,383,063 |
| Rate Stabilization | (60,000) | - | (360,000) | 13,994 |
| Street Lighting | 13,356 | 13,054 | 80,535 | 75,704 |
| Area Lighting | 7,695 | 7,387 | 48,023 | 66,110 |
| PP - Capacity Credits | 29,827 | 27,118 | 193,592 | 110,233 |
| PP - Generation Standby Service | 6,924 | 6,924 | 41,543 | 35,153 |
| PP - Operating Credit | - | - | 11,820 | 37,172 |
| Interdepartmental Sales - City | 10,208 | 12,584 | 61,250 | 50,337 |
| Total Operating Income | \$ 2,386,048 | \$ 2,247,118 | 14,465,897 | 13,980,247 |
| OPERATING EXPENSES | | | | |
| Depreciation | 120,949 | 113,160 | 710,043 | 675,615 |
| Depreciation - City Streetlighting | - | 4,570 | 9,074 | 27,431 |
| PP - Depreciation | 3,952 | 7,717 | 24,869 | 46,302 |
| City of Rolla Expense - RAW Mgr | - | - | 35,186 | - |
| Purchased Power | 1,829,453 | 1,762,064 | 11,706,354 | 11,505,894 |
| Asset Charges | 1,172,346 | 921,884 | 5,061,222 | 3,728,799 |
| Load Charges | 521,073 | 704,959 | 5,656,859 | 7,006,656 |
| Transmission Charges | 131,867 | 126,592 | 959,636 | 752,548 |
| Other Power Charges | 4,167 | 8,630 | 28,636 | 17,890 |
| Misc. Distribution Expense | 34,491 | 18,758 | 219,963 | 260,323 |
| PP - O - Supervision & Engineering | 110 | - | 4,091 | - |
| PP - O - Fuel | - | - | - | 30,820 |
| PP - O - Generation Expense | - | - | - | 3,495 |
| PP - O - Misc. Power Generation | - | - | - | 30,007 |
| O & M Sub-Transmission Lines | - | - | - | 3,273 |
| Maintenance of Warehouse Bldg. | 206 | 1,393 | 8,260 | 6,306 |
| PP - M - Generation & Elect Equip. | 7,324 | 66,420 | 19,410 | 83,749 |
| O & M Station Equipment | 204 | 23,024 | 12,886 | 40,071 |
| O & M Bulk Stn-Trans Station Equip. | 5,480 | 52 | 12,357 | 7,164 |
| O & M Overhead Lines | 89,979 | 114,258 | 653,778 | 623,374 |
| O & M Underground Lines | 19,027 | (32,712) | 47,183 | 23,182 |
| Maintenance to Line Transformers | 3,727 | 3,841 | 32,009 | 36,782 |
| O & M Streetlighting | 27,680 | 14,692 | 118,106 | 90,236 |
| O & M Sub-Transmission Meters | 11,743 | 11,052 | 61,727 | 62,191 |
| Cost of Electric Plant Removal | - | - | - | - |
| Meter Reading Expenses | 5,912 | 5,185 | 34,989 | 29,935 |
| Customer Records & Coll. Expense | 57,094 | 56,883 | 219,163 | 247,084 |
| Uncollectible Accounts | 8,736 | 6,479 | 19,753 | 36,585 |
| Uncoll. Accts - Recover Less Fees | (876) | (1,094) | (9,285) | (13,257) |
| Advertising Expense | 2,866 | 3,804 | 12,629 | 10,515 |
| Administrative & General | 16,054 | 23,981 | 125,371 | 151,964 |
| Office Supplies & Expense | 42,914 | 81,738 | 94,012 | 149,972 |
| Outside Services Employed | 9,440 | 7,838 | 20,853 | 15,450 |
| Insurance | - | - | (36,665) | 813 |
| PP - Insurance | - | - | - | 12 |
| Interest on Electric Deposits | 74 | 36 | 10,080 | 9,608 |
| Employee Benefits | 113,749 | 53,640 | 666,343 | 524,219 |
| PP - Employee Benefits | 1,007 | 771 | 17,769 | 4,686 |
| Electric & Water - Elec Dept 64% | 2,627 | 2,577 | 16,083 | 17,775 |
| Miscellaneous General Expenses | 27,842 | 126,885 | 107,263 | 228,674 |
| Maintenance to General Plant | 2,941 | 3,487 | 12,828 | 22,855 |
| Other Income | (5,018) | (5,488) | (31,621) | (32,929) |
| Other Income Deductions | 5,758 | 4,201 | 26,603 | 34,754 |
| Total Operating Expenses | \$ 2,445,446 | \$ 2,479,209 | 14,981,463 | 14,994,931 |
| Operating Income or Loss - Electric | \$ (59,398) | \$ (232,091) | (515,566) | (1,014,684) |

Rolla Municipal Utilities
Statement of Income & Expense - Water Department
March 2024

| | Mar-24 | Mar-23 | YTD FY2024 | LYTD FY2023 |
|--|--------------------|-------------------|------------------|------------------|
| OPERATING INCOME | | | | |
| Residential Single Phase Sales | 167,642 | 144,156 | 1,022,318 | 918,046 |
| Residential Three Phase Sales | 1,819 | 1,639 | 10,146 | 9,236 |
| Water District Special Sales | 9,083 | 7,497 | 55,229 | 53,064 |
| Commercial Single Phase Sales | 39,423 | 32,428 | 230,739 | 182,345 |
| Commercial Three Phase Sales | 25,406 | 19,546 | 153,788 | 133,431 |
| Power Service Sales | 44,297 | 33,893 | 268,359 | 234,353 |
| Industrial Sales | 16,053 | 12,251 | 91,059 | 58,167 |
| MS&T Special Sales - 6" Meters | 12,514 | 8,020 | 110,233 | 56,201 |
| Interdepartmental Sales - City | 5,742 | 4,195 | 34,453 | 25,169 |
| Total Operating Income | \$ 321,979 | \$ 263,624 | 1,976,324 | 1,670,011 |
| OPERATING EXPENSES | | | | |
| Depreciation | 92,922 | 64,884 | 508,296 | 390,307 |
| Depreciation - City Fire Flow | - | 15,212 | 30,423 | 91,268 |
| O&M - Wells and Well Houses | 10,069 | 4,841 | 43,568 | 37,948 |
| Fuel or Power for Pumping | 37,288 | 30,994 | 226,753 | 186,523 |
| O&M - Pumps & Houses | - | 889 | - | 2,099 |
| Chemicals | - | - | 5,375 | 4,799 |
| O&M - Treatment | 5,340 | 2,780 | 34,073 | 27,015 |
| Misc. Distribution Expense | 21,438 | 7,808 | 119,923 | 98,602 |
| O&M - Towers | 461 | 311 | 2,531 | 3,168 |
| O&M - Mains | 29,650 | 22,517 | 245,622 | 188,997 |
| O&M - Meters | 6,007 | 3,858 | 31,610 | 19,261 |
| O&M - Service Lines | 3,382 | 3,632 | 40,215 | 37,567 |
| Maintenance of Hydrants | 4,597 | 1,502 | 6,048 | 6,744 |
| Meter Reading Expenses | 4,988 | 3,755 | 27,866 | 20,436 |
| Primacy Fees | - | - | - | - |
| Customer Records & Coll. Expense | 32,263 | 19,687 | 113,216 | 83,235 |
| Uncollectible Accounts | 3,413 | 1,337 | 9,610 | 8,613 |
| Uncoll. Accts - Recover Less Fees | (257) | (365) | (4,123) | (4,419) |
| Advertising Expense | 1,745 | 1,307 | 5,240 | 3,125 |
| Administrative & General | 9,031 | 7,994 | 54,361 | 50,654 |
| Office Supplies & Expense | 24,139 | 25,067 | 49,089 | 50,920 |
| Outside Services Employed | 1,440 | 2,613 | 4,874 | 5,150 |
| Insurance | - | - | (12,222) | 289 |
| Interest on Water Deposits | 15 | 6 | 1,549 | 1,442 |
| Interest on MAMU Lease | - | 377 | - | 2,883 |
| Employee Benefits | 50,759 | 14,020 | 246,166 | 161,303 |
| Electric & Water - Water Dept 36% | 665 | 859 | 4,186 | 5,926 |
| Miscellaneous General Expenses | 3,177 | 3,683 | 37,491 | 19,932 |
| Maintenance to Warehouse Bldg | 47 | - | 3,367 | 595 |
| Maintenance to General Plant | 1,655 | 1,162 | 5,909 | 7,618 |
| Other Income | (2,823) | (1,829) | (17,787) | (10,976) |
| Other Income Deductions | 3,239 | 1,400 | 14,964 | 11,584 |
| Total Operating Expenses | \$ 344,648 | \$ 240,300 | 1,838,195 | 1,512,010 |
| Operating Income or Loss - Electric | \$ (22,669) | \$ 23,324 | 138,128 | 158,001 |



**FINANCIAL STATEMENT
MARCH 2024**

| | | |
|--|--------------------------------------|-------------------------------|
| RECEIPTS: | | |
| Electric, Water, Tax, Sewer and Refuse Charge | \$3,758,967.29 | |
| Accounts Receivable - Miscellaneous | \$58,734.11 | |
| Customer's Deposits - Refundable | \$28,401.55 | |
| Misc Non-Operating Revenue | <u>\$3,005.15</u> | |
| Total Receipts | \$3,849,108.10 | |
| FSCB ICS Sweep Account Interest (February 29, 2024) | \$6,733.80 | |
| FSCB General Fund Account Interest (February 29, 2024) | \$7,929.31 | |
| FSCB Electronic Payment Account Interest (February 29, 2024) | \$2,252.46 | |
| PCB Super-Now Account Interest (February 29, 2024) | \$0.12 | |
| CEDARS - CD's Interest (February 29, 2024) | \$0.00 | |
| Public Utility Cash In Bank (February 29, 2024) | <u>\$32,345,421.74</u> | |
| Total Receipts and Cash In Bank | | <u>\$36,211,445.53</u> |
| DISBURSEMENTS: | | |
| Power Purchased | \$1,752,707.44 | |
| Operating Expenses | \$204,067.27 | |
| Administrative and General Expenses | \$201,268.12 | |
| Payroll | \$224,806.64 | |
| Capital Expenditures | \$136,171.54 | |
| Construction in Progress | \$36,617.22 | |
| Stock Purchases (Inventory) | \$76,498.70 | |
| Balance of Customer's Deposits after Finals | \$11,016.27 | |
| Medical, Dental, Vision and Life Insurance Paid by Employees | \$16,467.66 | |
| Support Payments | \$1,125.89 | |
| 457 Plan RMU/Employee Contributions | \$18,779.79 | |
| Flexible Spending Account Contributions | \$1,397.08 | |
| U.S. Withholding Tax | \$28,619.20 | |
| Missouri Dept. of Revenue (Sales Tax) | \$49,839.76 | |
| Missouri Dept. of Revenue (Income Tax) | \$10,390.00 | |
| First State Community Bank (Social Security) | \$44,917.22 | |
| Sewer Service Charge | \$418,119.62 | |
| Refuse Service Charge | \$248,318.69 | |
| PILOT to City of Rolla | \$131,555.71 | |
| City Right-of-Way Manager | \$0.00 | |
| Utility Incentives | \$0.00 | |
| Unclaimed Deposits to State | \$0.00 | |
| Primacy Fees | \$0.00 | |
| Void General Fund Check: | <u>\$0.00</u> | |
| | \$3,612,683.82 | |
| Cash in Bank (March 31, 2024) | <u>\$32,598,761.71</u> | |
| Total Disbursements and Cash In Bank | | <u>\$36,211,445.53</u> |
| BALANCE OF OTHER FUNDS: | | |
| PUBLIC UTILITY ACCOUNTS: | | |
| Citizens Bank of Newburg, Ck# for \$ | \$2,124.52 | |
| First State Comm Bk-Electronic Payment Account, Ck#1090 for \$2,506,811.06 | \$132,457.33 | |
| First State Comm Bk-General Fund, Cks #38078-38232 for \$3,612,695.53 | \$4,016,969.19 | |
| First State Comm Bk-ICS Sweep Account and Certificates of Deposit | \$185,771.22 | |
| PCB-Super Now, Ck #26379 for \$36,379.40 | \$2,332.61 | |
| Town & Country Bank, Ck #1284 for \$1,665.09 | <u>\$3,523.84</u> | |
| Total Public Utility Accounts | \$4,343,178.71 | |
| ELECTRIC RESERVES: | | |
| Money Market Account | \$10,195,583.00 Partially Funded | |
| Rate Stabilization Fund | <u>\$360,000.00 Partially Funded</u> | |
| Total Electric Reserves | \$10,555,583.00 | |
| RESTRICTED ELECTRIC RESERVES: | | |
| Money Market Account | <u>\$14,151,791.00 FY21 Funded</u> | |
| Total Electric Reserves | \$14,151,791.00 | |
| WATER RESERVES: | | |
| Money Market Account | \$2,866,910.00 Fully Funded | |
| Rate Stabilization Fund | <u>\$681,299.00 Partially Funded</u> | |
| Total Water Reserves | \$3,548,209.00 | |
| TOTAL RESERVES: | | <u>\$28,255,583.00</u> |
| TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: | | <u>\$32,598,761.71</u> |
| * Benchmark: | | |
| Electric Reserves: | \$12,083,862.00 | |
| Electric Rate Stabilization: | \$3,020,966.00 | |
| Water Reserves: | \$2,866,910.00 | |
| Water Rate Stabilization: | <u>\$716,727.00</u> | |
| | \$18,688,465.00 | |



STATISTICS

March 2024

| | |
|----------------|----------------|
| PRODUCTION | |
| Date of Demand | 03/19/2024 |
| Time of Demand | 08:00 AM |
| Billing Demand | 50.1 MWH |
| kWh Purchased | 24,899,400 |
| Total Cost | \$1,829,452.61 |
| Cost per kWh | \$0.073474 |
| Load Factor | 66.8% |

| | |
|--------------------------|-------------------|
| Pumped #2 Well | 0 |
| Pumped #3 Well | 722,000 |
| Pumped #4 Well | 4,806,000 |
| Pumped #5 Well | 2,127,000 |
| Pumped #6 Well | 3,654,000 |
| Pumped #7 Well | 1,209,000 |
| Pumped #8 Well | 907,000 |
| Pumped #9 Well | 4,329,000 |
| Pumped #10 Well | 3,293,000 |
| Pumped #11 Well | 5,828,000 |
| Pumped #12 Well | 2,750,000 |
| Pumped #13 Well | 5,296,000 |
| Pumped #14 Well | 7,659,000 |
| Pumped #15 Well | 1,957,000 |
| Pumped #16 Well | 4,521,000 |
| Pumped #17 Well | 5,062,000 |
| Pumped # 1 Ind Park Well | 3,135,000 |
| Pumped # 2 Ind Park Well | 3,381,000 |
| Pumped # 3 Ind Park Well | 3,577,000 |
| Total Gallons | <u>64,213,000</u> |

| | | |
|----------------------------|----------|-------|
| METERS IN SERVICE | Electric | Water |
| Residential - Single Phase | 8,071 | 6,419 |
| Residential - Three Phase | 22 | 20 |
| Commercial - Single Phase | 969 | 517 |
| Commercial - Three Phase | 498 | 319 |
| Power Service | 104 | 89 |
| Industrial | 7 | 2 |
| Area Lighting | 16 | 7 |
| Street Lighting | 26 | 1 |
| Missouri S&T | | 5 |
| PWSD #2 | | 603 |
| Total | 9,713 | 7,982 |

| | |
|--------------------------------|----------------|
| ELECTRIC SALES | |
| Residential - Single Phase kWh | 8,685,655 |
| Residential - Three Phase kWh | 125,758 |
| Commercial - Single Phase kWh | 1,327,239 |
| Commercial - Three Phase kWh | 3,140,973 |
| Power Service kWh | 6,406,660 |
| Industrial kWh | 6,120,210 |
| Area Lighting kWh | 8,319 |
| Street Lighting kWh | 31,839 |
| Rental Lights kWh | 78,141 |
| Total kWh Sold | 25,924,794 |
| Demand kW | 27,381 |
| Revenue | \$2,339,054.10 |
| Fiscal Year to Date Loss | 5.12% |

| | |
|---------------------------------------|--------------|
| WATER SALES | |
| Residential - Single Phase Gallons | 25,410,000 |
| Residential - Three Phase Gallons | 367,000 |
| Commercial - Single Phase Gallons | 6,499,000 |
| Commercial - Three Phase Gallons | 4,996,000 |
| Power Service Gallons | 10,185,000 |
| Industrial Gallons | 3,907,000 |
| Missouri S&T Gallons | 2,915,000 |
| PWSD #2 Gallons | 1,869,000 |
| Total Gallons Sold | 56,148,000 |
| Revenue | \$316,227.62 |
| Pumping Cost, Electric | \$36,867.71 |
| Monthly Unidentified Loss | 7.00% |
| Fiscal Year to Date Unidentified Loss | 7.31% |

| | |
|-----------------------|--------------|
| PILOT | \$135,463.23 |
| Sewer Service Charge | \$422,097.64 |
| Refuse Service Charge | \$233,878.40 |

| | |
|---------------|--------------|
| Gross Payroll | \$319,118.76 |
|---------------|--------------|

** Loss includes 3,568,200 gallons per water main flushing records.

*** FY loss includes 21,569,300 gallons per water main flushing records.

RMU REVENUE SUMMARY ELECTRIC DEPARTMENT

3-01-24 TO 3-31-24

| | | | | | NET REVENUE | | KWH | KW |
|------------------------------------|--|--|--|--------------|-----------------------|--|------------------|-----------|
| 01 Residential Single Phase | Electric Service Availability Solar Comm Energy Service Fees CC Processing Fees | ER RA | \$713,600.85 \$204,627.80 \$138.33 \$2,688.00 \$195.84 | | \$921,250.82 | | 8,685,655.00 | |
| 11 Residential Three Phase | Electric Service Availability | ET RB | \$10,325.45 \$1,176.00 | | \$11,501.45 | | 125,758.00 | |
| 04 Commercial Single Phase | Electric Deferred Charges Service Availability | EG CA | \$108,871.67 \$0.00 \$25,112.40 | | \$133,984.07 | | 1,327,239.00 | |
| 14 Commercial Three Phase | Electric Service Availability | CP CS | \$257,559.76 \$25,234.99 | | \$282,794.75 | | 3,140,973.00 | |
| 03/06 Power Service | Electric (discounted 3%) Electric (no discount) Deferred Charges Demand (discounted) Demand (no discount) Renewable Energy Service Availability | EP EP ED ED RE PA | \$3,752.73 \$393,344.12 \$1,604.40 \$2,805.00 \$141,530.10 \$1,033.34 \$145,368.44 \$544,069.69 \$21,750.00 | \$398,701.25 | \$565,819.69 | 62,400.00 <u>6,344,260.00</u> 330.00 16,650.60 | 6,406,660.00 | 16,980.60 |
| 05/09 Industrial | Electric (discounted 3%) Electric (discounted 5%) Electric (no discount) Renewable Energy Utility Incentives Demand (discounted 3%) Demand (discounted 5%) Demand (no discount) Service Availability | EI EI EI RZ ID ID ID IA | \$136,711.80 \$27,960.21 \$196,840.80 \$3,133.33 \$0.00 \$34,177.50 \$6,972.00 \$49,857.50 \$91,007.00 \$455,653.14 \$7,000.00 | \$364,646.14 | \$462,653.14 | 2,349,000.00 490,530.00 <u>3,280,680.00</u> 3,906.00 796.80 <u>5,698.00</u> | 6,120,210.00 | 10,400.80 |
| 10 Area Lighting | Electric Non-Metered Flat Charges Service Availability | SL SM | \$648.88 \$6,245.75 \$800.00 | | \$7,694.63 | | 8,319.00 | |
| 10 Street Lighting | Electric Non-Metered Flat Charges Service Availability | EM EO | \$6,367.80 \$4,387.75 \$2,600.00 | | \$13,355.55 | | 31,839.00 | |
| ELECTRIC | Rate Stabilization Fund | | | | -\$60,000.00 | | | |
| | | | | | <u>25,846,653.00</u> | | <u>27,381.40</u> | |
| ELECTRIC DEPARTMENT TOTALS: | | | | | Electric Total | <u>\$2,339,054.10</u> | | |

RMU REVENUE SUMMARY WATER DEPARTMENT

3-01-24 TO 3-31-24

| | | | | NET REVENUE | GALLONS | |
|---|---------------------------|-------|--------------|----------------|---------|--------|
| 01 Residential Single Phase | Water | WR | \$102,323.25 | | 25,410 | |
| | Service Availability <1" | RM | \$61,767.01 | | | |
| | Service Availability 1" | RN | \$702.00 | | | |
| | Service Availability 1.5" | RO | \$21.00 | | | |
| | Service Availability 2" | RP | \$908.00 | | | |
| | Service Availability 3" | RQ | \$189.00 | | | |
| | Service Availability 4" | RR | \$100.00 | | | |
| | Service Fees | | \$1,512.00 | | | |
| | CC Processing Fees | | \$110.16 | | | |
| | | | | \$167,632.42 | | 25,410 |
| 11 Residential Three Phase | Water | RS | \$1,486.35 | | 367 | |
| | Service Availability <1" | RT | \$110.00 | | | |
| | Service Availability 1" | RU | \$13.00 | | | |
| | Service Availability 1.5" | RV | \$0.00 | | | |
| | Service Availability 2" | RW | \$210.00 | | | |
| | Service Availability 3" | RX | \$0.00 | | | |
| | Service Availability 4" | RY | \$0.00 | | | |
| | | | | \$1,819.35 | | 367 |
| 04 Commercial Single Phase | Water | WG | \$26,090.10 | | 6,499 | |
| | Service Availability <1" | CM | \$4,046.66 | | | |
| | Service Availability 1" | CN | \$577.63 | | | |
| | Service Availability 1.5" | CO | \$21.00 | | | |
| | Service Availability 2" | CV | \$960.00 | | | |
| | Service Availability 3" | CQ | \$854.70 | | | |
| | Service Availability 4" | CR | \$0.00 | | | |
| | Fire Protection <=4" | | \$4,254.50 | | | |
| | Fire Protection 6" | | \$1,550.00 | | | |
| | Fire Protection 8" | | \$900.00 | | | |
| | Fire Protection 10" | | \$125.00 | | | |
| | | | | \$39,379.59 | | 6,499 |
| 07 Commercial 1-Phase Sewer Only | Water | WG | \$0.00 | | 0 | |
| | Service Availability | CQ | \$43.00 | | | |
| | | | \$43.00 | | 0 | |
| 14 Commercial Three Phase | Water | CT | \$20,233.80 | | 4,996 | |
| | Service Availability <1" | CU | \$1,682.35 | | | |
| | Service Availability 1" | CL | \$845.00 | | | |
| | Service Availability 1.5" | CW | \$84.00 | | | |
| | Service Availability 2" | CX | \$1,924.00 | | | |
| | Service Availability 3" | CY | \$636.30 | | | |
| | Service Availability 4" | CZ | \$0.00 | | | |
| | | | | \$25,405.45 | | 4,996 |
| 06 Power Service | Water | WP | \$41,250.87 | | 10,185 | |
| | Service Availability <1" | PM | \$80.00 | | | |
| | Service Availability 1" | PN | \$130.00 | | | |
| | Service Availability 1.5" | PO | \$0.00 | | | |
| | Service Availability 2" | PP | \$1,170.00 | | | |
| | Service Availability 3" | PQ | \$1,386.00 | | | |
| | Service Availability 4" | PR | \$300.00 | | | |
| | Service availability 6" | PS | \$0.00 | | | |
| | | | | \$44,296.87 | | 10,185 |
| | 09 Industrial | Water | WI | \$15,823.35 | | 3,907 |
| Service Availability <1" | | WM | \$0.00 | | | |
| Service Availability 1" | | WN | \$0.00 | | | |
| Service Availability 1.5" | | WO | \$0.00 | | | |
| Service Availability 2" | | WQ | \$30.00 | | | |
| Service Availability 3" | | WT | \$0.00 | | | |
| Service Availability 4" | | WU | \$0.00 | | | |
| Service Availability 6" | | WW | \$200.00 | | | |
| Utility Incentives | | | \$0.00 | | | |
| | | | | \$16,053.35 | | 3,907 |
| 08 Missouri S&T | Water | WS | \$11,514.25 | | 2,915 | |
| | Service Availability 6" | UM | \$1,000.00 | | | |
| | | | \$12,514.25 | | 2,915 | |
| 19 Water District | Water | WD | \$9,083.34 | | 1,869 | |
| | | | \$9,083.34 | | 1,869 | |
| WATER DEPARTMENT TOTALS: | | | | \$316,227.62 | 56,148 | |
| NET REVENUE FROM ELECTRIC & WATER DEPARTMENTS: | | | | \$2,655,281.72 | | |

PREPARED 03/27/2024, 19:07:39
PROGRAM: GM259L

Rolla Municipal Utilities-General Funds
REVENUE REPORT
50% OF YEAR LAPSED

ACCOUNTING PERIOD 06/2024

Rolla Municipal Utilities-General Funds

| FUND 001 ROLLA MUNICIPAL UTILITIES | | ***** | CURRENT | ***** | ***** | YEAR-TO-DATE | ***** | ANNUAL | UNREALIZED |
|------------------------------------|--------------------------|-----------|------------|-------|-----------|--------------|-------|------------|--------------|
| ACCOUNT | ACCOUNT DESCRIPTION | ESTIMATED | ACTUAL | %REV | ESTIMATED | ACTUAL | %REV | ESTIMATE | BALANCE |
| 400 | ELECTRIC DEPARTMENT | | | | | | | | |
| 401 | SALES | | | | | | | | |
| 10 00 | RESIDENTIAL SINGLE PHASE | 703,833 | 713,600.85 | 101 | 4,222,998 | 4,495,502.69 | 107 | 8,446,000 | 3,950,497.31 |
| 10 02 | SERVICE FEES | 5,416 | 2,688.00 | 50 | 32,496 | 19,285.80 | 59 | 65,000 | 45,714.20 |
| 10 03 | SERVICE AVAILABILITY | 209,170 | 204,627.80 | 98 | 1,255,020 | 1,250,385.19 | 100 | 2,510,040 | 1,259,654.81 |
| 10 04 | CC PROCESSING FEE | 250 | 195.84 | 78 | 1,500 | 1,366.48 | 91 | 3,000 | 1,633.52 |
| 10 07 | SOLAR COMM ENERGY | 166 | 138.33 | 83 | 996 | 914.07 | 92 | 2,000 | 1,085.93 |
| 10 * | RESIDENTIAL SINGLE PHASE | 918,835 | 921,250.82 | 100 | 5,513,010 | 5,767,454.23 | 105 | 11,026,040 | 5,258,585.77 |
| 15 00 | RESIDENTIAL-THREE PHASE | 9,771 | 10,325.45 | 106 | 58,626 | 62,752.83 | 107 | 117,260 | 54,507.17 |
| 15 03 | SERV AVAILABILITY | 1,200 | 1,176.00 | 98 | 7,200 | 7,026.66 | 98 | 14,400 | 7,373.34 |
| 15 * | RESIDENTIAL-THREE PHASE | 10,971 | 11,501.45 | 105 | 65,826 | 69,779.49 | 106 | 131,660 | 61,880.51 |
| 20 00 | COMM SALES-SINGLE PHASE | 112,750 | 108,871.67 | 97 | 676,500 | 667,198.76 | 99 | 1,353,000 | 685,801.24 |
| 20 03 | SERV AVAILABILITY | 0 | 25,112.40 | | 0 | 151,716.77 | | 0 | 151,716.77 |
| 20 * | COMM SALES-SINGLE PHASE | 112,750 | 133,984.07 | 119 | 676,500 | 818,915.53 | 121 | 1,353,000 | 534,084.47 |
| 21 03 | SERVICE AVAILABILITY | 24,180 | .00 | | 145,080 | .00 | | 290,160 | 290,160.00 |
| 21 * | COMM. SCHOOLS & CHURCHES | 24,180 | .00 | | 145,080 | .00 | | 290,160 | 290,160.00 |
| 30 00 | POWER SERVICE | 547,750 | 543,036.35 | 99 | 3,286,500 | 3,240,716.56 | 99 | 6,573,000 | 3,332,283.44 |
| 30 03 | SERVICE AVAILABILITY | 21,750 | 21,750.00 | 100 | 130,500 | 130,500.00 | 100 | 261,000 | 130,500.00 |
| 30 06 | RENEWABLE ENERGY | 1,008 | 1,033.34 | 103 | 6,048 | 6,200.04 | 103 | 12,100 | 5,899.96 |
| 30 * | POWER SERVICE | 570,508 | 565,819.69 | 99 | 3,423,048 | 3,377,416.60 | 99 | 6,846,100 | 3,468,683.40 |
| 31 * | PS SCHOOLS & CHURCHES | 0 | .00 | | 0 | .00 | | 0 | .00 |
| 35 00 | COMMERCIAL-THREE PHASE | 273,333 | 257,559.76 | 94 | 1,639,998 | 1,569,888.26 | 96 | 3,280,000 | 1,710,111.74 |
| 35 03 | SERV AVAILABILITY | 25,000 | 25,234.99 | 101 | 150,000 | 150,173.32 | 100 | 300,000 | 149,826.68 |
| 35 * | COMMERCIAL-THREE PHASE | 298,333 | 282,794.75 | 95 | 1,789,998 | 1,720,061.58 | 96 | 3,580,000 | 1,859,938.42 |
| 50 00 | INDUSTRIAL | 432,750 | 452,519.81 | 105 | 2,596,500 | 2,575,737.83 | 99 | 5,193,000 | 2,617,262.17 |
| 50 01 | UTILITY INCENTIVES | 7,916 | .00 | | 47,496 | .00 | | 95,000 | 95,000.00 |
| 50 03 | SERVICE AVAILABILITY | 7,000 | 7,000.00 | 100 | 42,000 | 40,933.33 | 98 | 84,000 | 43,066.67 |
| 50 06 | RENEWABLE ENERGY | 3,133 | 3,133.33 | 100 | 18,798 | 18,799.98 | 100 | 37,600 | 18,800.02 |
| 50 * | INDUSTRIAL | 434,967 | 462,653.14 | 106 | 2,609,802 | 2,635,471.14 | 101 | 5,219,600 | 2,584,128.86 |
| 60 00 | AREA LIGHTING | 1,072 | 648.88 | 61 | 6,432 | 5,012.38 | 78 | 12,870 | 7,857.62 |
| 60 01 | NON-METERED FLAT CHARGES | 6,450 | 6,245.75 | 97 | 38,700 | 38,211.02 | 99 | 77,403 | 39,191.98 |
| 60 03 | SERVICE AVAILABILITY | 750 | 800.00 | 107 | 4,500 | 4,800.00 | 107 | 9,000 | 4,200.00 |
| 60 * | AREA LIGHTING | 8,272 | 7,694.63 | 93 | 49,632 | 48,023.40 | 97 | 99,273 | 51,249.60 |

Rolla Municipal Utilities-General Funds
 REVENUE REPORT
 50% OF YEAR LAPSED

Rolla Municipal Utilities-General Funds

| FUND 001 ROLLA MUNICIPAL UTILITIES | | ***** | CURRENT | ***** | ***** | YEAR-TO-DATE | ***** | ANNUAL | UNREALIZED |
|------------------------------------|---------------------------|-----------|--------------|-------|------------|---------------|-------|------------|---------------|
| ACCOUNT | ACCOUNT DESCRIPTION | ESTIMATED | ACTUAL | %REV | ESTIMATED | ACTUAL | %REV | ESTIMATE | BALANCE |
| 61 00 | STREET LIGHTING | 6,083 | 6,367.80 | 105 | 36,498 | 38,608.20 | 106 | 73,000 | 34,391.80 |
| 61 01 | NON-METERED FLAT CHARGES | 4,363 | 4,387.75 | 101 | 26,178 | 26,326.50 | 101 | 52,364 | 26,037.50 |
| 61 03 | SERVICE AVAILABILITY | 2,700 | 2,600.00 | 96 | 16,200 | 15,600.00 | 96 | 32,400 | 16,800.00 |
| 61 * | STREET LIGHTING | 13,146 | 13,355.55 | 102 | 78,876 | 80,534.70 | 102 | 157,764 | 77,229.30 |
| 73 00 | BILLING SERVICES - CITY | 11,962 | .00 | | 71,772 | 30,624.96 | 43 | 143,555 | 112,930.04 |
| 80 01 | RATE STABILIZATION FUND | 0 | 60,000.00 | | 0 | 360,000.00 | | 0 | 360,000.00 |
| 401 ** | SALES | 2,403,924 | 2,339,054.10 | 97 | 14,423,544 | 14,188,281.63 | 98 | 28,847,152 | 14,658,870.37 |
| 400 *** | ELECTRIC DEPARTMENT | 2,403,924 | 2,339,054.10 | | 14,423,544 | 14,188,281.63 | | 28,847,152 | 14,658,870.37 |
| 410 | WATER DEPARTMENT | | | | | | | | |
| 411 | SALES | | | | | | | | |
| 10 00 | RESIDENTIAL SINGLE PHASE | 103,950 | 102,323.25 | 98 | 623,700 | 621,172.80 | 100 | 1,247,400 | 626,227.20 |
| 10 02 | SERVICE FEES | 1,666 | 1,512.00 | 91 | 9,996 | 8,294.20 | 83 | 20,000 | 11,705.80 |
| 10 04 | CC PROCESSING FEE | 83 | 110.16 | 133 | 498 | 664.80 | 134 | 1,000 | 335.20 |
| 10 10 | SERVICE AVAILABILITY <1" | 63,750 | 61,767.01 | 97 | 382,500 | 380,368.32 | 99 | 765,000 | 384,631.68 |
| 10 11 | SERVICE AVAILABILITY 1" | 727 | 702.00 | 97 | 4,362 | 4,341.13 | 100 | 8,732 | 4,390.87 |
| 10 12 | SERVICE AVAILABILITY 1.5" | 42 | 21.00 | 50 | 252 | 126.00 | 50 | 504 | 378.00 |
| 10 13 | SERVICE AVAILABILITY 2" | 960 | 908.00 | 95 | 5,760 | 5,608.00 | 97 | 11,520 | 5,912.00 |
| 10 14 | SERVICE AVAILABILITY 3" | 189 | 189.00 | 100 | 1,134 | 1,134.00 | 100 | 2,268 | 1,134.00 |
| 10 15 | SERVICE AVAILABILITY 4" | 100 | 100.00 | 100 | 600 | 600.00 | 100 | 1,200 | 600.00 |
| 10 * | RESIDENTIAL SINGLE PHASE | 171,467 | 167,632.42 | 98 | 1,028,802 | 1,022,309.25 | 99 | 2,057,624 | 1,035,314.75 |
| 15 00 | RESIDENTIAL 3 PHASE SALES | 1,113 | 1,486.35 | 134 | 6,678 | 8,148.60 | 122 | 13,365 | 5,216.40 |
| 15 10 | SERV AVAILABILITY < 1" | 110 | 110.00 | 100 | 660 | 659.34 | 100 | 1,320 | 660.66 |
| 15 11 | SERV AVAILABILITY 1" | 13 | 13.00 | 100 | 78 | 78.00 | 100 | 156 | 78.00 |
| 15 13 | SERV AVAILABILITY 2" | 210 | 210.00 | 100 | 1,260 | 1,260.00 | 100 | 2,520 | 1,260.00 |
| 15 * | RESIDENTIAL 3 PHASE SALES | 1,446 | 1,819.35 | 126 | 8,676 | 10,145.94 | 117 | 17,361 | 7,215.06 |
| 20 00 | COMM SALES-SINGLE PHASE | 25,312 | 26,090.10 | 103 | 151,872 | 150,352.20 | 99 | 303,750 | 153,397.80 |
| 20 10 | SERVICE AVAILABILITY <1" | 4,180 | 4,046.66 | 97 | 25,080 | 24,581.34 | 98 | 50,160 | 25,578.66 |
| 20 11 | SERVICE AVAILABILITY 1" | 572 | 577.63 | 101 | 3,432 | 3,469.26 | 101 | 6,864 | 3,394.74 |
| 20 12 | SERVICE AVAILABILITY 1.5" | 21 | 21.00 | 100 | 126 | 126.00 | 100 | 252 | 126.00 |
| 20 13 | SERVICE AVAILABILITY 2" | 900 | 960.00 | 107 | 5,400 | 5,762.00 | 107 | 10,800 | 5,038.00 |
| 20 14 | SERVICE AVAILABILITY 3" | 630 | 897.70 | 143 | 3,780 | 5,768.40 | 153 | 7,560 | 1,791.60 |
| 20 20 | FIRE PROTECTION <=4" | 4,095 | 4,254.50 | 104 | 24,570 | 25,233.01 | 103 | 49,140 | 23,906.99 |
| 20 21 | FIRE PROTECTION 6" | 1,500 | 1,550.00 | 103 | 9,000 | 9,296.67 | 103 | 18,000 | 8,703.33 |
| 20 22 | FIRE PROTECTION 8" | 900 | 900.00 | 100 | 5,400 | 5,400.00 | 100 | 10,800 | 5,400.00 |
| 20 23 | FIRE PROTECTION 10" | 125 | 125.00 | 100 | 750 | 750.00 | 100 | 1,500 | 750.00 |
| 20 * | COMM SALES-SINGLE PHASE | 38,235 | 39,422.59 | 103 | 229,410 | 230,738.88 | 101 | 458,826 | 228,087.12 |
| 21 * | COMM SCHOOLS & CHURCHES | 0 | .00 | | 0 | .00 | | 0 | .00 |

Rolla Municipal Utilities-General Funds
 REVENUE REPORT
 50% OF YEAR LAPSED

ACCOUNTING PERIOD 06/2024

Rolla Municipal Utilities-General Funds

| FUND 001 ROLLA MUNICIPAL UTILITIES | | | | | | | | | |
|------------------------------------|--------------------------|-----------------|----------------|------------|-----------------|---------------------|------------|-----------------|--------------------|
| ACCOUNT | ACCOUNT DESCRIPTION | ***** ESTIMATED | CURRENT ACTUAL | ***** %REV | ***** ESTIMATED | YEAR-TO-DATE ACTUAL | ***** %REV | ANNUAL ESTIMATE | UNREALIZED BALANCE |
| 30 00 | MS&T SPECIAL SALES | 10,862 | 11,514.25 | 106 | 65,172 | 104,232.60 | 160 | 130,350 | 26,117.40 |
| 30 16 | SERVICE AVAILABILITY 6" | 1,000 | 1,000.00 | 100 | 6,000 | 6,000.00 | 100 | 12,000 | 6,000.00 |
| 30 * | MS&T SPECIAL SALES | 11,862 | 12,514.25 | 106 | 71,172 | 110,232.60 | 155 | 142,350 | 32,117.40 |
| 35 00 | COMMERCIAL-THREE PHASE | 21,600 | 20,233.80 | 94 | 129,600 | 123,427.80 | 95 | 259,200 | 135,772.20 |
| 35 10 | SERV AVAILABILITY <1" | 1,630 | 1,682.35 | 103 | 9,780 | 10,012.02 | 102 | 19,560 | 9,547.98 |
| 35 11 | SERV AVAILABILITY 1" | 845 | 845.00 | 100 | 5,070 | 5,070.00 | 100 | 10,140 | 5,070.00 |
| 35 12 | SERV AVAILABILITY 1.5" | 63 | 84.00 | 133 | 378 | 504.00 | 133 | 756 | 252.00 |
| 35 13 | SERV AVAILABILITY 2" | 1,800 | 1,924.00 | 107 | 10,800 | 11,303.00 | 105 | 21,600 | 10,297.00 |
| 35 14 | SERV AVAILABILITY 3" | 567 | 636.30 | 112 | 3,402 | 3,471.30 | 102 | 6,804 | 3,332.70 |
| 35 * | COMMERCIAL-THREE PHASE | 26,505 | 25,405.45 | 96 | 159,030 | 153,788.12 | 97 | 318,060 | 164,271.88 |
| 50 00 | SPECIAL/WATER DISTRICT | 9,720 | 9,083.34 | 94 | 58,320 | 55,229.04 | 95 | 116,640 | 61,410.96 |
| 50 * | SPECIAL/WATER DISTRICT | 9,720 | 9,083.34 | 94 | 58,320 | 55,229.04 | 95 | 116,640 | 61,410.96 |
| 73 00 | BILLING SERVICES - CITY | 3,987 | .00 | | 23,922 | 17,226.54 | 72 | 47,852 | 30,625.46 |
| 78 * | PS SCHOOLS & CHURCHES | 0 | .00 | | 0 | .00 | | 0 | .00 |
| 79 00 | POWER SERVICE | 43,875 | 41,250.87 | 94 | 263,250 | 250,108.57 | 95 | 526,500 | 276,391.43 |
| 79 10 | SERVICE AVAILABILITY <1" | 70 | 60.00 | 86 | 420 | 400.00 | 95 | 840 | 440.00 |
| 79 11 | SERVICE AVAILABILITY 1" | 130 | 130.00 | 100 | 780 | 780.00 | 100 | 1,560 | 780.00 |
| 79 13 | SERVICE AVAILABILITY 2" | 1,200 | 1,170.00 | 98 | 7,200 | 7,080.00 | 98 | 14,400 | 7,320.00 |
| 79 14 | SERVICE AVAILABILITY 3" | 1,323 | 1,386.00 | 105 | 7,938 | 8,190.00 | 103 | 15,876 | 7,686.00 |
| 79 15 | SERVICE AVAILABILITY 4" | 300 | 300.00 | 100 | 1,800 | 1,800.00 | 100 | 3,600 | 1,800.00 |
| 79 * | POWER SERVICE | 46,898 | 44,296.87 | 95 | 281,388 | 268,358.57 | 95 | 562,776 | 294,417.43 |
| 80 00 | INDUSTRIAL | 10,125 | 15,823.35 | 156 | 60,750 | 89,679.15 | 148 | 121,500 | 31,820.85 |
| 80 13 | SERVICE AVAILABILITY 2" | 30 | 30.00 | 100 | 180 | 180.00 | 100 | 360 | 180.00 |
| 80 16 | SERVICE AVAILABILITY 6" | 200 | 200.00 | 100 | 1,200 | 1,200.00 | 100 | 2,400 | 1,200.00 |
| 80 * | INDUSTRIAL | 10,355 | 16,053.35 | 155 | 62,130 | 91,059.15 | 147 | 124,260 | 33,200.85 |
| 411 ** | SALES | 320,475 | 316,227.62 | 99 | 1,922,850 | 1,959,088.09 | 102 | 3,845,749 | 1,886,660.91 |
| 410 *** | WATER DEPARTMENT | 320,475 | 316,227.62 | | 1,922,850 | 1,959,088.09 | | 3,845,749 | 1,886,660.91 |
| 420 | NON-DEPARTMENTAL | | | | | | | | |
| 421 | NON-OPERATING | | | | | | | | |
| 10 00 | MISCELLANEOUS INCOME | 0 | 50,037.26 | | 0 | 80,923.28 | | 0 | 80,923.28- |
| 20 00 | LATE FEES | 20,833 | 22,980.44 | 110 | 124,998 | 172,274.80 | 138 | 250,000 | 77,725.20 |
| 25 00 | RENTAL INCOME | 1,583 | 1,670.00 | 106 | 9,498 | 10,020.00 | 106 | 19,000 | 8,980.00 |
| 30 00 | REVENUE FROM FUND ACCTS | 0 | .00 | | 0 | 307,250.84 | | 0 | 307,250.84- |
| 40 00 | GAIN/LOSS - FIXED ASSETS | 1,666 | .00 | | 9,996 | 79,136.11 | 792 | 20,000 | 59,136.11- |

Rolla Municipal Utilities-General Funds
 REVENUE REPORT
 50% OF YEAR LAPSED

ACCOUNTING PERIOD 06/2024

Rolla Municipal Utilities-General Funds

| FUND 001 ROLLA MUNICIPAL UTILITIES | | | | | | | | | |
|--------------------------------------|-------------------------|-----------------|----------------|------------|-----------------|---------------------|------------|-----------------|--------------------|
| ACCOUNT | ACCOUNT DESCRIPTION | ***** ESTIMATED | CURRENT ACTUAL | ***** %REV | ***** ESTIMATED | YEAR-TO-DATE ACTUAL | ***** %REV | ANNUAL ESTIMATE | UNREALIZED BALANCE |
| 60 00 | FRONTAGE FEES | 250 | .00 | | 1,500 | 6,839.83 | 456 | 3,000 | 3,839.83- |
| 70 00 | CAPITAL REIMBURSEMENT | 5,541 | .00 | | 33,246 | 66,653.82 | 201 | 66,500 | 153.82- |
| 421 ** | NON-OPERATING | 29,873 | 74,687.70 | 250 | 179,238 | 723,098.68 | 403 | 358,500 | 364,598.68- |
| 420 *** | NON-DEPARTMENTAL | 29,873 | 74,687.70 | | 179,238 | 723,098.68 | | 358,500 | 364,598.68- |
| 430 | FIBER OPTICS | | | | | | | | |
| 431 | REVENUE | | | | | | | | |
| 10 00 | FIBER REVENUE | 6,833 | 7,841.11 | 115 | 40,998 | 49,407.22 | 121 | 82,000 | 32,592.78 |
| 20 00 | LEASE INCOME-COM BLDG | 0 | 525.00 | | 0 | 2,600.00 | | 0 | 2,600.00- |
| 431 ** | REVENUE | 6,833 | 8,366.11 | 122 | 40,998 | 52,007.22 | 127 | 82,000 | 29,992.78 |
| 430 *** | FIBER OPTICS | 6,833 | 8,366.11 | | 40,998 | 52,007.22 | | 82,000 | 29,992.78 |
| 440 | POWER PRODUCTION DEPT | | | | | | | | |
| 441 | REVENUE | | | | | | | | |
| 10 00 | GENERATION STANDBY SERV | 5,770 | 6,923.83 | 120 | 34,620 | 41,542.98 | 120 | 69,240 | 27,697.02 |
| 50 00 | CAPACITY CREDITS | 25,416 | .00 | | 152,496 | 80,363.16 | 53 | 305,000 | 224,636.84 |
| 60 00 | OPERATING CREDIT | 1,666 | .00 | | 9,996 | 3,421.14 | 34 | 20,000 | 16,578.86 |
| 441 ** | REVENUE | 32,852 | 6,923.83 | 21 | 197,112 | 125,327.28 | 64 | 394,240 | 268,912.72 |
| 440 *** | POWER PRODUCTION DEPT | 32,852 | 6,923.83 | | 197,112 | 125,327.28 | | 394,240 | 268,912.72 |
| FUND TOTAL ROLLA MUNICIPAL UTILITIES | | 2,793,957 | 2,745,259.36 | | 16,763,742 | 17,047,802.90 | | 33,527,641 | 16,479,838.10 |
| GRAND TOTAL | | 2,793,957 | 2,745,259.36 | | 16,763,742 | 17,047,802.90 | | 33,527,641 | 16,479,838.10 |

ROLLA MUNICIPAL UTILITIES

CASH RECEIPT DISTRIBUTION FOR THE MONTH OF:

MARCH 2024

| | UTILITY PAYMENTS | UTILITY DEPOSITS | MISC. ACCOUNTS RECEIVABLE | T/BILL & CD ENTRY/INT. INCOME | UNCOL-LECTIBLES ELEC/WATER | HYDRANT METER INSTALLATION | CREDIT CARD PROCESSING FEES | OTHER | TOTALS |
|----|------------------|------------------|---------------------------|-------------------------------|----------------------------|----------------------------|-----------------------------|----------|------------|
| 1 | 170,720.74 | 1,440.00 | 1,737.50 | 0.00 | 0.00 | 0.00 | 22.00 | 0.00 | 173,920.24 |
| 2 | | | | | | | | | 0.00 |
| 3 | | | | | | | | | 0.00 |
| 4 | 465,775.54 | 1,856.84 | 8,480.17 | 0.00 | 0.00 | 0.00 | 40.00 | 1,170.00 | 477,322.55 |
| 5 | 108,696.29 | 900.00 | 15,950.50 | 0.00 | 164.51 | 0.00 | 26.00 | 0.00 | 125,737.30 |
| 6 | 101,694.66 | 1,140.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 102,844.66 |
| 7 | 132,416.26 | 360.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.00 | 0.00 | 132,780.26 |
| 8 | 208,834.47 | 600.00 | 3,850.00 | 0.00 | 0.00 | 0.00 | 24.00 | 0.00 | 213,308.47 |
| 9 | | | | | | | | | 0.00 |
| 10 | | | | | | | | | 0.00 |
| 11 | 220,950.11 | 1,800.00 | 0.00 | 0.00 | 352.74 | 0.00 | 18.00 | 0.00 | 223,120.85 |
| 12 | 182,886.58 | 1,290.00 | 1,350.50 | 0.00 | 192.58 | 0.00 | 18.00 | 0.00 | 185,737.66 |
| 13 | 55,533.32 | 120.00 | 0.00 | 0.00 | 655.37 | 0.00 | 12.00 | 0.00 | 56,320.69 |
| 14 | 85,181.91 | 1,200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 86,397.91 |
| 15 | 467,959.17 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.00 | 0.00 | 468,573.17 |
| 16 | | | | 0.00 | | | | | 0.00 |
| 17 | | | | | | | | | 0.00 |
| 18 | 593,119.85 | 600.00 | 1,530.00 | 0.00 | 0.00 | 0.00 | 18.00 | 0.00 | 595,267.85 |
| 19 | 125,291.99 | 3,240.00 | 137.50 | 0.00 | 0.00 | 0.00 | 20.00 | 0.00 | 128,689.49 |
| 20 | 48,089.03 | 300.00 | 1,437.50 | 0.00 | 34.78 | 0.00 | 6.00 | 0.00 | 49,867.31 |
| 21 | 65,669.49 | 1,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.00 | 0.00 | 66,683.49 |
| 22 | 85,324.13 | 4,220.00 | 15,950.50 | 0.00 | 0.00 | 75.00 | 16.00 | 0.00 | 105,585.63 |
| 23 | | | | | | | | | 0.00 |
| 24 | | | | | | | | | 0.00 |
| 25 | 173,670.46 | 900.00 | 6,923.83 | 0.00 | 0.00 | 0.00 | 34.00 | 0.00 | 181,528.29 |
| 26 | 164,490.74 | 1,150.73 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 165,653.47 |
| 27 | 50,148.62 | 2,880.00 | 1,386.11 | 0.00 | 14.17 | 0.00 | 4.00 | 0.00 | 54,432.90 |
| 28 | 61,324.78 | 1,363.98 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 62,696.76 |
| 29 | 191,189.15 | 1,440.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 192,639.15 |
| 30 | | | | | | | | | 0.00 |
| 31 | | | | | | | | | 0.00 |

TOTALS: \$3,758,967.29 \$28,401.55 \$58,734.11 \$0.00 \$1,414.15 \$75.00 \$346.00 \$1,170.00 \$3,849,108.10

Citizens: \$62.26
 First State Community Bank \$1,619,784.71
 First State Community Bank - Electronic Pay \$2,192,239.40
 Phelps County Super-Now: \$35,497.89
 Town & Country: \$1,523.84

\$3,849,108.10

ROLLA MUNICIPAL UTILITIES

CASH RECEIPT PAYMENT TYPES:

MARCH 2024

| | ACH | # | BANK PMTS | # | CASH | # | CHECK | # | ELECTRONIC LOCKBOX | # | POS | # | PAYMENTUS WEB / IVR | # | TOTALS | # |
|----|------------|-----|------------|----|----------|----|------------|-----|--------------------|----|-----------|----|---------------------|-----|------------|------|
| 1 | 0.00 | 0 | 2,184.03 | 2 | 4,773.19 | 27 | 100,770.32 | 97 | 4,108.22 | 10 | 8,976.35 | 33 | 53,108.13 | 232 | 173,920.24 | 401 |
| 2 | | | | | | | | | | | | | | | 0.00 | 0 |
| 3 | | | | | | | | | | | | | | | 0.00 | 0 |
| 4 | 114,142.72 | 390 | 15,204.20 | 7 | 4,363.17 | 25 | 79,560.69 | 107 | 2,668.14 | 11 | 25,975.90 | 72 | 235,407.73 | 850 | 477,322.55 | 1462 |
| 5 | 0.00 | 0 | 9,213.80 | 7 | 2,351.70 | 11 | 55,904.84 | 118 | 3,795.28 | 15 | 8,925.57 | 39 | 45,546.11 | 163 | 125,737.30 | 353 |
| 6 | 0.00 | 0 | 455.35 | 2 | 512.03 | 4 | 26,734.35 | 39 | 1,629.01 | 9 | 4,589.03 | 23 | 68,924.89 | 289 | 102,844.66 | 366 |
| 7 | 0.00 | 0 | 3,055.67 | 3 | 1,454.01 | 11 | 61,783.77 | 86 | 5,158.87 | 11 | 2,671.51 | 16 | 58,656.43 | 147 | 132,780.26 | 274 |
| 8 | 0.00 | 0 | 25,268.11 | 7 | 3,921.00 | 13 | 110,321.75 | 79 | 5,067.55 | 8 | 6,403.14 | 31 | 62,326.92 | 171 | 213,308.47 | 309 |
| 9 | | | | | | | | | | | | | | | 0.00 | 0 |
| 10 | | | | | | | | | | | | | | | 0.00 | 0 |
| 11 | 90,896.74 | 213 | 717.40 | 2 | 4,164.24 | 14 | 29,199.73 | 69 | 2,975.78 | 8 | 7,292.37 | 27 | 87,874.59 | 349 | 223,120.85 | 682 |
| 12 | 0.00 | 0 | 0.00 | 0 | 1,703.34 | 9 | 70,517.26 | 75 | 4,373.76 | 11 | 9,720.99 | 31 | 99,422.31 | 352 | 185,737.66 | 478 |
| 13 | 0.00 | 0 | 3,852.67 | 7 | 1,101.74 | 6 | 14,800.57 | 21 | 141.08 | 1 | 3,191.33 | 15 | 33,233.30 | 112 | 56,320.69 | 162 |
| 14 | 0.00 | 0 | 30,807.60 | 4 | 681.33 | 6 | 19,599.68 | 30 | 819.01 | 3 | 7,063.29 | 29 | 27,427.00 | 140 | 86,397.91 | 212 |
| 15 | 0.00 | 0 | 3,707.67 | 2 | 3,662.46 | 18 | 377,829.64 | 35 | 481.97 | 3 | 5,252.16 | 20 | 77,839.27 | 366 | 468,573.17 | 444 |
| 16 | | | | | | | | | | | | | | | 0.00 | 0 |
| 17 | | | | | | | | | | | | | | | 0.00 | 0 |
| 18 | 210,603.52 | 263 | 171,123.16 | 4 | 1,954.68 | 9 | 116,786.88 | 68 | 851.06 | 4 | 4,658.08 | 30 | 89,290.47 | 415 | 595,267.85 | 793 |
| 19 | 0.00 | 0 | 2,271.85 | 2 | 2,210.61 | 15 | 77,441.17 | 45 | 864.01 | 5 | 7,331.22 | 29 | 38,570.63 | 139 | 128,689.49 | 235 |
| 20 | 0.00 | 0 | 2,061.69 | 3 | 4,132.25 | 16 | 13,595.07 | 23 | 876.69 | 5 | 3,976.84 | 21 | 25,224.57 | 116 | 49,867.31 | 184 |
| 21 | 0.00 | 0 | 7,250.71 | 5 | 2,641.45 | 19 | 12,797.36 | 49 | 3,102.68 | 5 | 6,040.20 | 18 | 34,851.09 | 148 | 66,683.49 | 244 |
| 22 | 0.00 | 0 | 27,321.94 | 11 | 6,064.98 | 25 | 40,704.92 | 46 | 469.46 | 2 | 6,683.71 | 26 | 24,340.62 | 106 | 105,585.63 | 216 |
| 23 | | | | | | | | | | | | | | | 0.00 | 0 |
| 24 | | | | | | | | | | | | | | | 0.00 | 0 |
| 25 | 40,822.21 | 131 | 1,512.56 | 9 | 1,741.38 | 11 | 66,358.72 | 101 | 698.67 | 4 | 7,820.20 | 37 | 62,574.55 | 302 | 181,528.29 | 595 |
| 26 | 0.00 | 0 | 30,264.75 | 2 | 1,397.45 | 6 | 105,987.78 | 73 | 1,397.60 | 8 | 3,609.41 | 19 | 22,996.48 | 42 | 165,653.47 | 150 |
| 27 | -398.26 | -2 | 631.59 | 5 | 932.43 | 6 | 16,292.66 | 57 | 11,307.85 | 7 | 4,748.34 | 16 | 20,918.29 | 52 | 54,432.90 | 141 |
| 28 | 0.00 | 0 | 7,794.60 | 17 | 1,488.54 | 11 | 16,497.92 | 66 | 1,127.38 | 7 | 4,056.60 | 19 | 31,731.72 | 161 | 62,696.76 | 281 |
| 29 | 0.00 | 0 | 4,007.98 | 10 | 1,758.19 | 10 | 151,792.12 | 66 | 221.22 | 2 | 3,833.04 | 23 | 31,026.60 | 148 | 192,639.15 | 259 |
| 30 | | | | | | | | | | | | | | | 0.00 | 0 |
| 31 | | | | | | | | | | | | | | | 0.00 | 0 |

TOTALS: \$456,066.93 \$348,707.33 \$53,010.17 \$1,565,077.20 \$52,135.49 \$142,819.28 \$1,231,291.70 \$3,849,108.10

TOTAL % OF RECEIPT INTAKE 11.85% 9.06% 1.38% 40.66% 1.35% 3.71% 31.99% 100.000%

TRANSACTIONS TRANS % OF RECEIPT INTAKE 995 111 272 1350 139 574 4800 8241
 12.074% 1.347% 3.301% 16.382% 1.667% 6.965% 58.245% 100.000%

ROLLA MUNICIPAL UTILITIES TRAVEL EXPENSES for MARCH 2024

| <i>Date & Employee</i> | <i>Destination</i> | <i>Fees</i> | <i>Meals</i> | <i>Lodging</i> | <i>Other</i> | <i>TOTAL</i> |
|----------------------------|---------------------|-------------|--------------|----------------|--------------|--------------|
| <i>March 6, 2024</i> | <i>Columbia, MO</i> | | | | | |
| Bourne, R | MoPep Meeting | | \$18.42 | | | \$18.42 |
| <i>March 7, 2024</i> | <i>Columbia, MO</i> | | | | | |
| Bourne, R & Davis, Chad | MPUA Meeting | | | | | \$0.00 |
| | | | | | | \$0.00 |
| | | | | | | \$0.00 |
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| | | | | | | \$0.00 |
| | | \$0.00 | \$18.42 | \$0.00 | \$0.00 | \$18.42 |

VEHICLE ODOMETER REPORT FOR MARCH 2024

| VEHICLE NO | PREVIOUS READING | PRESENT READING | MILES | DESCRIPTION | OPERATOR |
|------------|------------------|-----------------|-------|--|----------------|
| #1 | 20677 | 21391 | 714 | 2021 Chev Silverado 2500 4x4 S/N 1GC5YLE7XMF190883 | CH/JS/DC |
| #2 | 30093 | 30177 | 84 | 2012 International 4300 SBA 4x2 S/N 1HTMMAAN2CH591673 | DG/JK/JB/TC |
| #3 | 11264 | 11286 | 22 | 2016 International/4300 SBA 4x2 S/N 3HAMMMMN3GL134092 | AD/KS/LM/BS |
| #4 | 3600 | 3817 | 217 | 2023 Chev Silverado 1500 4x4 S/N 1GCRDAEK0PZ229926 | JB |
| #5 | 54223 | 54779 | 556 | 2015 Chev Silverado 3500 4x4 S/N 1GB4KYC82FF637946 | AD/KS/LM/BS |
| #6 | 28245 | 28425 | 180 | 2015 International 7500 6x4 S/N 3HAWNAZT8FL525653 | DG/JK/JB/TC |
| #7 | 97789 | 98567 | 778 | 2011 Ford F250 XL 4x4 3/4T S/N 1FDBF2B60BEB00508 | RC/KC |
| #8 | 8540 | 8704 | 164 | 2007 International 4300 SBA S/N 1HTMMAAR47H424059 | ME/JR/EM |
| #9 | 18499 | 18595 | 96 | 2017 Chevrolet Silverado 1500 S/N 1GCNKNEC3HZ380328 | NR/MD/DB |
| #10 | 7536 | 7754 | 218 | 2021 International HV507 4x2 S/N 1HTE0TAR6NH402299 | RB/JC/DS |
| #11 | 67475 | 67541 | 66 | 2012 Ford Explorer S/N 1FMHK8B84CGA21729 | OFFICE |
| #12 | 14788 | 15248 | 460 | 2020 Ford Transit Cargo Van S/N NM0LS7E25L1464066 | SC |
| #13 | 58224 | 59488 | 1264 | 2010 Ford F150 XL S/N 1FTFX1EV5AKE61216 | DL/EC/JF/SH/RV |
| #14 | 19879 | 20350 | 471 | 2021 Chev Silverado 2500 4x4 S/N 1GC5YLE76MF190850 | ME/JR/EM |
| #15 | 97444 | 97963 | 519 | 2012 Ford F150 S/N 1FTNF1EF5CKD61952 | DL/EC/JF/SH/RV |
| #16 | 5701 | 6404 | 703 | 2023 Chev Silverado 2500 S/N 1GC5YLE71PF163740 | RB |
| #17 | 33034 | 33192 | 158 | 2019 International CV515 S/N 1HTKTSWMXKH185302 | RM |
| #18 | 17105 | 17220 | 115 | 2017 International 4300 SBA S/N 1HTMMMMNXHH693274 | ME/JR/EM |
| #19 | 9825 | 10367 | 542 | 2022 Chev Silverado 1500 S/N 1GCPDBEK9NZ545268 | EL |
| #20 | 28054 | 28370 | 316 | 2016 International 4300 S/N 3HAMMMMRXGL135307 | CH/JS/DC/JY |
| #21 | 9281 | 9704 | 423 | 2022 International HV507 S/N 3HAEGTAT9NL682023 | AD/KS/LM/BS |
| #22 | 34557 | 34707 | 150 | 2015 International 7500 SBA 6x4 S/N 1HTWNAZT9FH036328 | JA/BS/CD |
| #23 | 37674 | 40886 | 3212 | 2019 Chevy Silverado 150 S/N 2GCVKNEC9K1147795 | RC/KC |
| #24 | 36452 | 36860 | 408 | 2016 Ford F250 Super S/N 1FTBF2B6XGEC57622 | DG/JK/JB/TC |
| #25 | 11585 | 11688 | 103 | 2019 Toyota Sienna S/N 5TDKZ3DC7KS007130 | OFFICE |
| #26 | 31914 | 32454 | 540 | 2019 Chevy Silverado 1/2 ton S/N 2GCVKNEC0K1146678 | DH |
| #27 | 25382 | 25624 | 242 | 2018 International 7500 SBA 6X4 S/N 3HAWNTAT5JL591156 | KS |
| #28 | 26433 | 26772 | 339 | 2019 Ford F250 3/4T Pickup S/N 1FTBF2B63KEC12031 | BL |
| #29 | 8021 | 8695 | 674 | 2022 Ford Explorer S/N 1FM5K8DHXNGB79241 | RB |
| #30 | 155223 | 155310 | 87 | 2007 International 4400 S/N 1HSMKAAN67H485585 | AD/KS/LM/BS |
| #31 | 29492 | 29832 | 340 | 2018 International 7400 S/N 3HAWDTAR4JL347358 | DG/JK/JB/TC |
| #32 | 6308 | 6759 | 451 | 2023 Chev Silverado 2500 S/N 1GC5YLE7ZPF163459 | JA/BS/CD |
| #33 | 17649 | 18550 | 901 | 2020 Ford F-150 S/N 1FTFX1E59LKE80869 | RC/KC |
| #34 | 1959 | 2211 | 252 | 2023 Transit 150 Cargo S/N 1FTYE1C87PKB24311 | ES |
| #35 | 2089 | 2519 | 430 | 2023 GMC Sierra 1500 S/N 1GTRUAE3PZ303907 | CD |

| | | | | |
|-------------------|------------------|--------|------------|---------|
| 1066014 | 1082209 | 16195 | | |
| REGULAR GAS TANK | PRESENT READING | 156.8 | TOTAL GALS | TICKETS |
| | PREVIOUS READING | 149 | 7.8 | 7.8 |
| DIESEL PUMP METER | PRESENT READING | 3746.4 | TOTAL GALS | TICKETS |
| | PREVIOUS READING | 3624.7 | 121.7 | 121.7 |

VARIANCE
0.00

VARIANCE
0.00

March 13, 2024
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Rolla Municipal Utilities
Check Register By Check Id

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 38153 to 38163
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

| Check # | Check Date | Vendor | Reconciled/Void | Ref Num |
|----------|--------------------------------|-------------------------------------|-----------------|------------------|
| PO # | Description | Amount Paid | Contract | |
| 38153 | 03/13/24 | 1015 ARAMARK | | 7 Direct Deposit |
| 24-01008 | SERVICE,SUPPLIES,RENTALS 3/7 | 299.37 | | |
| 38154 | 03/13/24 | 1047 BUTLER SUPPLY | | 7 Direct Deposit |
| 24-00828 | SLOT STRUTS & CLAMPS | 50.98 | | |
| 24-00875 | 20 PIPE 4" x 20' BELLED END | 66.88 | | |
| 24-00876 | 2 200A 600V FUSEITRON FUSE | 241.70 | | |
| 24-00922 | SOLID BLUE DELIVERY | 796.08 | | |
| 24-00923 | STRANDED BLUE WIRE RETURN | 694.96- | | |
| 24-00937 | STRANDED BLACK & WHITE,LQDTITE | 454.82 | | |
| 24-00939 | 2 CORD GRIPS & 2 LOCKNUTS | 23.57 | | |
| | | <u>939.07</u> | | |
| 38155 | 03/13/24 | 1109 FILTER-TEK INC | | 7 Direct Deposit |
| 24-00793 | AIR FILTERS TRUCK#20 | 157.62 | | |
| 38156 | 03/13/24 | 1184 MFA OIL COMPANY | | 7 Direct Deposit |
| 24-01003 | 220 GAL #2 RED DIESEL | 640.52 | | |
| 38157 | 03/13/24 | 1204 O'REILLY AUTOMOTIVE STORES INC | | 7 Direct Deposit |
| 24-00812 | MINI BULBS | 15.26 | | |
| 24-00847 | 4 BLUE DEF 2.5 GAL | 67.96 | | |
| 24-00848 | RATCHET/SOCKET SETS | 45.98 | | |
| 24-00857 | BATTERY FOR SKYLIFT | 91.22 | | |
| 24-00915 | BATTERY FOR TRUCK #23 | 179.82 | | |
| 24-00916 | AIR FILTER & OIL FILTER | 28.94 | | |
| 24-00917 | 2 OIL FILTERS | 22.40 | | |
| 24-00918 | 2 AIR FILTERS | 28.50 | | |
| 24-00932 | 2 5QT OIL & OIL FILTER | 81.87 | | |
| 24-00933 | CIR TESTER | 18.99 | | |
| 24-00934 | BATTERY | 93.90 | | |
| 24-01005 | OIL, OIL FILTER, AIR FILTER | 124.40 | | |
| | | <u>799.24</u> | | |
| 38158 | 03/13/24 | 1488 ALTEC INDUSTRIES | | 7 Direct Deposit |
| 24-00824 | SVC TRUCK #22 PM & DIELECTRIC | 1,852.56 | | |
| 24-00825 | SVC TRUCK #6 PM & DIELECTRIC | 1,797.45 | | |
| 24-00851 | SPEC SQUARE FIBERGL ISOL TUBE | 153.62 | | |
| 24-00938 | PM & DIELECTRIC TEST | 1,939.40 | | |
| | | <u>5,743.03</u> | | |
| 38159 | 03/13/24 | 1852 MO ONE CALL SYSTEM INC | | 7 Direct Deposit |
| 24-00881 | FEBRUARY LOCATE FEES | 213.30 | | |
| 38160 | 03/13/24 | 1981 R-J PEST CONTROL, LLC | | 7 Direct Deposit |
| 24-00827 | 2/28/24 PEST CONTROL TREATMENT | 200.00 | | |
| 38161 | 03/13/24 | 2261 GROUP BENEFIT SERVICES INC | | 7 Direct Deposit |
| 24-01002 | APRIL POLICY PREMIUMS | 61,210.25 | | |

Yvonne Barash
R.B.P.U. Signature

March 13, 2024
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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Reconciled/Void | Ref Num |
|----------------------|---------------------|-------------------------------|------------------|--------------------|
| PO # | Description | Amount Paid | Contract | |
| 38161 | | GROUP BENEFIT SERVICES INC | Continued | |
| 24-01040 | | | <u>16,396.90</u> | |
| | | | 77,607.15 | |
| 38162 | 03/13/24 | 2383 HOOD AND ASSOCIATES | | 7 Direct Deposit |
| 24-01019 | FY2023 ANNUAL AUDIT | 4,000.00 | | |
| 38163 | 03/13/24 | 2490 GROUP BENEFIT SERV - FSA | | 7 Direct Deposit |
| 24-01036 | PP 2/23/24-3/8/24 | 698.54 | | |
| Report Totals | | | | |
| | | <u>Paid</u> | <u>Void</u> | <u>Amount Paid</u> |
| | Checks: | 0 | 0 | 0.00 |
| | Direct Deposit: | <u>11</u> | <u>0</u> | <u>91,297.84</u> |
| | Total: | <u>11</u> | <u>0</u> | <u>91,297.84</u> |

March 13, 2024
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Rolla Municipal Utilities
Check Register By Check Id

| Totals by Year-Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|---|-------|------------------|---------------|------------------|------------------|
| GENERAL FUND | 4-001 | 74,202.40 | 0.00 | 17,095.44 | 91,297.84 |
| Total of All Funds: | | <u>74,202.40</u> | <u>0.00</u> | <u>17,095.44</u> | <u>91,297.84</u> |

| Totals by Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|------------------------------------|------|------------------|---------------|------------------|------------------|
| GENERAL FUND | 001 | 74,202.40 | 0.00 | 17,095.44 | 91,297.84 |
| Total of All Funds: | | <u>74,202.40</u> | <u>0.00</u> | <u>17,095.44</u> | <u>91,297.84</u> |

March 13, 2024
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Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

| Fund Description | Fund | Current | Prior Rcvd | Prior Open | Paid Prior | Fund Total |
|---------------------|-------|------------------|-------------|-------------|-------------|------------------|
| GENERAL FUND | 4-001 | 74,202.40 | 0.00 | 0.00 | 0.00 | 74,202.40 |
| Total of All Funds: | | <u>74,202.40</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>74,202.40</u> |

March 13, 2024
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Rolla Municipal Utilities
Check Register By Check Id

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 38084 to 38152
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|----------|------------|--------------------------------|------------------|-----------------|----------|
| PO # | | Description | | | Contract |
| 38084 | 03/13/24 | 1018 ANDERSON/GAUNTLET PAINT | | | 6 |
| 24-00813 | | SAFETY YELLOW PAINT | 77.60 | | |
| 38085 | 03/13/24 | 1061 CITY OF ROLLA | | | 6 |
| 24-00804 | | PILOT - JANUARY 2024 | 131,251.52 | | |
| 38086 | 03/13/24 | 1062 CITY OF ROLLA | | | 6 |
| 24-01020 | | COMM SAN-811 HWY O | 431.50 | | |
| 24-01021 | | COMM SAN-102 W 9TH | 150.00 | | |
| | | | <u>581.50</u> | | |
| 38087 | 03/13/24 | 1063 CITY OF ROLLA | | | 6 |
| 24-00807 | | REFUSE-FEBRUARY 2024 | 248,318.69 | | |
| 38088 | 03/13/24 | 1064 CITY OF ROLLA | | | 6 |
| 24-00808 | | FEBRUARY SEWER SERVICE CHARGES | 418,119.62 | | |
| 38089 | 03/13/24 | 1084 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-00805 | | E-CHECK FEE | 0.50 | | |
| 24-01031 | | PP 2/23/24-3/8/24 | 5,021.00 | | |
| | | | <u>5,021.50</u> | | |
| 38090 | 03/13/24 | 1106 FARM POWER-LAWN & LEISURE | | | 6 |
| 24-00924 | | BLADES, OIL & AIR FILTERS | 177.31 | | |
| 24-00925 | | BELT | 134.06 | | |
| | | | <u>311.37</u> | | |
| 38091 | 03/13/24 | 1111 FLETCHER-REINHARDT CO | | | 6 |
| 24-00289 | | Underground 600amp junctions | 2,831.46 | | |
| 24-00878 | | 34KV Arrestor EVP0022003001 | 4,566.00 | | |
| | | | <u>7,397.46</u> | | |
| 38092 | 03/13/24 | 1148 IDEXX DISTRIBUTION | | | 6 |
| 24-00884 | | QUANTI-CULT W/KIT | 358.14 | | |
| 24-00885 | | COLISURE IRRADIATED | 1,552.01 | | |
| | | | <u>1,910.15</u> | | |
| 38093 | 03/13/24 | 1165 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-00853 | | LAGERS ADJ - FEBRUARY | 0.05 | | |
| 24-01039 | | | 24,514.32 | | |
| | | | <u>24,514.37</u> | | |
| 38094 | 03/13/24 | 1188 MILLER GLASS | | | 6 |
| 24-01022 | | DOOR PREV. FIXED STICKING | 270.00 | | |
| 38095 | 03/13/24 | 1195 MO WTR & WASTEWTR CONF | | | 6 |
| 24-00912 | | VIRTUAL COURSE #2408256 3/13 | 800.00 | | |
| 38096 | 03/13/24 | 1221 PHILIPS & CO | | | 6 |
| 24-00790 | | 24 STRAPS | 3.85 | | |

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Signature

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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|----------|---------------------------------|---------------------------------|--------------|-----------------|---------|
| PO # | Description | | | Contract | |
| 38097 | 03/13/24 | 1226 PLAZA TIRE SERVICE INC | | | 6 |
| 24-00921 | SKID STEER TIRE | | 215.99 | | |
| 38098 | 03/13/24 | 1230 PLUMB SUPPLY COMPANY-ROLLA | | | 6 |
| 24-01007 | INFLATOR BARE TOOL | | 179.00 | | |
| 38099 | 03/13/24 | 1231 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-01032 | PP 2/23/24-3/8/24 | | 13,809.74 | | |
| 38100 | 03/13/24 | 1232 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-01033 | PP 2/23/24-3/8/24 | | 108,892.45 | | |
| 24-01041 | PAYROLL INTEREST EARNED | | <u>22.68</u> | | |
| | | | 108,869.77 | | |
| 38101 | 03/13/24 | 1234 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-01034 | PP 2/23/24-3/8/24 | | 21,843.80 | | |
| 38102 | 03/13/24 | 1236 ROLLA MUNICIPAL UTILITIES | | | 6 |
| 24-01001 | MARCH WORKING FUND #1 | | 5,611.03 | | |
| 38103 | 03/13/24 | 1239 ROLLA CHAMBER OF COMMERCE | | | 6 |
| 24-01009 | WATER STATION SPONSOR | | 300.00 | | |
| 38104 | 03/13/24 | 1294 FAMILY CENTER, THE | | | 6 |
| 24-00822 | 1 GAL WATERER, THINNER, BRUSHES | | 22.75 | | |
| 24-00855 | TOW STRAP | | 20.99 | | |
| 24-00872 | SPECIAL ORDER PARTS 1/12/24 | | 72.45 | | |
| 24-00920 | BRASS BALL VALVE | | 7.99 | | |
| 24-00928 | BRASS BALL VALVE | | 29.99 | | |
| 24-00929 | EMT STRAP & BRASS HOSE COUPLIN | | 13.92 | | |
| 24-00930 | DEWALT CHARGER, GLOVES, GREASE | | <u>70.88</u> | | |
| | | | 238.97 | | |
| 38105 | 03/13/24 | 1348 MO JOINT MUN ELEC UTIL CM | | | 6 |
| 24-01000 | FEBRUARY POWER BILL | | 1,752,707.44 | | |
| 38106 | 03/13/24 | 1354 MISSOURI DEPT OF REVENUE | | | 6 |
| 24-00830 | SALES TAX-FEBRUARY 2024 | | 29,679.76 | | |
| 38107 | 03/13/24 | 1385 MO DEPT OF NAT RESOURCES | | | 6 |
| 24-00998 | MO DNR OPERATOR RENEWAL RODNEY | | 120.00 | | |
| 38108 | 03/13/24 | 1511 FAMILY SUPPORT PAYMT CTR | | | 6 |
| 24-01035 | PP 2/23/24-3/8/24 | | 237.98 | | |
| 38109 | 03/13/24 | 1513 MO PUBLIC UTIL ALLIANCE | | | 6 |
| 24-01010 | ONLINE ENERGY AUDIT ANNUAL SUB | | 4,171.70 | | |
| 38110 | 03/13/24 | 1599 MO DEPT OF NAT RESOURCES | | | 6 |
| 24-01011 | 2023 EMISSION FEE | | 110.00 | | |
| 38111 | 03/13/24 | 1635 LOWE'S | | | 6 |
| 24-00810 | CONCRETE, BUCKET, WINDOW SEAL | | 53.11 | | |

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Rolla Municipal Utilities
Check Register By Check Id

Page No: 3

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|---------|------------|--|------------------|-----------------|----------|
| PO # | | Description | | | Contract |
| 38111 | | LOWE'S | | | |
| | | Continued | | | |
| | | 24-00811 SHOVELS, OTHERS | 101.52 | | |
| | | 24-00826 LANDSCAPE TIMBER & SPIKE GALV | 12.35 | | |
| | | 24-00854 CEDAR PICKS & PANELBR | 16.74 | | |
| | | | <u>183.72</u> | | |
| 38112 | 03/13/24 | 1669 WATER & SEWER SUPPLY INC | | | 6 |
| | | 24-00484 RFB24-104 Water Materials | 18,665.36 | | |
| | | 24-00603 HYDRANTS | 37,885.00 | | |
| | | | <u>56,550.36</u> | | |
| 38113 | 03/13/24 | 1699 AGILIX SOLUTIONS | | | 6 |
| | | 24-00999 MICROLOGIX MODULES & CONTRLER | 3,332.72 | | |
| 38114 | 03/13/24 | 1756 MIKE'S CAR CARE CENTER | | | 6 |
| | | 24-00914 2 TIRES, MOUNT, BALANCE, DISPO | 380.00 | | |
| 38115 | 03/13/24 | 1859 TOMO DRUG TESTING | | | 6 |
| | | 24-00882 RANDOM DRUG SCREENINGS | 843.70 | | |
| 38116 | 03/13/24 | 1861 RMU - HELPING HAND/SALVATION A | | | 6 |
| | | 24-01023 HH-MURPHY, S-SP#26077 WATER DEP | 60.00 | | |
| | | 24-01024 HH-VONDERSTUCK, BEVERLY | 114.60 | | |
| | | 24-01025 HH-BENTIL, MARTHA | 100.00 | | |
| | | 24-01026 HH-AMBROCIO, SAMANTHA | 204.00 | | |
| | | 24-01027 HH-KELLEY, CHARITY | 100.00 | | |
| | | 24-01028 HH-GIPSON, LORI | 46.03 | | |
| | | | <u>624.63</u> | | |
| 38117 | 03/13/24 | 1890 AMERICAN MESSAGING | | | 6 |
| | | 24-00900 MARCH PAGING SERVICE | 50.93 | | |
| 38118 | 03/13/24 | 1904 FASTENAL COMPANY | | | 6 |
| | | 24-00852 25 22-18 BUTT CNCTR H/S | 12.51 | | |
| 38119 | 03/13/24 | 1970 ROLLA MUNICIPAL UTILITIES | | 03/13/24 VOID | 0 |
| 38120 | 03/13/24 | 1970 ROLLA MUNICIPAL UTILITIES | | | 6 |
| | | 24-00794 48469-39526 1/9/24-2/8/24 | 326.13 | | |
| | | 24-00795 48469-38766 1/9/24-2/8/24 | 783.09 | | |
| | | 24-00796 48469-38716 1/9/24-2/8/24 | 319.20 | | |
| | | 24-00797 48469-15446 1/9/24-2/8/24 | 1,033.48 | | |
| | | 24-00798 48469-19436 1/9/24-2/8/24 | 3,414.45 | | |
| | | 24-00799 48469-38796 1/9/24-2/9/24 | 2,006.65 | | |
| | | 24-00887 48469-39976 1/10/24-2/13/24 | 320.25 | | |
| | | 24-00888 48469-39996 1/11/24-2/14/24 | 445.20 | | |
| | | 24-00889 48469-39646 1/11/24-2/14/24 | 1,429.05 | | |
| | | 24-00890 48469-14250 1/11/24-2/14/24 | 486.41 | | |
| | | 24-00891 48469-39946 1/10/24-2/13/24 | 34.79 | | |
| | | 24-00892 48469-38826 1/11/24-2/13/24 | 29.54 | | |
| | | 24-00893 48469-38916 1/11/24-2/14/24 | 188.14 | | |
| | | 24-00894 48469-40086 1/11/24-2/14/24 | 2,220.37 | | |
| | | 24-00903 48469-39446 1/16/24-2/15/24 | 896.91 | | |

March 13, 2024
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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|----------|----------------------|------------------------------------|-----------------|-----------------|----------|
| PO # | | Description | | | Contract |
| 38120 | | ROLLA MUNICIPAL UTILITIES | | | |
| | | Continued | | | |
| 24-00904 | 48469-39986 | 1/16/24-2/15/24 | 449.61 | | |
| 24-00905 | 48469-42336 | 1/17/24-2/16/24 | 4,602.83 | | |
| 24-00906 | 48469-38726 | 1/16/24-2/15/24 | 122.43 | | |
| 24-00907 | 48469-38866 | 1/16/24-2/15/24 | 374.43 | | |
| 24-00908 | 48469-38946 | 1/16/24-2/15/24 | 144.48 | | |
| 24-00909 | 48469-38936 | 1/16/24-2/15/24 | 1,102.92 | | |
| 24-00910 | 48469-38926 | 1/16/24-2/15/24 | 2,817.36 | | |
| 24-00911 | 48469-38966 | 1/16/24-2/15/24 | <u>110.30</u> | | |
| | | | 23,658.02 | | |
| 38121 | 03/13/24 | 1973 ANIXTER INC | | | 6 |
| 24-00803 | 2 | MAG DADDY CABLE HOLDERS | 5.62 | | |
| 38122 | 03/13/24 | 1974 MELROSE QUARRY LLC | | | 6 |
| 24-00809 | 3/4" | DELIVERIES | 500.39 | | |
| 24-00845 | 3/4" | CLEAN DELIVERIES | 1,250.53 | | |
| 24-00846 | 3/4" | CLEAN DELIVERY | 276.22 | | |
| 24-00919 | 3/4" | CLEAN DELIVERIES ON 3/6 | <u>790.83</u> | | |
| | | | 2,817.97 | | |
| 38123 | 03/13/24 | 2035 BRIGHTSPEED | | | 6 |
| 24-00806 | SERVICES | 2/19/24-3/18/24 | 822.87 | | |
| 38124 | 03/13/24 | 2128 GFI DIGITAL, INC | | | 6 |
| 24-00835 | IMC4500 | 3/30/24-4/29/24 | 242.96 | | |
| 24-00836 | MX4140N | BASE RATE 3/30-6/29/24 | <u>1,322.19</u> | | |
| | | | 1,565.15 | | |
| 38125 | 03/13/24 | 2163 MID AMERICA TEST & SUPPLY LLC | | | 6 |
| 24-00877 | Hot Line | Equipment Testing | 4,327.00 | | |
| 38126 | 03/13/24 | 2254 CAPE ELECTRIC SUPPLY | | | 6 |
| 24-00886 | 1000 FT | BLACK JACKET FIBER | 690.00 | | |
| 38127 | 03/13/24 | 2258 TRUIST BANK | | | 6 |
| 24-00823 | FEBRUARY | ARBOX | 21.28 | | |
| 38128 | 03/13/24 | 2265 WAKEFIELD & ASSOCIATES INC | | | 6 |
| 24-00902 | JANUARY | COLLECTIONS | 45.97 | | |
| 38129 | 03/13/24 | 2273 CINTAS FIRST AID & SAFETY | | | 6 |
| 24-00791 | MEDICAL SUPPLIES | -LUNCH ROOM | 186.22 | | |
| 24-00792 | MEDICAL SUPPLIES | -LOCKERS BATHR | <u>120.04</u> | | |
| | | | 306.26 | | |
| 38130 | 03/13/24 | 2308 DICKEY BUB FARM & HOME | | | 6 |
| 24-00849 | 2 | BLU TAPE | 13.98 | | |
| 24-00850 | PREM ELEC | TAPE & ELECT SCREWDR | 10.98 | | |
| 24-00856 | BOLTS, SCREWS, NUTS, | FENCE TIES | 6.43 | | |
| 24-00913 | ZEP | DEGREASER & SCRUB SPONGES | 19.27 | | |

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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|---------|------------|---|-------------|-----------------|----------|
| PO # | | Description | | | Contract |
| 38130 | | DICKEY BUB FARM & HOME | | | |
| | | 24-00936 50 LB GRASS SEED | 79.99 | | |
| | | | 130.65 | | |
| 38131 | 03/13/24 | 2315 MASTERCARD | | 03/13/24 VOID | 0 |
| 38132 | 03/13/24 | 2315 MASTERCARD | | 03/13/24 VOID | 0 |
| 38133 | 03/13/24 | 2315 MASTERCARD | | | 6 |
| | | 24-00949 HP LAPTOP FOR RODNEY | 1,107.00 | | |
| | | 24-00950 3 EXHAUST FANS | 876.03 | | |
| | | 24-00951 COFFEE FOR PLANT | 38.94 | | |
| | | 24-00952 POSTAGE | 273.63 | | |
| | | 24-00953 DESKTOP STAPLER | 70.33 | | |
| | | 24-00954 COFFEE, HOT CHOCOLATE, SUGAR | 272.80 | | |
| | | 24-00955 TITLE 2024 GOOSENECK TRAILER | 40.54 | | |
| | | 24-00956 CLASS E LICENSE-RAMONA COOK | 43.09 | | |
| | | 24-00957 BID PROPSL FOR INSPCTN LEAD SV | 66.39 | | |
| | | 24-00958 BID PROPSL FOR INSPCTN LEAD SV | 66.39 | | |
| | | 24-00959 1PASSWORD ANNL 1/27/24-1/27/25 | 60.39 | | |
| | | 24-00960 AUVIK FEBRUARY SERVICE | 180.25 | | |
| | | 24-00961 MICROSOFT SVC 1/13/24-2/12/24 | 193.81 | | |
| | | 24-00962 MICROSOFT 365 | 42.63 | | |
| | | 24-00963 PREMIUM TECHNICIAN LICENSES | 132.00 | | |
| | | 24-00964 RMUFUSION.ORG DOMAIN RENEWAL | 20.99 | | |
| | | 24-00965 4K YOUTUBE PLUS TV | 82.98 | | |
| | | 24-00966 AIRBNB FOR APPA CONFERENCE | 1,271.10 | | |
| | | 24-00967 METRO TRANSIT VALUE PASS | 20.00 | | |
| | | 24-00968 LUNCH DURING APPA CONFERENCE | 14.80 | | |
| | | 24-00969 BREAKFAST DURING APPA CONFERENCE | 8.79 | | |
| | | 24-00970 DEPOSIT FOR INCIDENTALS | 250.00 | | |
| | | 24-00971 FEE/TAXES FOR ROOM AT APPA | 28.99 | | |
| | | 24-00972 LODGING FOR APPA CONFERENCE | 782.67 | | |
| | | 24-00973 DRINK DURING APPA TRAVEL | 4.30 | | |
| | | 24-00974 OPERATOR CERT DW/DS EXAM/RECIP | 61.45 | | |
| | | 24-00975 HOTEL FOR DEED MTG 4/9-4/12 | 812.46 | | |
| | | 24-00976 POSTAGE | 272.00 | | |
| | | 24-00977 ANNUAL GO TO MEETING BUSINESS | 192.00 | | |
| | | 24-00978 LUNCH FOR EEC MEETING | 181.39 | | |
| | | 24-00979 JANUARY SPONSORED JOBS | 6.24 | | |
| | | 24-00980 EMP CLOTHING-RAMONA COOK | 114.73 | | |
| | | 24-00981 MGMT MTG MEAL | 163.27 | | |
| | | 24-00982 CHAIR FOR CSR | 268.27 | | |
| | | 24-00983 OFFICE SUPPLY ORDER | 380.84 | | |
| | | 24-00984 2 ROKU REMOTES | 39.98 | | |
| | | 24-00985 ERASERS & REFILLS | 37.78 | | |
| | | 24-00986 POSTAGE | 22.24 | | |
| | | 24-00987 DESK CHAIR | 615.48 | | |
| | | 24-00988 PENTEL RETRACTABLE GEL PENS | 58.12 | | |
| | | 24-00989 LYSOL DISINFECTANT SPRAY | 68.89 | | |
| | | 24-00990 SHARP CALCULATOR | 121.76 | | |
| | | 24-00991 POSTAGE | 52.38 | | |
| | | 24-00992 SORTKWIK & EXCEDRIN | 22.16 | | |

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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|---------|------------|---|------------------|-----------------|----------|
| PO # | | Description | | | Contract |
| 38133 | | MASTERCARD | | | |
| | | Continued | | | |
| | | 24-00993 FINGER PADS | 4.59 | | |
| | | 24-00994 5 ROKU REMOTES | 99.40 | | |
| | | 24-00995 HEAVY DUTY GRIP TAPE | 14.96 | | |
| | | 24-00996 PAPER TOWELS & TOILET PAPER | 341.60 | | |
| | | 24-00997 PAPER TOWELS | 152.36 | | |
| | | | <u>10,053.19</u> | | |
| 38134 | 03/13/24 | 2319 CORE & MAIN LP | | | 6 |
| | | 24-00814 O-RINGS,NUTS,WASHER,SCREWS | 2,969.40 | | |
| | | 24-00926 10 O-RINGS & 5 ANTI FRIC WASHE | 118.35 | | |
| | | 24-00927 2 CPLG NO LEAD | 242.34 | | |
| | | | <u>3,330.09</u> | | |
| 38135 | 03/13/24 | 2354 MENARDS - ROLLA | | | 6 |
| | | 24-00931 ROOFING NAILS | 13.49 | | |
| 38136 | 03/13/24 | 2410 LINEBACK, BRUCE | | | 6 |
| | | 24-01004 SAFETY FOOTWEAR ALLOWANCE | 11.71 | | |
| 38137 | 03/13/24 | 2413 ARTHUR, JEREMY | | | 6 |
| | | 24-00829 REIMBURSE CLASS A CDL LICENSE | 52.00 | | |
| 38138 | 03/13/24 | 2414 KIENSTRA 44, LLC | | | 6 |
| | | 24-00873 SYCAMORE 6 STONE/SAND AIR | 1,200.00 | | |
| | | 24-00874 2ND ST & BISHOP STONE/SAND AIR | 765.50 | | |
| | | | <u>1,965.50</u> | | |
| 38139 | 03/13/24 | 2429 NAPA AUTO PARTS | | | 6 |
| | | 24-01006 SPIN-ON FLUID FILTER | 11.49 | | |
| 38140 | 03/13/24 | 2465 INFOSEND | | | 6 |
| | | 24-00901 2/5-2/27 BILLING SERVICES | 5,862.94 | | |
| 38141 | 03/13/24 | 2473 ED MORSE CHEVROLET | | | 6 |
| | | 24-00935 FUSES | 16.56 | | |
| 38142 | 03/13/24 | 2477 MAXCOM CORPORATION | | | 6 |
| | | 24-00880 4 MEDIA CONVERTER & 2 PWR SPLY | 536.00 | | |
| 38143 | 03/13/24 | 2487 HFL NETWORKS LLC | | | 6 |
| | | 24-00821 500Mbps DIA INTERNET | 300.00 | | |
| 38144 | 03/13/24 | 2491 SECURITY BENEFIT LIFE INSURANC | | | 6 |
| | | 24-01037 PP 2/23/24-3/8/24 | 9,091.19 | | |
| 38145 | 03/13/24 | 2505 CALIFORNIA STATE | | | 6 |
| | | 24-01038 PP 2/23/24-3/8/24 | 237.98 | | |
| 38146 | 03/13/24 | 2509 T-MOBILE | | | 6 |
| | | 24-00883 SERVICE 1/21/24 - 2/20/24 | 895.90 | | |

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| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
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| PO # | Description | | | | Contract |
| 38147 | 03/13/24 | 2531 EDMUNDS GOVTECH, INC. | | | 6 |
| 24-01029 | Annual Software Service | | 83,900.00 | | |
| 38148 | 03/13/24 | 2539 EXXON MOBIL BUSINESS PRO | | | 6 |
| 24-00948 | FUEL PURCHASES 2/7/24-3/6/24 | | 4,888.78 | | |
| 38149 | 03/13/24 | 2552 TYNDALE ENTERPRISE, INC. | | 03/13/24 VOID | 0 |
| 38150 | 03/13/24 | 2552 TYNDALE ENTERPRISE, INC. | | 03/13/24 VOID | 0 |
| 38151 | 03/13/24 | 2552 TYNDALE ENTERPRISE, INC. | | 03/13/24 VOID | 0 |
| 38152 | 03/13/24 | 2552 TYNDALE ENTERPRISE, INC. | | | 6 |
| 24-00800 | EMP CLOTHING-SPERLAN HOBBS | | 96.45 | | |
| 24-00801 | EMP CLOTHING-CONNOR DILLON | | 125.90 | | |
| 24-00802 | EMP CLOTHING-RICK BOOKER | | 184.25 | | |
| 24-00815 | EMP CLOTHING-ROBERT VANDEUSEN | | 313.45 | | |
| 24-00816 | EMP CLOTHING-DARREN HOFFMAN | | 88.55 | | |
| 24-00817 | EMP CLOTHING-BRANDON SKYLES | | 68.20 | | |
| 24-00818 | EMP CLOTHING-RICK BOOKER | | 168.45 | | |
| 24-00819 | EMP CLOTHING-JEREMY BROWN | | 226.25 | | |
| 24-00820 | EMP CLOTHING-BRUCE LINEBACK | | 31.15 | | |
| 24-00831 | EMP CLOTHING-MEGAN SAYLORS | | 54.45 | | |
| 24-00832 | EMP CLOTHING-MIKE EMMETT | | 383.45 | | |
| 24-00833 | EMP CLOTHING-JESTIN CASTO | | 338.05 | | |
| 24-00834 | EMP CLOTHING-JARRED YATES | | 90.25- | | |
| 24-00837 | EMP CLOTHING-JOHN SPROW | | 97.20 | | |
| 24-00838 | EMP CLOTHING-JARRED YATES | | 70.10 | | |
| 24-00839 | EMP CLOTHING-BRANDON SKYLES | | 557.00 | | |
| 24-00840 | EMP CLOTHING-BRUCE LINEBACK | | 48.95 | | |
| 24-00841 | EMP CLOTHING-ROBERT CASTLE | | 61.75 | | |
| 24-00842 | EMP CLOTHING-CARL HEIMBAUGH | | 111.65 | | |
| 24-00843 | EMP CLOTHING-BRUCE LIGHT | | 1,099.40 | | |
| 24-00844 | EMP CLOTHING-DAKOTA CHAPMAN | | 1,089.85 | | |
| 24-00858 | EMP CLOTHING-LOGAN PIERCE | | 235.60 | | |
| 24-00859 | EMP CLOTHING-RIESS CLARK | | 896.45 | | |
| 24-00860 | EMP CLOTHING-JARRED YATES | | 80.95 | | |
| 24-00861 | EMP CLOTHING-RAMONA COOK | | 172.00 | | |
| 24-00862 | EMP CLOTHING-RICK BOOKER | | 112.95 | | |
| 24-00863 | EMP CLOTHING-BRUCE LINEBACK | | 96.50 | | |
| 24-00864 | EMP CLOTHING-ERIC SEEST | | 464.85 | | |
| 24-00865 | EMP CLOTHING-MEGAN SAYLORS | | 129.35 | | |
| 24-00866 | EMP CLOTHING-BRANDON SKYLES | | 75.80 | | |
| 24-00867 | EMP CLOTHING-CARL HEIMBAUGH | | 809.05 | | |
| 24-00868 | EMP CLOTHING-ROBERT CASTLE | | 62.05 | | |
| 24-00869 | EMP CLOTHING-VERONICA MESSENCE | | 49.45 | | |
| 24-00870 | EMP CLOTHING-DUANE LISTER | | 148.00 | | |
| 24-00871 | EMP CLOTHING-DAVID GORRELL | | 677.75 | | |
| 24-00895 | EMP CLOTHING-DARREN HOFFMAN | | 57.30 | | |
| 24-00896 | EMP CLOTHING-HANK STIRITZ | | 72.45 | | |
| 24-00897 | EMP CLOTHING-LOGAN PIERCE | | 148.50 | | |
| 24-00898 | EMP CLOTHING-GWEN CRESSWELL | | 84.90 | | |
| 24-00899 | EMP CLOTHING-SPERLAN HOBBS | | 67.95 | | |

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Rolla Municipal Utilities
Check Register By Check Id

| Check # PO # | Check Date Description | Vendor | Amount Paid | Reconciled/Void | Ref Num Contract |
|--|---------------------------------|--------|------------------|-----------------|---------------------|
| 38152 TYNDALE ENTERPRISE, INC. Continued | | | | | |
| 24-00940 | EMP CLOTHING-VERONICA MESSENGER | | 51.50 | | |
| 24-00941 | EMP CLOTHING-KEVIN COOPER | | 218.15 | | |
| 24-00942 | EMP CLOTHING-DARREN HOFFMAN | | 43.50 | | |
| 24-00943 | EMP CLOTHING-LOGAN PIERCE | | 1,086.45 | | |
| 24-00944 | EMP CLOTHING-ROBERT CASTLE | | 37.80 | | |
| 24-00945 | EMP CLOTHING-BRUCE LINEBACK | | 373.15 | | |
| 24-00946 | EMP CLOTHING-VERONICA MESSENGER | | 85.50 | | |
| 24-00947 | EMP CLOTHING-JARRED YATES | | 80.95 | | |
| 24-01012 | EMP CLOTHING-DAVID GORRELL | | 151.60 | | |
| 24-01013 | EMP CLOTHING-DARREN HOFFMAN | | 99.00 | | |
| 24-01014 | EMP CLOTHING-JEREMY ARTHUR | | 611.05 | | |
| 24-01015 | EMP CLOTHING-BRUCE LINEBACK | | 29.45 | | |
| 24-01016 | EMP CLOTHING-SPERLAN HOBBS | | 290.45 | | |
| 24-01017 | EMP CLOTHING-ALAN DAVIS | | 186.95 | | |
| 24-01018 | EMP CLOTHING-JESTIN CASTO | | 379.75 | | |
| | | | <u>13,291.35</u> | | |

| Report Totals | <u>Paid</u> | <u>Void</u> | <u>Amount Paid</u> | <u>Amount Void</u> |
|-----------------|-------------|-------------|---------------------|--------------------|
| Checks: | 63 | 6 | 3,007,500.34 | 0.00 |
| Direct Deposit: | 0 | 0 | 0.00 | 0.00 |
| Total: | <u>63</u> | <u>6</u> | <u>3,007,500.34</u> | <u>0.00</u> |

| Totals by Year-Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|---|-------|-------------------|------------------|---------------------|---------------------|
| GENERAL FUND | 4-001 | 180,707.32 | 1,207.58- | 2,828,000.60 | 3,007,500.34 |
| Total of All Funds: | | <u>180,707.32</u> | <u>1,207.58-</u> | <u>2,828,000.60</u> | <u>3,007,500.34</u> |

| Totals by Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|------------------------------------|------|-------------------|------------------|---------------------|---------------------|
| GENERAL FUND | 001 | 180,707.32 | 1,207.58- | 2,828,000.60 | 3,007,500.34 |
| Total of All Funds: | | <u>180,707.32</u> | <u>1,207.58-</u> | <u>2,828,000.60</u> | <u>3,007,500.34</u> |

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

| Fund Description | Fund | Current | Prior Rcvd | Prior Open | Paid Prior | Fund Total |
|---------------------|-------|-------------------|-------------|-------------|-------------|-------------------|
| GENERAL FUND | 4-001 | 180,707.32 | 0.00 | 0.00 | 0.00 | 180,707.32 |
| Total of All Funds: | | <u>180,707.32</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>180,707.32</u> |

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Rolla Municipal Utilities
Check Register By Check Id

ACH

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 38218 to 38232
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|----------|------------|-------------------------------------|------------------|-----------------|------------------|
| PO # | | Description | | | Contract |
| 38218 | 03/28/24 | 1015 ARAMARK | | | 9 Direct Deposit |
| 24-01223 | | SERVICE,SUPPLIES,RENTALS 3/21 | 299.37 | | |
| 38219 | 03/28/24 | 1118 AIRGAS USA LLC | | | 9 Direct Deposit |
| 24-01213 | | NITROGEN INDUSTRIAL 200 CGA | 98.40 | | |
| 38220 | 03/28/24 | 1128 HARRY COOPER SUPPLY CO | | | 9 Direct Deposit |
| 24-01148 | | LIGHTING CONTACTOR 600VAC | 1,339.33 | | |
| 38221 | 03/28/24 | 1183 MFA OIL COMPANY | | | 9 Direct Deposit |
| 24-01102 | | FEBRUARY UNLEADED & DIESEL | 1,777.47 | | |
| 38222 | 03/28/24 | 1204 O'REILLY AUTOMOTIVE STORES INC | | | 9 Direct Deposit |
| 24-01075 | | ANTIFREEZE | 20.99 | | |
| 24-01156 | | T RMR PLUGR | 13.99 | | |
| 24-01186 | | 5QT MOTOROIL, 1QT MOTOROIL, FI | 67.12 | | |
| 24-01187 | | FUEL ADDITIVE | 21.99 | | |
| 24-01230 | | MOTOROIL AND OIL FILTER | 67.12 | | |
| | | | <u>191.21</u> | | |
| 38223 | 03/28/24 | 1280 SPIEGEL & MCDIARMID | | | 9 Direct Deposit |
| 24-01176 | | FERC Response | 6,880.00 | | |
| 38224 | 03/28/24 | 1488 ALTEC INDUSTRIES | | | 9 Direct Deposit |
| 24-01050 | | RUBBER PLTFRM TEST TUBE & GEL | 274.25 | | |
| 24-01051 | | SYNTHETIC ROPE ASSEMBLY | 1,595.18 | | |
| 24-01052 | | #17 SVC FOR PTO NOT ENGAGING | 683.00 | | |
| 24-01053 | | #31 PM INSPTN & DIELECTRIC TST | 1,350.59 | | |
| 24-01104 | | PM & DIELECTRIC TEST | 1,986.74 | | |
| 24-01105 | | PM & DIELECTRIC TEST | 1,207.75 | | |
| 24-01141 | | PM & DIELECTRIC TEST | 1,773.64 | | |
| 24-01160 | | PM AND DIELECTIC TEST | 1,111.11 | | |
| 24-01161 | | PM AND DIELECTRIC TEST | 1,260.41 | | |
| 24-01162 | | DIELECTRIC TEST LINERS | 1,907.89 | | |
| | | | <u>13,150.56</u> | | |
| 38225 | 03/28/24 | 1505 NEWARK ELEMENT 14 | | | 9 Direct Deposit |
| 24-01263 | | TERMINALS,LOCKNUT,CABLES,ETC | 1,129.33 | | |
| 38226 | 03/28/24 | 1852 MO ONE CALL SYSTEM INC | | | 9 Direct Deposit |
| 24-01090 | | LOCATE FEES AUGUST 2020 | 141.25 | | |
| 24-01091 | | LOCATE FEES OCTOBER 2017 | 192.40 | | |
| | | | <u>333.65</u> | | |
| 38227 | 03/28/24 | 1885 UNITED POWER SERVICES INC | | | 9 Direct Deposit |
| 24-01254 | | 1 DISSOLVED GAS ANALYSIS | 169.00 | | |
| 38228 | 03/28/24 | 2335 VERMEER SALES AND SERVICE M.I. | | | 9 Direct Deposit |
| 24-01048 | | TURBO WAND & STRAINER | 831.36 | | |


William E. Johnson
BIBPW Signature

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Rolla Municipal Utilities
Check Register By Check Id

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|---------------|-----------------|-------------------------------------|------------------|--------------------|--------------------|
| PO # | | Description | | | Contract |
| 38229 | 03/28/24 | 2454 MARTIN ENERGY GROUP SERVICES L | | | 9 Direct Deposit |
| | 24-00285 | EP15 Radiator Motor Rewind | 4,974.00 | | |
| | 24-01228 | EP02 DOWNTOWN RADIATOR FAN | 675.00 | | |
| | | | <u>5,649.00</u> | | |
| 38230 | 03/28/24 | 2458 SAM, LLC | | | 9 Direct Deposit |
| | 24-00588 | GIS maps | 1,200.00 | | |
| 38231 | 03/28/24 | 2490 GROUP BENEFIT SERV - FSA | | | 9 Direct Deposit |
| | 24-01237 | PP 3/9/24-3/25/24 | 698.54 | | |
| 38232 | 03/28/24 | 2507 ARCHIMAGES | | | 9 Direct Deposit |
| | 24-00680 | Phase 2 Design Development | 31,332.50 | | |
| | 24-01165 | CADD LARGE FORMAT B&W | 119.72 | | |
| | | | <u>31,452.22</u> | | |
| <hr/> | | | | | |
| Report Totals | | | | | |
| | | <u>Paid</u> | <u>Void</u> | <u>Amount Paid</u> | <u>Amount Void</u> |
| | Checks: | 0 | 0 | 0.00 | 0.00 |
| | Direct Deposit: | 15 | 0 | 65,199.44 | 0.00 |
| | Total: | <u>15</u> | <u>0</u> | <u>65,199.44</u> | <u>0.00</u> |

| Totals by Year-Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|---|-------|------------------|---------------|---------------|------------------|
| GENERAL FUND | 4-001 | 64,500.90 | 0.00 | 698.54 | 65,199.44 |
| Total of All Funds: | | <u>64,500.90</u> | <u>0.00</u> | <u>698.54</u> | <u>65,199.44</u> |

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Rolla Municipal Utilities
Check Register By Check Id

| Totals by Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|------------------------------------|------|------------------|---------------|---------------|------------------|
| GENERAL FUND | 001 | 64,500.90 | 0.00 | 698.54 | 65,199.44 |
| Total of All Funds: | | <u>64,500.90</u> | <u>0.00</u> | <u>698.54</u> | <u>65,199.44</u> |

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

| Fund Description | Fund | Current | Prior Rcvd | Prior Open | Paid Prior | Fund Total |
|---------------------|-------|------------------|-------------|-------------|-------------|------------------|
| GENERAL FUND | 4-001 | 64,500.90 | 0.00 | 0.00 | 0.00 | 64,500.90 |
| Total of All Funds: | | <u>64,500.90</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>64,500.90</u> |

March 28, 2024
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Rolla Municipal Utilities
Check Register By Check Id

Range of Checking Accts: 001-GENERAL to 001-GENERAL Range of Check Ids: 38164 to 38217
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
|---------|-------------|--------------------------------|-------------|-----------------|----------|
| PO # | Description | | | | Contract |
| 38164 | 03/28/24 | 1018 ANDERSON/GAUNTLET PAINT | | | 8 |
| | 24-01054 | SAFETY YELLOW PAINT | 77.60 | | |
| 38165 | 03/28/24 | 1062 CITY OF ROLLA | | | 8 |
| | 24-01164 | HWY O 20 YD EMPITED | 825.25 | | |
| 38166 | 03/28/24 | 1084 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | 24-01232 | PP 3/9/24-3/25/24 | 5,369.00 | | |
| | 24-01244 | MARCH #2 E-CHECK FEE | 0.50 | | |
| | | | 5,369.50 | | |
| 38167 | 03/28/24 | 1092 DRAKE-SCRUGGS EQUIP INC | | | 8 |
| | 24-01222 | BLOWN FUSE ON UPFITTER SWITCH | 1,125.00 | | |
| 38168 | 03/28/24 | 1111 FLETCHER-REINHARDT CO | | | 8 |
| | 24-00483 | RFB24-105 Elec Materials | 4,608.00 | | |
| | 24-01167 | CT SEDCONDARY CURRENT TRANSFOR | 2,704.00 | | |
| | | | 7,312.00 | | |
| 38169 | 03/28/24 | 1112 FLYNN DRILLING CO INC | | | 8 |
| | 24-01175 | New Pump well #3 | 54,595.00 | | |
| 38170 | 03/28/24 | 1207 OTIS ELEVATOR COMPANY | | | 8 |
| | 24-01042 | MAINT SERVICE 8/31/23-4/30/24 | 1,748.50 | | |
| 38171 | 03/28/24 | 1226 PLAZA TIRE SERVICE INC | | | 8 |
| | 24-01229 | TIRE PATCHING LIC. 90883 | 26.84 | | |
| 38172 | 03/28/24 | 1231 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | 24-01233 | PP 3/9/24-3/25/24 | 14,809.46 | | |
| 38173 | 03/28/24 | 1232 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | 24-01234 | PP 3/9/24-3/25/24 | 115,914.19 | | |
| 38174 | 03/28/24 | 1234 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | 24-01235 | PP 3/9/24-3/25/24 | 23,073.42 | | |
| 38175 | 03/28/24 | 1236 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | 24-01157 | MARCH WORKING FUND #2 | 4,612.85 | | |
| 38176 | 03/28/24 | 1294 FAMILY CENTER, THE | | 03/28/24 VOID | 0 |
| 38177 | 03/28/24 | 1294 FAMILY CENTER, THE | | | 8 |
| | 24-01044 | BLUE GLOVES | 23.92 | | |
| | 24-01045 | PAINT BRUSH & PAINT THINNER | 13.07 | | |
| | 24-01046 | STRAW BALES | 25.50 | | |
| | 24-01049 | NUTS, BOLTS, MISC HARDWARE | 2.30 | | |
| | 24-01072 | RATCHET STRAP & 2-CYCLE OIL | 43.49 | | |
| | 24-01073 | NUTS, BOLTS, MISC HARDWARE | 7.00 | | |
| | 24-01076 | W&G KILLER 2.5 GAL | 139.98 | | |

William E. Jones
P.B.U. Signature

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Rolla Municipal Utilities
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| Check # | Check Date | Vendor | Amount Paid | Reconciled/Void | Ref Num |
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| PO # | | Description | | | Contract |
| 38177 | | FAMILY CENTER, THE | | | |
| | | Continued | | | |
| | | 24-01077 CLEAR SEALANT | 10.99 | | |
| | | 24-01078 ACETONE,KNIFE PUTTY,HARDWARE | 45.21 | | |
| | | 24-01079 TRIMMER LINE | 15.99 | | |
| | | 24-01080 3 FT CHAIN DOUBLE LOOP | 1.86 | | |
| | | 24-01095 NUTS, BOLTS, HARDWARE | 26.82 | | |
| | | 24-01139 PVC PIPE CUTTER | 22.99 | | |
| | | 24-01155 GRASS SEED AND STRAW BALE | 130.99 | | |
| | | 24-01183 PARTS- TRACTOR AND SMALL ENGIN | 13.35 | | |
| | | 24-01184 CLOTHESLINE 1/4X100' POLY WHIT | 12.99 | | |
| | | 24-01211 NUTS, BOLTS, AND MISC HARDWARE | 0.63 | | |
| | | 24-01231 BLOW GUN, HOSE CLAMP, SWIVEL | 25.64 | | |
| | | 24-01260 PAINT BRUST, VARNISH | 7.58 | | |
| | | 24-01261 BENCH VISE HEAVY DUTY | 114.99 | | |
| | | | <u>685.29</u> | | |
| 38178 | 03/28/24 | 1333 ZEP SALES & SERVICE | | | 8 |
| | | 24-01152 ZEP V.I.P. 12CS 500ML | 127.98 | | |
| 38179 | 03/28/24 | 1416 KNAPHEIDE TRUCK EQUIP CTR | | | 8 |
| | | 24-01163 MOTOR RELAY KIT | 90.00 | | |
| 38180 | 03/28/24 | 1511 FAMILY SUPPORT PAYMT CTR | | | 8 |
| | | 24-01236 PP 3/9/24-3/25/24 | 340.56 | | |
| 38181 | 03/28/24 | 1635 LOWE'S | | | 8 |
| | | 24-01096 STRAW BALES | 107.20 | | |
| | | 24-01182 12 OZ 2X GLOSS BRILLIANT | 20.94 | | |
| | | | <u>128.14</u> | | |
| 38182 | 03/28/24 | 1664 CAPITAL QUARRIES COMPANY | | | 8 |
| | | 24-01103 1/2" & 1" DELIVERIES | 440.76 | | |
| 38183 | 03/28/24 | 1669 WATER & SEWER SUPPLY INC | | | 8 |
| | | 24-00484 RFB24-104 Water Materials | 15,340.34 | | |
| 38184 | 03/28/24 | 1770 MO DEPT OF PUBLIC SAFETY | | | 8 |
| | | 24-01212 OPERATING CERT INVOICE | 25.00 | | |
| 38185 | 03/28/24 | 1800 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | | 24-01245 APRIL SALES TAX DEPOSIT | 20,139.36 | | |
| 38186 | 03/28/24 | 1970 ROLLA MUNICIPAL UTILITIES | | 03/28/24 VOID | 0 |
| 38187 | 03/28/24 | 1970 ROLLA MUNICIPAL UTILITIES | | 03/28/24 VOID | 0 |
| 38188 | 03/28/24 | 1970 ROLLA MUNICIPAL UTILITIES | | 03/28/24 VOID | 0 |
| 38189 | 03/28/24 | 1970 ROLLA MUNICIPAL UTILITIES | | | 8 |
| | | 24-01111 48469-39036 1/25/24-2/27/24 | 457.17 | | |
| | | 24-01112 48469-39066 1/25/24-2/27/24 | 261.66 | | |
| | | 24-01113 48469-39076 1/25/24-2/27/24 | 196.56 | | |
| | | 24-01114 48469-39136 1/30/24-2/28/24 | 398.37 | | |

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|----------|---------------------------|-------------------|----------|--|--|
| 38189 | ROLLA MUNICIPAL UTILITIES | Continued | | | |
| 24-01115 | 48469-39546 | 1/25/24-2/27/24 | 318.36 | | |
| 24-01116 | 48469-44556 | 1/30/24-2/28/24 | 137.13 | | |
| 24-01117 | 48469-50926 | 1/25/24-2/27/24 | 141.96 | | |
| 24-01118 | 48469-52786 | 1/30/24-2/28/24 | 213.57 | | |
| 24-01119 | 48469-54216 | 1/30/24-2/28/24 | 236.88 | | |
| 24-01120 | 48469-38976 | 1/25/24-2/27/24 | 34.02 | | |
| 24-01121 | 48469-38986 | 1/25/24-2/27/24 | 68.80 | | |
| 24-01122 | 48469-38996 | 1/25/24-2/27/24 | 29.71 | | |
| 24-01123 | 48469-39566 | 1/25/24-2/27/24 | 2,209.24 | | |
| 24-01124 | 48469-39576 | 1/25/24-2/27/24 | 2,328.06 | | |
| 24-01125 | 48469-39686 | 1/25/24-2/27/24 | 122.87 | | |
| 24-01126 | 48469-39716 | 1/30/24-2/28/24 | 55.20 | | |
| 24-01127 | 48469-39726 | 1/30/24-2/28/24 | 125.19 | | |
| 24-01128 | 48469-39736 | 1/30/24-2/28/24 | 1,306.12 | | |
| 24-01129 | 48469-39756 | 1/30/24-2/28/24 | 2,273.29 | | |
| 24-01130 | 48469-39766 | 1/30/24-2/28/24 | 3,172.25 | | |
| 24-01131 | 48469-39776 | 1/30/24-2/28/24 | 111.51 | | |
| 24-01132 | 48469-39786 | 1/30/24-2/28/24 | 97.04 | | |
| 24-01133 | 48469-39796 | 1/30/24-2/28/24 | 52.50 | | |
| 24-01134 | 48469-40026 | 1/25/24-2/27/24 | 2,269.43 | | |
| 24-01135 | 48469-43796 | 1/25/24-2/28/24 | 47.44 | | |
| 24-01136 | 48469-45706 | 1/25/24-2/27/24 | 815.98 | | |
| 24-01137 | 48469-49606 | 1/25/24-2/27/24 | 124.33 | | |
| 24-01138 | 48469-57426 | 1/25/24-2/27/24 | 947.94 | | |
| 24-01190 | 48469-39006 | 02/01/24-03/05/24 | 35.05 | | |
| 24-01191 | 48469-54206 | 2/07/24-3/8/24 | 245.07 | | |
| 24-01192 | 48469-40036 | 2/06/24-3/6/24 | 367.29 | | |
| 24-01193 | 48469-39336 | 2/6/24-3/6/24 | 294.84 | | |
| 24-01194 | 48469-39356 | 2/7/24-3/7/24 | 597.24 | | |
| 24-01195 | 48469-39556 | 2/1/24-3/5/24 | 105.84 | | |
| 24-01196 | 48469-39276 | 2/6/24-3/6/24 | 358.68 | | |
| 24-01197 | 48469-39806 | 2/1/24-3/5/24 | 64.06 | | |
| 24-01198 | 48469-39816 | 2/1/24-3/5/24 | 102.04 | | |
| 24-01199 | 48469-39836 | 2/6/24-3/6/24 | 130.36 | | |
| 24-01200 | 48469-39846 | 2/6/24-3/6/24 | 2,006.09 | | |
| 24-01201 | 48469-39866 | 2/7/24-3/6/24 | 3,187.38 | | |
| 24-01202 | 48469-39876 | 2/7/24-3/7/24 | 132.08 | | |
| 24-01203 | 48469-39886 | 2/7/24-3/7/24 | 465.78 | | |
| 24-01204 | 48469-39906 | 2/7/24-3/7/24 | 92.31 | | |
| 24-01205 | 48469-39916 | 2/7/24-3/7/24 | 672.42 | | |
| 24-01206 | 48469-39936 | 2/7/24-3/7/24 | 517.79 | | |
| 24-01207 | 48469-40006 | 2/1/24-3/5/24 | 2,087.65 | | |
| 24-01208 | 48469-40016 | 2/1/24-3/5/24 | 2,618.20 | | |
| 24-01209 | 48469-40056 | 2/6/24-3/6/24 | 3,300.11 | | |
| 24-01210 | 48469-47546 | 2/7/24-3/7/24 | 80.25 | | |
| 24-01214 | 48469-15446 | 2/8/24-3/12/24 | 664.98 | | |
| 24-01215 | 48469-19436 | 2/8/24-3/12/24 | 2,210.38 | | |
| 24-01216 | 48469-38796 | 2/8/24-3/13/24 | 1,181.44 | | |
| 24-01217 | 48469-38716 | 2/8/24-3/12/24 | 314.79 | | |
| 24-01218 | 48469-38766 | 2/8/24-3/12/24 | 785.61 | | |

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| PO # | | Description | | | Contract |
| 38189 | | ROLLA MUNICIPAL UTILITIES | | | |
| | | Continued | | | |
| 24-01219 | 48469-39526 | 2/8/24-3/12/24 | <u>325.29</u> | | |
| | | | 41,495.60 | | |
| 38190 | 03/28/24 | 1973 ANIXTER INC | | | 8 |
| 24-01262 | | BUSS FUSEHOLDER | 2,790.00 | | |
| 38191 | 03/28/24 | 1974 MELROSE QUARRY LLC | | | 8 |
| 24-01055 | | 3/4" CLEAN DELIVERIES | 1,018.90 | | |
| 24-01258 | | 3/4" CLEAN DELIVERIES | <u>513.13</u> | | |
| | | | 1,532.03 | | |
| 38192 | 03/28/24 | 2035 BRIGHTSPEED | | | 8 |
| 24-01227 | | MONTHLY PHONE CHARGES | 845.41 | | |
| 38193 | 03/28/24 | 2043 WESCO DISTRIBUTION, INC | | | 8 |
| 24-01189 | | BULW LLS8BD | 110.00 | | |
| 38194 | 03/28/24 | 2077 TALLMAN EQUIPMENT CO INC | | | 8 |
| 24-01264 | | CABLE KNIFE,RPLCMT BLADES,ETC | 133.08 | | |
| 38195 | 03/28/24 | 2163 MID AMERICA TEST & SUPPLY LLC | | | 8 |
| 24-01153 | | SAFETY GLOVE TESTING | 788.00 | | |
| 38196 | 03/28/24 | 2254 CAPE ELECTRIC SUPPLY | | | 8 |
| 24-01092 | | 12 MAJOR 1M FIBER MULTIMODE BL | 348.00 | | |
| 24-01093 | | 1000 FT REEL FIBER | 1,479.00 | | |
| 24-01094 | | CANNEL SELF LOCK KIT HEX HEAD | 120.00 | | |
| 24-01108 | | 100 BUSHING EPDM | 1,131.22 | | |
| 24-01224 | | AFL LAUNCH CABLE 3-25-24 | 235.00 | | |
| 24-01255 | | FAULT LOCATOR KIT & WIRE STRIP | <u>179.50</u> | | |
| | | | 3,492.72 | | |
| 38197 | 03/28/24 | 2262 CAMPBELL, STEVEN | | | 8 |
| 24-01101 | | REIMBURSEMENT-LICENSE RENEWAL | 53.03 | | |
| 38198 | 03/28/24 | 2273 CINTAS FIRST AID & SAFETY | | | 8 |
| 24-01220 | | MED SUPPLIES- LUNCH ROOM | 88.93 | | |
| 24-01221 | | MED SUPPLIES- PLANT | <u>363.62</u> | | |
| | | | 452.55 | | |
| 38199 | 03/28/24 | 2308 DICKEY BUB FARM & HOME | | | 8 |
| 24-01097 | | 4" COUPLING & CAP | 18.98 | | |
| 38200 | 03/28/24 | 2316 PAYMENTUS GROUP INC | | | 8 |
| 24-01110 | | FEBRUARY WEB TRANSACTION FEES | 12,887.92 | | |
| 24-01166 | | FEBURARY TRANSACTION FEES | 1,482.74 | | |
| 24-01243 | | Settlement Agreement Breach | <u>12,500.00</u> | | |
| | | | 26,870.66 | | |
| 38201 | 03/28/24 | 2317 BATTERIES PLUS BULBS | | | 8 |
| 24-01107 | | BATTERY REBUILD | 40.00 | | |

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| PO # | | Description | | | Contract |
| 38202 | 03/28/24 | 2319 CORE & MAIN LP | | | 8 |
| | 24-01109 | 24 U-BRCH GRXM W/GRIP-JOINT | 1,982.64 | | |
| | 24-01151 | 3X1/8 FLG ACC SET 304SS RR FF | 74.34 | | |
| | 24-01174 | U-BRCH PIECE 3/4 CTS GJ INLET | <u>1,753.20</u> | | |
| | | | 3,810.18 | | |
| 38203 | 03/28/24 | 2354 MENARDS - ROLLA | | | 8 |
| | 24-01043 | BROOM,DUSTER,PAIL,MIT,CLEANERS | 84.72 | | |
| | 24-01140 | FRAME HMR W/HKRY HN | 17.99 | | |
| | 24-01145 | 24" LED MTN WRAP | 39.99 | | |
| | 24-01154 | INSUL SCRWRD AND LEVER-NUTS | 31.96 | | |
| | 24-01256 | VARIOUS NUTS,BOLTS,WASHERS, ET | <u>48.41</u> | | |
| | | | 223.07 | | |
| 38204 | 03/28/24 | 2359 RUSH TRUCK CENTER OF MISSOURI | | | 8 |
| | 24-01226 | TRUCK 10 BLOWN DPF AND DOC | 225.00 | | |
| 38205 | 03/28/24 | 2410 LINEBACK, BRUCE | | | 8 |
| | 24-01004 | SAFETY FOOTWEAR ALLOWANCE | 11.71 | | |
| | 24-01259 | REIMBURSEMENT FOR LICENSE RNWL | <u>53.29</u> | | |
| | | | 65.00 | | |
| 38206 | 03/28/24 | 2414 KIENSTRA 44, LLC | | | 8 |
| | 24-01082 | SYCAMORE DELIVERY | 200.00 | | |
| | 24-01083 | 2ND & MAIN DELIVERY | 200.00 | | |
| | 24-01084 | HWY 72 SPINAL REHAB | <u>327.50</u> | | |
| | | | 727.50 | | |
| 38207 | 03/28/24 | 2429 NAPA AUTO PARTS | | | 8 |
| | 24-01047 | OIL, FUNNEL & FILTER | 75.22 | | |
| | 24-01106 | TRUCK CLEANING SUPPLIES | 34.03 | | |
| | 24-01150 | RELAY AND BLSTR PK MINIATURES | 21.72 | | |
| | 24-01185 | SCREWDRIVER SET AND SNAP RING | <u>104.71</u> | | |
| | | | 235.68 | | |
| 38208 | 03/28/24 | 2463 LIGHT, BRUCE | | | 8 |
| | 24-01246 | EMP FOOTWEAR - BRUCE LIGHT | 42.42 | | |
| 38209 | 03/28/24 | 2467 AXIOM MEMORY SOLUTIONS INC | | | 8 |
| | 24-01149 | TRANSRECEIVERS,FIBER OPTIC ATT | 628.74 | | |
| | 24-01188 | 1000BASE-SX SFP TRANSCEIVERMMF | <u>192.59</u> | | |
| | | | 821.33 | | |
| 38210 | 03/28/24 | 2473 ED MORSE CHEVROLET | | | 8 |
| | 24-01074 | FUSES | 16.56 | | |
| 38211 | 03/28/24 | 2491 SECURITY BENEFIT LIFE INSURANC | | | 8 |
| | 24-01238 | PP 3/9/24-3/25/24 | 9,688.60 | | |
| 38212 | 03/28/24 | 2505 CALIFORNIA STATE | | | 8 |
| | 24-01239 | PP 3/9/24-3/25/24 | 309.37 | | |

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| PO # | Description | | | Contract | |
| 38213 | 03/28/24 | 2527 McCOMB, BILL | | | 8 |
| | 24-01081 | POLIZZI BOARD MEMBER PHOTOS | 71.00 | | |
| 38214 | 03/28/24 | 2552 TYNDALE ENTERPRISE, INC. | | 03/28/24 VOID | 0 |
| 38215 | 03/28/24 | 2552 TYNDALE ENTERPRISE, INC. | | 03/28/24 VOID | 0 |
| 38216 | 03/28/24 | 2552 TYNDALE ENTERPRISE, INC. | | | 8 |
| | 24-01056 | EMP CLOTHING-DARREN HOFFMAN | 68.00 | | |
| | 24-01057 | EMP CLOTHING-HANK STIRITZ | 126.35 | | |
| | 24-01058 | EMP CLOTHING-BRUCE LINEBACK | 20.80 | | |
| | 24-01059 | EMP CLOTHING-BRANDON SANDS | 78.20 | | |
| | 24-01060 | EMP CLOTHING-KENT SBABO | 68.25 | | |
| | 24-01061 | EMP CLOTHING-KENT SBABO | 437.00 | | |
| | 24-01062 | EMP CLOTHING-RIESS CLARK | 78.20 | | |
| | 24-01063 | EMP CLOTHING-JOHN FORD | 434.15 | | |
| | 24-01064 | EMP CLOTHING-SEAN MARTI | 937.50 | | |
| | 24-01065 | EMP CLOTHING-BRANDON SANDS | 238.95 | | |
| | 24-01066 | EMP CLOTHING-HANK STIRITZ | 52.25 | | |
| | 24-01067 | EMP CLOTHING-MIKE EMMETT | 128.75 | | |
| | 24-01068 | EMP CLOTHING-JESSIE JONES | 70.10 | | |
| | 24-01069 | EMP CLOTHING-ROB KINDER | 43.45 | | |
| | 24-01070 | EMP CLOTHING-VERONICA MESSENGE | 363.20 | | |
| | 24-01071 | EMP CLOTHING-DARREN HOFFMAN | 80.10 | | |
| | 24-01085 | EMP CLOTHING-ROB KINDER | 28.80 | | |
| | 24-01086 | EMP CLOTHING-ROBIN LIGHT | 56.00 | | |
| | 24-01087 | EMP CLOTHING-ALAN DAVIS | 175.55 | | |
| | 24-01088 | CR EMP CLOTHING-DAVID GORRELL | 121.20- | | |
| | 24-01089 | CR EMP CLOTHING-BRUCE LIGHT | 503.50- | | |
| | 24-01098 | CR EMP CLOTHING-BRANDON SKYLES | 302.10- | | |
| | 24-01099 | EMP CLOTHING-ROBIN LIGHT | 53.80 | | |
| | 24-01100 | EMP CLOTHING-JESSIE JONES | 23.55 | | |
| | 24-01142 | EMP CLOTHING-BRANDON SKYLES | 309.30 | | |
| | 24-01143 | EMP CLOTHING-BRUCE LIGHT | 340.70 | | |
| | 24-01144 | EMP CLOTHING-ERIC SEEST | 265.25 | | |
| | 24-01158 | EMP CLOTHING- ROBIN LIGHT | 116.80 | | |
| | 24-01159 | EMP CLOTHING- VERONICA MESSENG | 51.50 | | |
| | 24-01168 | EMP CLOTHING- VERONICA MESSENG | 42.55 | | |
| | 24-01169 | EMP CLOTHING- GWEN CRESSWELL | 162.95 | | |
| | 24-01170 | EMP CLOTHING- HANK STIRITZ | 36.10- | | |
| | 24-01171 | EMP CLOTHING- JOHN FORD | 45.45 | | |
| | 24-01172 | EMP CLOTHING- KEVIN COOPER | 97.95 | | |
| | 24-01173 | EMP CLOTHING- SEAN MARTI | 140.20 | | |
| | 24-01179 | EMP CLOTHING- HANK STIRITZ | 103.30 | | |
| | 24-01180 | EMP CLOTHING- BRANDON SKYLES | 76.75 | | |
| | 24-01181 | EMP CLOTHING- JOHN FORD | 58.90 | | |
| | 24-01247 | EMPLOYEE CLOTHING- HANK STIRIT | 69.65 | | |
| | 24-01248 | EMPLOYEE CLOTHING- RICK BOOKER | 31.35 | | |
| | 24-01249 | EMPLOYEE CLOTHING- RIESS CLARK | 67.25 | | |
| | 24-01250 | EMPLOYEE CLOTHING- SPERLAN HOB | 174.95 | | |
| | 24-01251 | EMPLOYEE CLOTHING- DAVID GORRE | 266.75 | | |
| | 24-01252 | EMPLOYEE CLOTHING- JEREMY ARTH | 432.00 | | |

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Rolla Municipal Utilities
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| PO # | | Description | | | Contract |
| 38216 | | TYNDALE ENTERPRISE, INC. Continued | | | |
| 24-01253 | | EMPLOYEE CLOTHING- KEVIN COOPE | 43.50 | | |
| | | | 5,497.10 | | |
| 38217 | 03/28/24 | JIMBU005 JIM BUTLER CHEVROLET | | | 8 |
| 24-01241 | | 2023 & 2024 CHEVY TRUCK | 81,536.00 | | |

| Report Totals | Paid | Void | Amount Paid | Amount Void |
|-----------------|------|------|-------------|-------------|
| Checks: | 48 | 6 | 448,697.91 | 0.00 |
| Direct Deposit: | 0 | 0 | 0.00 | 0.00 |
| Total: | 48 | 6 | 448,697.91 | 0.00 |

| Totals by Year-Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|---|-------|-------------------|---------------|-------------------|-------------------|
| GENERAL FUND | 4-001 | 234,493.26 | 21.14- | 214,225.79 | 448,697.91 |
| Total of All Funds: | | <u>234,493.26</u> | <u>21.14-</u> | <u>214,225.79</u> | <u>448,697.91</u> |

| Totals by Fund Fund Description | Fund | Expend Total | Revenue Total | G/L Total | Total |
|------------------------------------|------|-------------------|---------------|-------------------|-------------------|
| GENERAL FUND | 001 | 234,493.26 | 21.14- | 214,225.79 | 448,697.91 |
| Total of All Funds: | | <u>234,493.26</u> | <u>21.14-</u> | <u>214,225.79</u> | <u>448,697.91</u> |

Rolla Municipal Utilities
Breakdown of Expenditure Account Current/Prior Received/Prior Open

| Fund Description | Fund | Current | Prior Rcvd | Prior Open | Paid Prior | Fund Total |
|---------------------|-------|-------------------|-------------|-------------|-------------|-------------------|
| GENERAL FUND | 4-001 | 234,493.26 | 0.00 | 0.00 | 0.00 | 234,493.26 |
| Total of All Funds: | | <u>234,493.26</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> | <u>234,493.26</u> |

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Gwen Cresswell

ACTION REQUESTED: None

ITEM/SUBJECT: Purchasing Policy Disclosure

BUDGET APPROPRIATION:

DATE: 04/23/2024

COMMENTARY:

Purchasing Policy Disclosure

Our purchasing policy states a minimum of three (3) competitive bids or quotations will be obtained for all purchases greater than \$5,000.

We purchased three doors from Meeks in Rolla in the amount of \$6,600 and did not obtain competitive bids. This was a oversight on our part and the situation has been addressed, however we want the Board to be aware of the situation.

V, A. 3.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Jason Grunloh

ACTION REQUESTED: None

ITEM/SUBJECT: New Software Update, Drinking Water Week

BUDGET APPROPRIATION: None

DATE 4-23-2024

COMMENTARY:

1. Work continues on our new software implementation. Over the last 25 years our old system had been customized to meet our needs. Which are causing some delays in our go live date. We have another call scheduled for Tuesday, so I will have a more information at that time. We have continued to communicate with our customers have been very understanding.
2. The Missouri Department of Natural Resources has declared May 5-11 as drinking water week. It is a great time to recognize the hard work our water crew does to make sure that the City of Rolla has safe clean water to drink. To celebrate, we will have social media posts all week recognizing our water crews and we will be hosting a cookout for them during the week. Once the date for the cookout is set we will let the board know so they will hopefully be able to join us.

VB



Business Office
P.O. Box 767
102 West Ninth Street
Rolla, Missouri 65402-0767
(573) 364-1572
Fax: (573) 364-1540
www.rollamunicipalutilities.org

DATE: April 18, 2024
TO: Tom Coots, City Planner, City of Rolla
cc: Rodney Bourne, General Manager; Chad Davis, Engineering Manager; Megan Saylor, Admin Assistant, File
FROM: Dale Brown, Engineer 1
SUBJECT: April 16, 2024 DRC Agenda

1. ZV24-01: Variance to allow additional monument signs in the C-2, General Commercial district at property addressed as 3551 Industrial Park Drive (QuikTrip).

- RMU is neutral concerning this agenda item.

2. Review of Plans for Dollar General on Hwy V:

- RMU's comments on this agenda item will be submitted to the Community Development Department as normally done for plan reviews.

3. TXT24-01: Variance to Allow Additional Signage at Quick Trip.

- RMU is neutral concerning this agenda item

4. Naming of Frisco Creek:

- RMU is neutral concerning this agenda item

V.C.1a

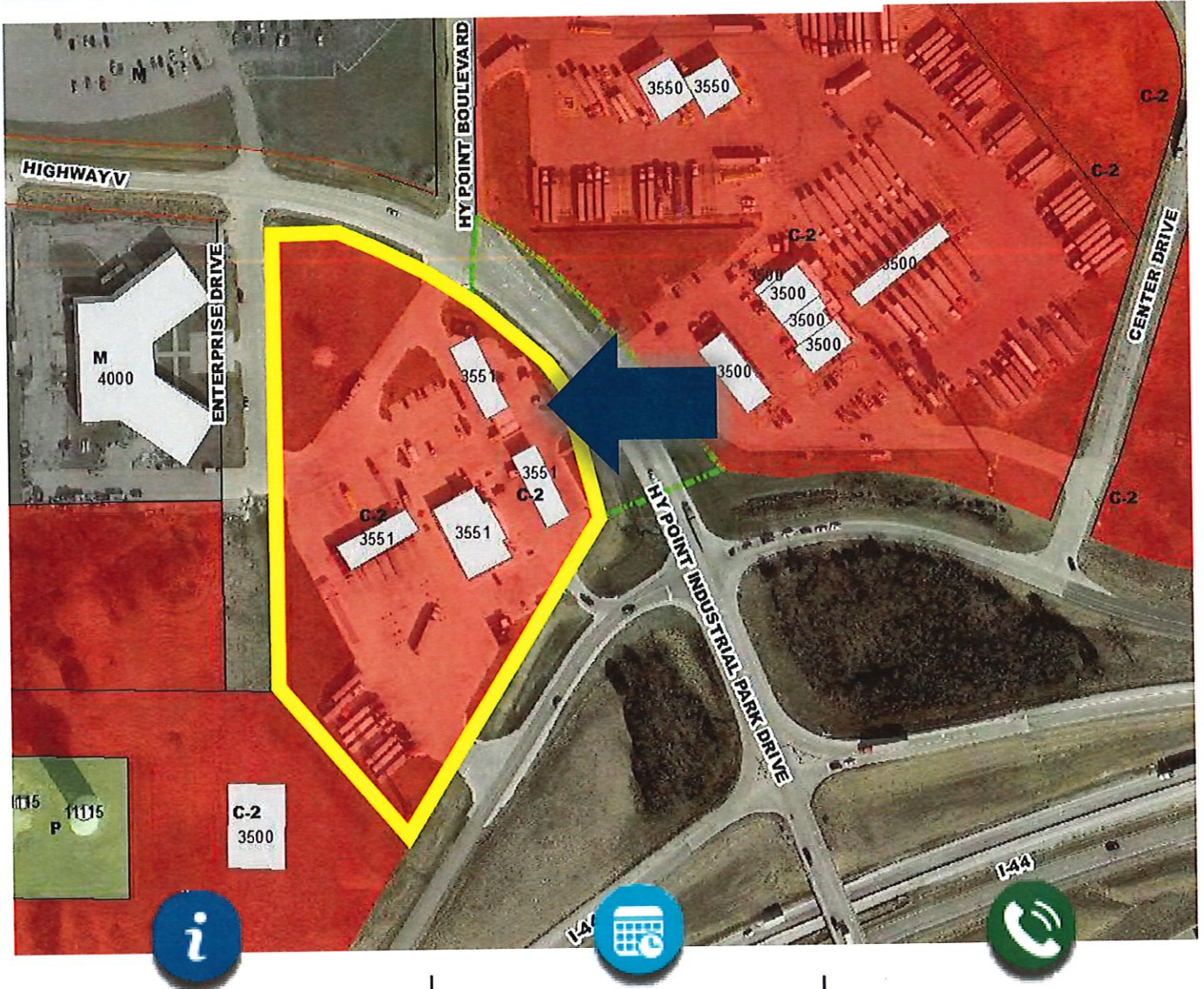
AGENDA
DEVELOPMENT REVIEW COMMITTEE

EVENT: Development Review Committee Meeting
LOCATION: Rolla City Hall – 901 North Elm Street Rolla, MO 65401
ROOM: 3rd Floor Conference Room
DAY: Tuesday, February 20, 2024
TIME: 1:30 PM

NEW BUSINESS:

1. **ZV24-01:** Variance to allow additional monument signs in the C-2, General Commercial district at property addressed as 3551 Industrial Park Drive (QuikTrip)
2. **Dollar General:** Review of plans for Dollar General on N Hwy V
3. **TXT24-01:** Text Amendment to Chapter 42 to relocate all regulations pertaining to overnight shelters and related uses to Chapter 20
4. **Frisco Creek:** Announcement that a previously unnamed creek in Rolla was officially named by the US Board on Geographic Names to Frisco Creek. Connects from Frisco Lake in Schuman Park to Burgher Branch at Forum Dr near Rolla Middle School

NEXT MEETING DATE: May 21, 2024



Project Information:

Case No: ZV24-01
 Location: 3551 Hy Point Industrial Park Drive
 Applicant: QuikTrip Corporation
 Request: Variance to allow two additional monument signs in the C-2, General Commercial district

Public Hearing:

Board of Adjustment
May 16, 2024
5:30 PM
 City Hall: 1st Floor

For More Information Contact:

Tom Coots, City Planner
tcoots@rollacity.org

(573) 426-6974
 901 North Elm Street
 City Hall: 2nd Floor
 8:00 – 5:00 P.M.
 Monday - Friday



Who and What is the Board of Adjustment?

The Board of Adjustment (BOA) is an appointed group of citizens from Rolla who are charged with hearing and deciding Variances, Appeals, and Special Exceptions.

What is a Variance?

A Variance is a request for relief from a particular provision in the zoning code. A Variance should only be granted if certain criteria are met. Variances are frequently sought to allow things such as reduced setback, lot size or increased height.

What is an Appeal or Special Exception?

An Appeal is a request for an interpretation of the meaning of the zoning code from the Board of Adjustment. A Special Exception is a request to allow certain uses.

How Will This Impact My Property?

Each case is different. Adjacent properties are more likely to be impacted. Please contact the Community Development Office at (573) 364-5333 if you have any questions.

What if I Have Concerns About the Proposal?

If you have any concerns or comments, please try to attend the meeting. You may learn details about the project at the meeting. You will be given an opportunity to ask questions or make comments.

What if I Cannot Attend the Meeting?

Please try to attend the meeting if you have any questions or concerns. However, if you are unable to attend the meeting, you may provide written comments by letter or email. These comments will be presented to the Board.

What if I Have More Questions?

Please contact the Community Development Office if you have any additional questions.

LEGAL DESCRIPTION

Lot A of QuikTrip #7067 Addition to the City of Rolla, Phelps County, Missouri



BOARD OF ADJUSTMENT APPLICATION

Contact Information:

Property Owner:
 QuikTrip Corporation - Gwen Keen, Real Estate Project Manager

Name(s) _____
 13500 Riverport Dr, Suite 175

Mailing Address _____
 Maryland Heights, MO 63043

City, State, Zip _____
 (636) 627-0003; (314) 795-4803

Phone _____
 gkeen@quiktrip.com

Email _____

Agent/Applicant (If Different Than Property Owner):

Name _____

Mailing Address _____

City, State, Zip _____

Phone _____

Email _____

Property/Request Information:

Request: X Variance
 Special Exception
 Appeal

Division 18, Sec 42-244.6

Code Section (Variance/Appeal Only) _____

3551 Hy Point Industrial Park

Property Address/Location _____

 C-2

Property Zoning _____

QuikTrip Store #667 - convenience store with auto & diesel canopies

Proposed Development/Project _____

APPLICATION CHECKLIST:

| | | | | | |
|-------------------------------|-------------------------------------|---|--------------------------|----------------------------|-----|
| Applicant Checks Boxes | <input checked="" type="checkbox"/> | Completed Application Form | <input type="checkbox"/> | City Staff Verifies | |
| | <input type="checkbox"/> | Agent Letter (If Applicable) | <input type="checkbox"/> | | |
| | <input checked="" type="checkbox"/> | Filing Fee - \$350 <u>375</u> | <input type="checkbox"/> | | CAU |
| | <input type="checkbox"/> | Legal Description (Unplatted and Irregular Lots Only) | <input type="checkbox"/> | | N/A |
| | <input checked="" type="checkbox"/> | Site Plan/Survey (If Applicable) | <input type="checkbox"/> | | b |
| | <input checked="" type="checkbox"/> | Letter of Request: <i>Please include description of project, request, how criteria for approval are met, and any other pertinent information.</i> | <input type="checkbox"/> | | b |

OFFICE USE ONLY:

Case No: 2V 24.01 DRC Meeting Date: 4.16.24 Advertise By: 4.25.24

Submission Date: 4.11.24 BOA Hearing Date: 5.16.24

I N F O R M A T I O N :

Variations are *required* to meet the following criteria:

1. The applicant must demonstrate that special circumstances or conditions applying to the land or buildings for which the variance is sought; which circumstances or conditions are peculiar to such land or building and do not apply generally to lands or buildings in the same zone or neighborhood; and that said circumstances or conditions are such that the strict application of the provisions of the regulation creates an unnecessary economic hardship by depriving the applicant of the reasonable use of such land or building.
2. The alleged hardship was not created by any person currently having an interest in the property.
3. The purpose of the variance is not based exclusively on the desire to enhance the value of the property, or increase the return or income from the property.
4. The granting of such variance will not be detrimental to the public welfare or substantially or permanently injurious to the property or improvements in such zoning or neighborhood areas in which the property is located.
5. The granting of the variance is necessary for the reasonable use of the land or building and that the variance as granted by the Board is the minimum variance that would accomplish this purpose, and will not alter the essential character of the neighborhood.
6. The literal enforcement and strict application of the provisions of the Rolla Planning and Zoning Code will result in an unnecessary hardship inconsistent with the general provisions and intent of the regulations and that in granting such variance the spirit of the regulations will be preserved and substantial justice done.
7. (Use Variations Only) The use is consistent with the intent of the Comprehensive Plan.

Appeals are *required* to meet the following criteria:

1. The Appeal was filed within 15 days or after the administrative officer has rendered a decision.
2. The interpretation of the code as made by the administrative officer was incorrect or unclear.

Special Exceptions are *required* to meet the following criteria:

1. The request is consistent with the general spirit and intent of the regulations.
2. The request is consistent with the general and specific rules for the Special Exception.
3. The request serves the general welfare and preserves the community interest.

Acknowledgement and Authorization:

The owner(s) understand and agree that the application will be placed on hold until a complete application and all required items on the checklist are received. The owner(s) understand and agree to permitting employees of the City of Rolla to enter the subject property for purposes of posting a yard sign(s), retrieving the yard sign(s), taking photographs of the property/building(s), and investigating the property for pertinent information related to the request. Should ownership of the property change after the application is submitted, authorization is required from the new owner to continue with the review of the request, or the request will be withdrawn from consideration. The undersigned understands that refunds may be provided if the request is withdrawn prior to the Board of Adjustment hearing, less any costs already incurred.

Property Owner(s):

Gwen Keen

Sign

Gwen Keen
Real Estate Project Manager
QuikTrip Corporation

Print

Applicant/Agent (If Different From Owner)

Sign

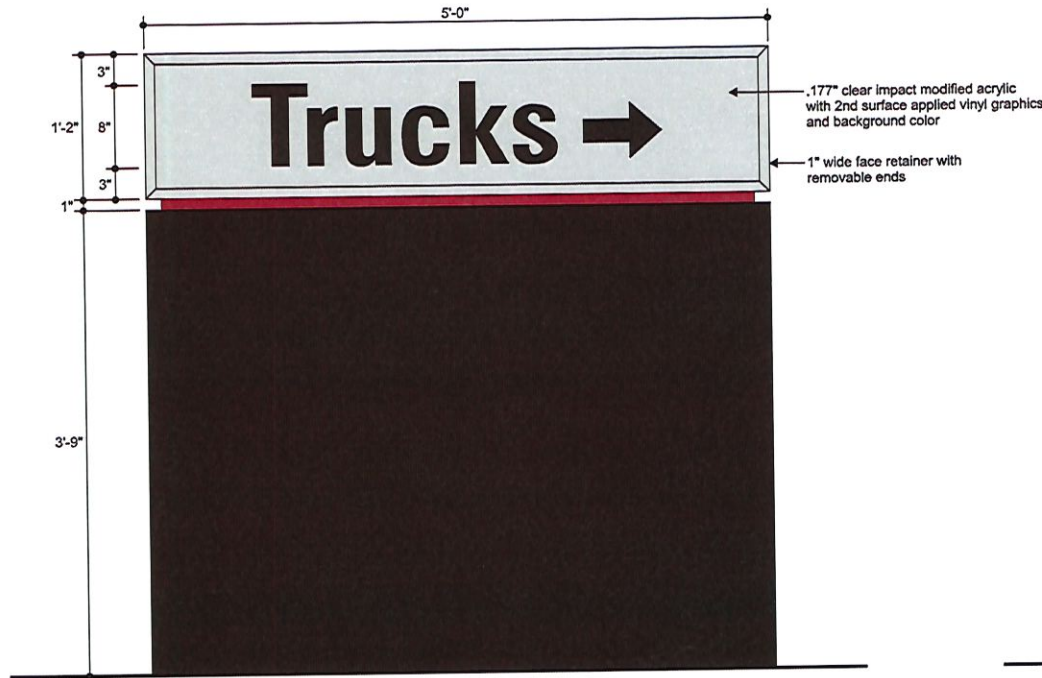
Print

Sign

Print

Sign

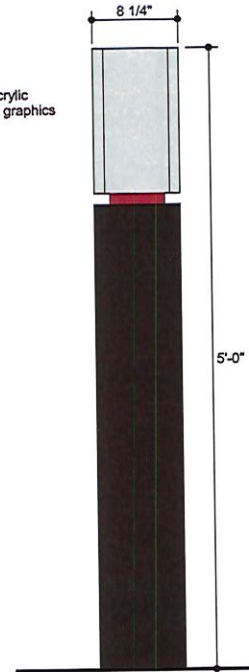
Print



Front View - Directional Sign
Scale: 1" = 1'-0"

Directional Update

- Fabricated aluminum sign cabinet, reveal and base
- Double sided, internally illuminated via LED modules
- Faces to be .177" clear impact modified acrylic with 2nd surface applied vinyl graphics
- Single post installation



Side View
Scale: 1" = 1'-0"

Color Specifications

All Paint Finishes to be Akzo Nobel

- 3M 3630-121 Silver
- Diffuser White 3M 3635-30
- 3M Day/Night Vinyl #3635-0171
- Matte White (Interior of Sign)
- Match 3M Cardinal Red #3632-53
- Black Low Gloss

Regarding Fabrication Fit & Finish of All QT Signs:

- Visible fabrication seams and welded joints are to be sanded smooth, filled and finished to QT specifications.
- Any visible fasteners are to be countersunk and have painted heads.
- Face retainers must fit flush and have even, minimal seams.
- Any variation from this directive must be brought to the attention of the QT Quality Control Manager without delay.



THIS SIGN IS INTENDED TO BE INSTALLED IN ACCORDANCE WITH THE REQUIREMENTS OF ARTICLE 600 OF THE NATIONAL ELECTRICAL CODE AND/OR OTHER APPLICABLE LOCAL CODES. THIS INCLUDES PROPER GROUNDING AND BONDING OF THE SIGN.

GROUNDING AND BONDING OF THE SIGN.



Project Information

Client: QuikTrip
Location: Various

File: QT Directional Update_104
Sales House: CT
Design: James Gentry
Project Manager: James Gentry

| Date / Description | Issue Date |
|--------------------|------------------------------|
| 12/04/20 | Issue Date |
| 12/11/20 | Revised Silver callout |
| 01/06/21 | Revised Arrow |
| 01/20/21 | Added Production Details |
| 01/31/21 | Added additional LED modules |
| | |
| | |
| | |
| | |
| | |

Notes

Client Review Status

Allen Industries, Inc. requires that an "Approved" drawing be obtained from the client prior to any production release or production release revision.

Approved
 Approved as Noted
 Revise & Resubmit

Name: _____ Title: _____ Date: _____

Declaration

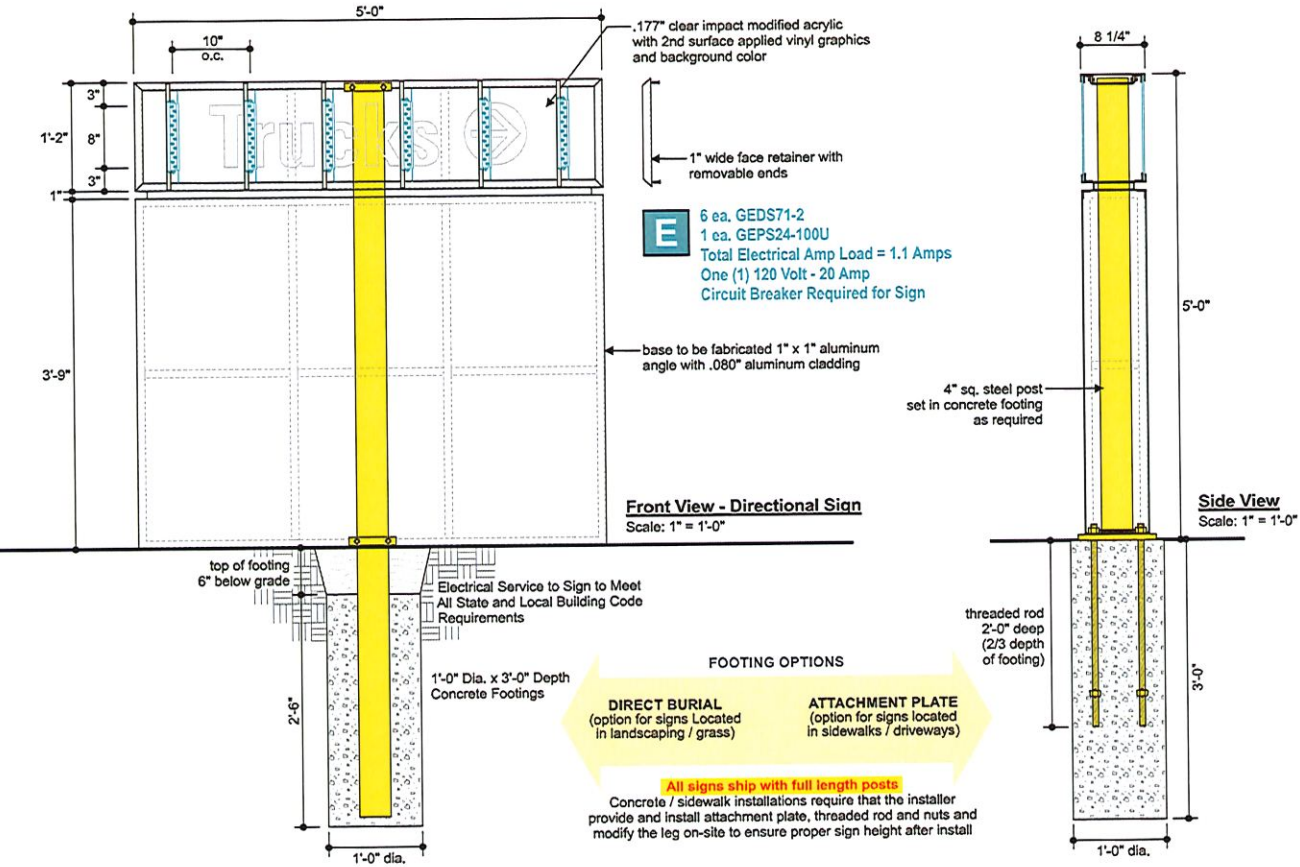
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Allen Industries
YOUR BRAND AT ITS BEST™
1-800-967-2553
www.allenindustries.com



Directional Update

- Fabricated aluminum sign cabinet, reveal and base
- Double sided, internally illuminated via LED modules
- Facos to be .177" clear impact modified acrylic with 2nd surface applied vinyl graphics
- Single post installation



- 6 ea. GEDS71-2
- 1 ea. GEPS24-100U
- Total Electrical Amp Load = 1.1 Amps
- One (1) 120 Volt - 20 Amp
- Circuit Breaker Required for Sign

FOOTING OPTIONS

DIRECT BURIAL
(option for signs located in landscaping / grass)

ATTACHMENT PLATE
(option for signs located in sidewalks / driveways)

All signs ship with full length posts.
Concrete / sidewalk installations require that the installer provide and install attachment plate, threaded rod and nuts and modify the leg on-site to ensure proper sign height after install

- Color Specifications**
- All Paint Finishes to be Akzo Nobel
- 3M 3630-121 Silver Vinyl
 - Diffuser White 3M 3635-30
 - 3M 3630-22 Black Vinyl
 - Matte White (Interior of Sign)
 - Match 3M Cardinal Red #3632-53
 - Match PMS 349C

Regarding Fabrication Fit & Finish of All QT Signs:

- Visible fabrication seams and welded joints are to be sanded smooth, filled and finished to QT specifications.
- Any visible fasteners are to be countersunk and have painted heads.
- Face retainers must fit flush and have even, minimal seams.
- Any variation from this directive must be brought to the attention of the QT Quality Control Manager without delay.

Allen Industries Limited Electric Sign Complies with UL48 E212503 CSA C22.2 No.207 A1 017510

THIS SIGN IS INTENDED TO BE INSTALLED IN ACCORDANCE WITH THE REQUIREMENTS OF ARTICLE 605 OF THE NATIONAL ELECTRICAL CODE AND/OR OTHER APPLICABLE LOCAL CODES. THIS INCLUDES PROPER GROUNDING AND BONDING OF THE SIGN.

GROUNDING ELECTRICAL CONNECTIONS

Project Information

Client: QuikTrip
 Location: Various
 File: QT Directional Update_104
 Sales House: Design CT Project Manager: James Gentry

Date / Description

| Date | Description |
|----------|------------------------------|
| 12/04/20 | Issue Date |
| 12/11/20 | Revised Silver callout |
| 01/08/21 | Revised Arrow |
| 01/20/21 | Added Production Details |
| 01/31/21 | Added additional LED modules |

Notes

Notes section with multiple blank lines for user input.

Client Review Status

Allen Industries, Inc. requires that an "Approved" drawing be obtained from the client prior to any production release or production release revision.

Approved
 Approved as Noted
 Revise & Resubmit

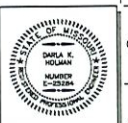
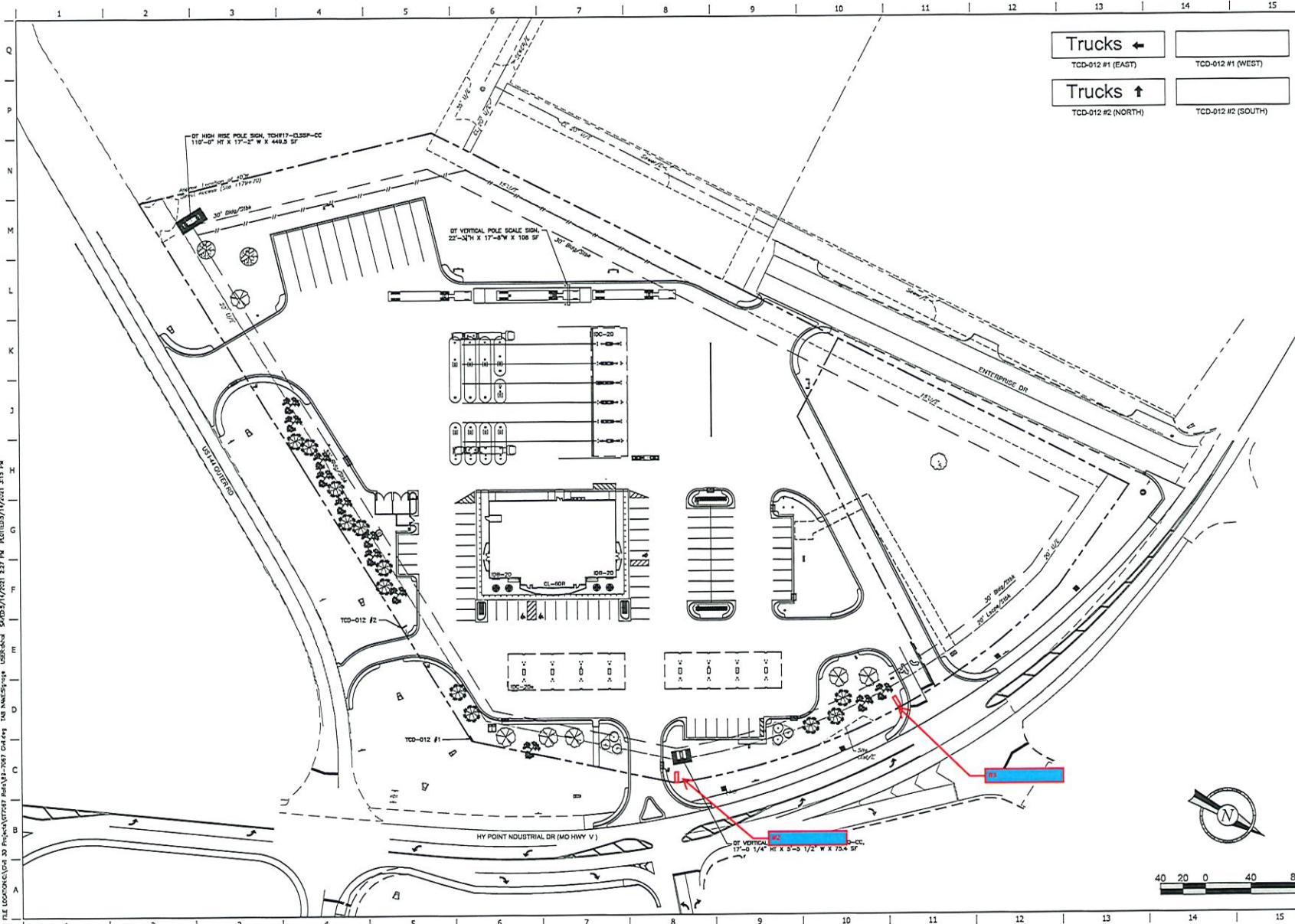
Name: _____ Date: _____

Declaration

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PROJECT NO. 89-7067
MG
 Midwest Design Group
 Kansas City
 PO Box 800333
 Shawnee, KS 66208-0033
 P813.248.9395

QuikTrip No. 89-7067
 3551 HWY POINT INDUSTRIAL DRIVE
 ROLLA, MISSOURI 65401



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PROJECT NO.: 89-7067 (2021/01)
 DIVISION: SIG
 VERSION: 001
 DESIGNED BY: SHJ
 DRAWN BY: CHJ
 REVIEWED BY: AHG

| REV | DATE | DESCRIPTION |
|-----|------------|---|
| 1 | 11/17/2021 | ISSUE FOR PERMITS & FINAL EXISTING COMMENTS |

ORIGINAL ISSUE DATE: 12-09-2020

SHEET TITLE:
SIGNAGE PLAN

SHEET NUMBER:
C101



To: City of Rolla
Board of Adjustment

FROM: QuikTrip Corporation

RE: QuikTrip Store #667 – Variance Request

Description of Project: QuikTrip is looking add two additional directional sign for clarity for tractor trailers at I-44 Outer road and Hypoint Industrial Drive.

Request: QuikTrip is requesting a variance for the directional signs which are 5 feet tall and 25 square feet. This will put the signage at a more comparable size to the directional signs as the competitor across the road. The directional signs at the competitor are over 6 feet tall and approximately the same square footage.

Below are our responses to the Criteria for Approval. We have submitted a site plan, legal description, and elevation in support of our request.

1. The applicant must demonstrate that special circumstances or conditions applying to the land or buildings for which the variance is sought; which circumstances or conditions are peculiar to such land or building and do not apply generally to lands or buildings in the same zone or neighborhood; and that said circumstances or conditions are such that the strict application of the provisions of the regulation creates an unnecessary economic hardship by depriving the applicant of the reasonable use of sch land or building: QUIKTRIP IS REQUESTING TWO ADDITIONAL DIRECTIONAL SIGNS FOR TRAVELORS AT THE INTERSECTION TO SEE THE DESIRED AND ALLOWABLE ENTRANCES FOR TRUCKS. WE ARE REQUESTING A COMPARABLE SIGNAGE SO QUIKTRIP WOULD NOT BE PUT AT A COMPETATIVE DISADVANTAGE TO THE OTHER TRAVEL CENTER LOCATED ACROSS THE STREET.
2. The alleged hardship was not created by any person currently having an interest in the property – CORRECT.
3. The purpose of the variance is not based exclusively on the desire to enhance the value of the property, or increase the return or income from the property – CORRECT.
4. The granting of such variance will not be detrimental to the public welfare or substantially or permanently injurious to the property or improvements in such zoning or neighborhood areas in which the property is located – CORRECT.
5. The granting of the variance is necessary for the reasonable use of the land or building and that the variance as granted by the Board is the minimum variance that would accomplish this purpose, and will not alter the essential character of the neighborhood – CORRECT.
6. The literal enforcement and strict application of the provisions of the Rolla Planning and Zoning Code will result in an unnecessary hardship inconsistent with the general provisions and intent of the regulations and that is granting such variance the spirit of the regulations will be preserved and substantial justice done – CORRECT.



U.S. BOARD ON GEOGRAPHIC NAMES

523 National Center

Reston, VA 20192

<https://www.usgs.gov/us-board-on-geographic-names>

April 11, 2024

Mr. Tom Coots, Community Development
Rolla City Planner
P.O. Box 979
Rolla, Missouri 65402

Dear Mr. Coots:

We are pleased to inform you that the U.S. Board on Geographic Names, at its April 11, 2024 meeting, approved your proposal to apply the new name **Frisco Creek** to a previously unnamed stream in the City of Rolla.

The name has been added to the Geographic Names Information System, the nation's official geographic names repository, available at <https://edits.nationalmap.gov/apps/gaz-domestic/public/search/names>. Federal maps will be updated during the normal revision cycle. The decision reads as follows:

Frisco Creek; stream; 1.12 mi. long; in the City of Rolla; heads in Frisco Lake at 37.9551543, -91.7665508, flows SE then E, N of Rolla Middle School, to enter Burgher Branch at 37.9476784, -91.75133; Named in association with Frisco Lake, which was constructed by the Frisco Railroad Company; Phelps County, Missouri; Secs 12, 1&2, T37N, R8W, Fifth Principal Meridian; USGS Map - Rolla 1:24,000; Not: Frisco Branch.

Sincerely,

Timothy St. Onge, Chair
Domestic Names Committee
U.S. Board on Geographic Names

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 23, 2024

| CURRENT WORK | |
|---|--|
| Location and Description | Timeline |
| Electric | |
| MO S&T South Substation: Extension of overhead 34.5 kV system and installation of new metering. | MO S&T Campus being supplied from their south substation: October 5, 2023 |
| MO S&T North Substation: Revision of overhead 34.5 kV system to move switch plus addition of recloser and new metering for connection to new substation. | RMU work complete. Activation pending work by University contractor. |
| Pine Street from 16th Street to Bishop Avenue: Reconfigure existing system to minimize amount of overhead distribution system in conjunction with City of Rolla street project. | In progress |
| Pine Street from 12th Street to Bishop Avenue: New roadway lighting as part of City of Rolla street project. Grant application to request funds for this part of the project is being submitted by City. | Pending development of design by City's Consultant and review by planning committee. |
| Main Street from 10th Street to 11th Street and 11th Street from Main Street to alley east of Rolla Street: New underground distribution system to eliminate overhead in alley east of Rolla Street between 10th and 11th Streets (and some additional overhead) plus provide service to new construction at 1008 North Rolla Street. | In progress |
| 1011 West 14th Street: Commercial development that will include new electric service and requiring relocation of some existing overhead electric distribution facilities serving adjacent customers. | New facility pending design information from Owner's contractor. Reconfiguration to serve existing customers has been completed. |
| 4017 HyPoint North: Building addition | Completed |
| Colonial Trails (Cedar Hills PUD): Extension of underground electric to serve new residential housing. | In progress. Further work pending additional construction by Developer. |
| Data processing customer to install facilities at Dewing Substation: New primary service and ancillary work. | Pending information from customer. |
| Generators: Installation of louvers over openings in containers to better retain heat in the units when not in operation. | Additional units on order |
| Additional pole attachments by multiple companies expanding telecommunications infrastructure in Rolla. Additional attachments will involve hundreds of poles. | In progress |
| Repairs to and replacements of poles as needed as identified by pole audit. Work includes repairs to anchoring, crossarms, insulators and similar and replacement of the entire pole system if necessary. Some work has been on an emergency basis while others will take place over time depending upon the severity of the problem. | In progress |
| Moving RMU facilities to new poles installed by contractor for Brightspeed | Completed |
| US Department of Energy - Grid Resilience and Innovation Partnerships (GRIP) program to enhance grid flexibility and improve the resilience of the power system against growing threats of extreme weather and climate change. | Information provided to MPUA for inclusion in MPUA application to US DOE. |
| Fiber | |
| Nagogami Substation to Nagogami Standpipe: Extension of fiber system to reduce reliance on radios. | As time allows |

V. C. 115.

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 23, 2024

| | |
|---|---|
| 9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert existing overhead to underground. | In progress |
| 1007 North Elm Street: Review of existing fiber to customer location to consider additional capacity. | RMU work completed. Pending work by entity requesting change. An additional provider has also requested an additional circuit to same location. |
| Additional circuits for customer. | In progress |
| Water | |
| Sycamore Drive from Cypress Drive to Cedar Hill Court: Replacement of old water main. | In progress |
| 7th Street from Cedar Street to Holloway Street: Replace service lines. | In progress |
| Well 15: Replacement of motor starter, installation of new disconnect switch, and upgrades to pump control system. | Completed |
| Lead Service Line inventory. | In progress (EPA deadline: October 16, 2024) |
| 10th Street Water: Replacement of water main (to be installed by contractor). | Bids received |
| MO S&T Protoplex: Water distribution system extension. | Review of plans, specifications, and material submittals pending information from Owner. |
| Nagogami Pressure Zone: Consideration of water distribution system improvements to development area(s) north of I-44. Any improvements would likely utilize the \$2 million of funds allocated by Legislative Priority Projects by State of Missouri for water and wastewater improvements. | Engineering study to develop Preliminary Engineering Report is in progress. |

| AESTHETIC CHANGES THIS PERIOD | |
|--|----------------|
| Removal of poles with no attachments, including some poles not owned by RMU. | As needed |
| Painting Fire Hydrants | As time allows |

| FUTURE IDENTIFIED WORK | |
|---|---|
| Location and Description | Timeline |
| Electric, Water, and/or Fiber | |
| MO S&T Protoplex: New electric and water services for new development. | Review of Construction Development plans and providing feedback to design team. |
| 4000 Enterprise Drive (MO S&T): Requested additional transformer capacity and new service to existing building. | Pending information from Owner and / or their Consultant. |
| 4030 and/or 4040 HyPoint North: Electric service modification(s) and revisions to RMU water distribution main. | Comments based on review of plans for permit have been provided. Pending information from Owner, Contractor, and/or Consultant. |

Operations Report
RMU Board of Public Works Meeting

Date of Report:
April 23, 2024

| | |
|---|--|
| 1008 North Rolla Street: Extension of underground electric distribution system to new multi unit residential development. | In progress |
| 4120 Highway V: Commercial development | Pending more information |
| Rt. 66 Preferred RV Parking: Electric and water services to new development. | Pending information from Developer |
| Main Street from 4th Street to 11th Street: System modifications as needed in conjunction with City street, sidewalk, and stormwater project. | Pending design information from City |
| 612 North Pine Street renovations | Pending design information |
| 1700 South Bishop Ave, Suite B: Potential revisions to electric and/or water services for remodel | Comments based on review of plans for permit have been provided. Pending response(s) from Owner and / or Consultant. |
| Electric | |
| Review of transformer sizing relative to customer loads for some larger transformer locations. | In progress |
| Aintree Road (East and West sides): Replacement of underground primary. | 2024 |
| Steeplechase Road (East side): Replacement of underground primary. | 2024 |
| 9th Street Conversion - Phase 1 (9th and Rolla Street to 10th and State Street): Convert overhead electric distribution to underground. | 2023 |
| 9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert overhead electric distribution to underground. | 2023/2024 |
| 11th Street from Oak Street to Rolla Street: Utilization of electric conduit system installed earlier. | 2024 |
| 909 Facilities Avenue (MO S&T Temporary Research Facility): Revision to electric service to connect directly to RMU. | Pending information from University |
| 500 South Bishop (WalMart): Owner initiated project to reconfigure from two electric services to one. | Pending information from Owner and Consultants |
| 500 South Bishop (WalMart): Revise electric distribution system. | Pending improvements by customer |
| 2003 North Bishop: Upgrade of electric service as part of remodel / expansion. | Plan review comments provided |
| 100 Fairgrounds Road: Conversion of electric service from 120/208 to 277/480 to allow for installation of EV charging | Pending work by contractor |
| 705 South Bishop Avenue: Installation of 480 volt service for installation of EV charging | Pending information from contractor / owner |
| Fairgrounds Road: Kingshighway to Gale Drive: Conversion of overhead distribution from 4 kV to 12 kV | Pending work by contractor for 100 Fairgrounds Road |
| Distribution circuit connection between Dewing Substation and Bridge School Road Substation | Undertermined |
| Highway 63 South from Williams Road to Little Oaks Road - Removal of overhead utilities | Undertermined |
| 10th Street from Cedar Street to Forum Drive: Removal of overhead utilities | Undetermined |
| Removal of overhead fiber storage and related aesthetics | Undertermined |
| RMU switchgear at Phelps Health | Undetermined |
| RMU switchgear at Hartmann USA | Options being considered by RMU staff. |

**Operations Report
RMU Board of Public Works Meeting**

**Date of Report:
April 23, 2024**

| | |
|--|--|
| Customer-owned generation facilities - Net metering (less than 100 kW) and PURPA (over 100 kW): Monitoring of testing and insurance requirements, review of applications, and installing new metering. | As needed. Past month included one new system placed into service and multiple inquires. |
| Water | |
| Eastwood Drive: Replacement of old water main. | As time allows |
| Elmwood Drive: Replacement of old water main. | As time allows |
| Cedar Hill Court: Replacement of old services. | 2024 |
| Mimosa Court: Replacement of old services. | 2024 |
| 10th Street from Main Street to Rolla Street: Replacement of old water main. | 2024 |
| Rolla Street from 10th Street to 11th Street: Replacement of old water main. | 2024 |
| 10th Street from Main Street to State Street: Abandonment of old water main. | 2024 |
| Strobach Street, South Walker Avenue, and South Spillman Avenue: Replace water main and/or service lines as needed in conjunction with City street overlay project. | 2024 |
| South Olive Street: Replace water main and/or service lines as needed in advance of City street micropaving project. | 2024 |
| HyPoint Well #2: Conversion to pitless well head, replacement of well house (including piping and chemical feed systems), and interconnecting piping. | In progress |
| Fiber | |
| 9th Street Conversion - Phase 2 (Elm Street to Rolla Street): Convert existing overhead to underground. | 2024 |
| Rolla Public Schools RTC building: Reconfigure RMU fiber going into and through the building. | 2024 |
| Fiber extensions requests for customers. | As requested |

| | |
|--|--|
| MISCELLANEOUS | |
| Horizontal directional drilling worked performed by RMU contractor: 10th and Main Street to 11th and Rolla Street. (April 1, 2024 invoice): \$38,760.00 | |

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: none

ITEM/SUBJECT: General Manager's Report

BUDGET APPROPRIATION: n/a

DATE: 04/23/2024

COMMENTARY:

1. Rolla Youth Baseball/Softball Sponsorship

You may recall we assisted RYBS this past year by setting a few poles for field lighting at Lion's Club. As a thank you from RYBS, they are sponsoring a T-Ball team on our behalf. We will get pictures of the team sporting yellow t-shirts with the RMU logo.

V.D.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

ACTION REQUESTED: N/A

ITEM/SUBJECT: Water Main Replacement Project: 10th Street from McCutchen Drive to Condo Drive (RFB #24-113)

BUDGET APPROPRIATION:

DATE: April 19, 2024

COMMENTARY:

Continuing from the past discussion about water system improvements needed due to recent failures at 10th Street and McCutchen Drive bids were received on April 18, 2024 to have a contractor install materials provided by RMU.

Staff recommends approval of the proposal from Donald Maggi Inc.

Rolla Municipal Utilities' Bid Tabulation Sheet

Job Number 1840/RFB #24-113
Bid Due Date: 04/18/2024
Bid Tabulation Date: 04/18/2024

(10th Street Water Mains; McCutchen to Condo)

| Company Name | Bid Tabulations | Notes |
|-----------------------------|---------------------------------|-------|
| BuildTech Construction, LLC | Total Bid = \$124,600.00 | |
| Donald Maggi, Inc. | Total Bid = \$107,750.00 | |

Bids opened by: Dale Brown

RMU Engineer 1

Witnessed by: Chad Davis

RMU Engineering Manager

Jason Bell

RMU Water Superintendent

Megan Saylor

RMU Administrative Assistant

No Representatives from any Bidders were present.

This bid is awarded to _____,

in the amount of \$ _____.

Approved by Rolla Board of Public Works on: _____

Signed: _____

ROLLA MUNICIPAL UTILITIES

Rolla Board of Public Works Agenda

MANAGER: Chad Davis, Engineering Manager

ACTION REQUESTED: Approve Purchase

ITEM/SUBJECT: RFB 24-114 – Three Phase, Pad Mounted Transformers

BUDGET APPROPRIATION: Inventory

DATE: April 23, 2024

COMMENTARY:

RFB 24-114 is for Three Phase, Pad Mounted Transformers.

Knowing that lead times are likely to be a year or more, the quantities and items bid were developed based on expected and projected possible needs over the next 12 to 24 months.

The bids received included a mix of new and remanufactured or similar used units, as allowed by the bid documents. The lead times for new vary from about 52 weeks to 92 weeks or more, with used remanufactured units even being a year or more out. Bidders included terms that prices are subject to change.

The recommended purchases are from the following bidders:

- remanufactured units from Jerry's Electric for \$104,310.00
- remaining units from Harry Cooper: \$455,564.00

The proposals received included a vendor that would source transformers from a foreign manufacturer. The lead times are about six months, and the costs are less than similar new units. Staff is recommending the purchase of 4 additional units to determine if transformers meet our expectations with regard to quality and availability.

The recommended purchase for these additional transformers is as follows:

- UTB Transformers: \$66,828.00

VII. B.

Rolla Municipal Utilities' Bid Tabulation Sheet

Transformers

| Company Name | Complete Bid | Manufacturer | Delivery | Notes | Total Bid |
|--|--------------|--|---|--|--------------|
| ANIXTER 22614 W. 167 th Street Olathe, KS 66062 | yes | Ritz | 92-94 weeks (Feb 9, 2026 latest) | | \$809,103.50 |
| BORDER STATES 1027 S. Virginia Ave Joplin, MO 64801 | yes | WEG | 92-94 weeks | Border States noted some exceptions to specifications | \$728,918.28 |
| CAPE ELECTRICAL SUPPLY 2126 N. Westwood Blvd. Poplar Bluff, MO 63901 | yes | Howard | 52 weeks | | \$683,413 |
| FLETCHER REINHARDT CO. 3105 Corporate Exchange Ct Bridgeton, MO 63044 | yes | Howard | 52+ weeks | | \$705,685 |
| GRAYBAR 1078 Wolverine Rd A Cape Girardeau, MO 63701 | yes | GE-Prolec/Howard | 52+ weeks | Past history with Prolec brand has not been successful | \$639,567.10 |
| HARRY COOPER SUPPLY 605 N. Sherman Pkwy Springfield, MO 65802 | yes | Howard | 52 weeks | | \$662,319 |
| JERRY'S ELECTRIC INC. 23170 471 st Ave / PO Box 209 Colman, SD 57017 | NO | remanufactured | 56-60 weeks | | \$158,710 |
| SUNBELT SOLOMON 129 West Main Street Solomon, KS 67480 | Yes | remanufactured | 50-52 weeks | May not be within specs | \$573,576 |
| UTB Transformers 3310 N. Old Hwy 91 Nephi, UT 84648 | Yes | New transformers manufactured by one of UTB's approved foreign manufacturing partners | 20-22 weeks after approval of technical documents | 30% payment at order & 70% prior to shipment | \$447,785 |

Quotes collected by: Megan Saylor

Witnessed by: Hank Stirtz

This bid is awarded to _____ in the amount of \$ _____

Approved by the Rolla Board of Public Works on: _____

Signature: _____

Accounting Purposes Only
 Account Number(s): _____



Phone: (573) 364-8659

FAX: (573) 364-8602

e-mail: shargis@rollacity.org

DEPARTMENT OF PUBLIC WORKS
901 North Elm
P.O. Box 979
Rolla, MO 65402

www.rollacity.org

MEMO OF UNDERSTANDING

TO: Chad Davis, Rolla Municipal Utilities
FROM: Darin Pryor, P.E., Public Works Director
DATE: April 17, 2024
SUBJECT: Patching for Water Line Replacement Program

We have rebid patching for 2024. The bids we received are as follows:

Pierce Asphalt, L.L.C. \$3.65/SF + \$1000.00 Mobilization

*** The price per SF may vary based on the current Asphalt Price Index.

We are continuing the contract with Pierce Asphalt, L.L.C. as the lowest bidder.

The mobilization fee will be paid each time equipment is moved into an area to patch. As a rule of thumb, contractors will be used for larger areas and where the patching can be done without having to trailer equipment from site to site. Smaller areas will be done by the Street Department personnel. We will charge \$150 per ton. We will not assess a mobilization fee for work done by the Street Department. The bid price includes all material, labor and equipment.

RMU will sawcut all areas before excavating for a waterline replacement and backfill with approved materials. Any excavations that cannot be patched in a timely manner will be patched by RMU with a minimum of 2 inches of compacted coldmix asphalt and maintained until the contractor or Street Department can install the final patch.

VII.C.

ROLLA MUNICIPAL UTILITIES
Rolla Board of Public Works Agenda

MANAGER: Rodney P. Bourne, P.E.

ACTION REQUESTED: Approval of Agreement

ITEM/SUBJECT: New Business – Nagogami Pressure Zone Agreement

BUDGET APPROPRIATION:

DATE: 04/23/2024

COMMENTARY:

1. Nagogami Pressure Zone Agreement

Last November, the Board approved an engineering scope of work with Cochran Engineering to design a water main and booster pump solution in the northwest area of Rolla (White Columns Drive, Collegiate Drive, Fraternity Drive, and Spruce Drive) to increase static pressure and fire flows to the design area. This is an estimated \$4.5M project to be cost-shared between MS&T and RMU.

RMU and MS&T have completed a cost sharing structure which would result in RMU paying for about half the cost of the improvements with the other half being paid by the University or others completing new construction in the area that would require flows for fire protection. The agreement anticipates that RMU will cover the upfront cost of the project and be repaid by MS&T through utility fees and surcharges over the next 10 years. Impact fees to be paid by any new customer that installs a fire protection connection would also be implemented.

We have held Cochran from starting their engineering until we finalized the agreement with MS&T.

The draft Agreement for Utility Rates is included in the packet and has been reviewed by both MS&T and RMU legal. The starting point for this document was agreements from the late 70's and early 80's between UMR and RMU. Staff recommends approval subject to any formatting changes requested by MS&T for form only.

VII. D.

AGREEMENT FOR UTILITY RATES

This AGREEMENT FOR Utility Rate Structures ("Agreement") is made and entered into on the Effective Date (defined as the date the later party signs the Agreement) by and between CITY OF ROLLA, a Missouri municipality of the third class, acting by and through its Board of Public Works/Rolla Municipal Utilities (hereafter called "ROLLA, and CURATORS OF THE UNIVERSITY OF MISSOURI ("UNIVERSITY"). ROLLA and UNIVERSITY may be referred to hereafter individually as a "Party" and collectively as the "Parties."

WITNESSETH:

WHEREAS, ROLLA owns and operates the municipal water and electric systems within and for the city of ROLLA, and;

WHEREAS, UNIVERSITY operates a higher education system which is a primary provider of STEM programming for the state of Missouri and nation; the UNIVERSITY relies on water for domestic and fire suppression purposes, and therefore a reliable supply of water at adequate flow and pressure is desirable to UNIVERSITY and the overall well-being of the University community;

WHEREAS, UNIVERSITY is desirous of obtaining from ROLLA all water needed for operation of its campus at Rolla, and ROLLA is willing to furnish UNIVERSITY all water needed for said purpose;

WHEREAS, water of adequate flow and pressure is necessary to support the continued expansion of UNIVERSITY's physical facility presence with new construction planned in an area of Northwest ROLLA known as the ROLLA Nagogami Pressure Zone, and;

WHEREAS, ROLLA's normal water system operating pressure ranges from approximately 35 psi to 150 psi, however due to the higher ground elevation of the areas in the Nagogami Pressure Zone targeted for development the operating pressure is limited to about 55 psi, and;

WHEREAS, While the Nagogami Pressure Zone normal operating static pressure was acceptable for the original planned use of parks, open space and light residential development, newer construction standards for modern commercial structures requiring ISO rated pressure and fire flows have necessitated the consideration of higher operating pressures, and;

WHEREAS, ROLLA is willing to install certain water improvements to provide a benefit to RMU's distribution system and also meet specific pressure and flow requirements in the Nagogami Pressure Zone under the terms and conditions set forth in this Agreement so that UNIVERSITY can have available the type of pressure and flow afforded by the terms of this Agreement; and RMU is willing to install and maintain such facilities under the conditions of this Agreement for the benefits it will also receive from such an installation and the consideration provided herein;

NOW THEREFORE, in consideration of the mutual covenants, terms, and conditions contained herein, the Parties agree as follows:

ROLLA will furnish, and UNIVERSITY purchase from ROLLA, all water needed by it for operation of its campus in Rolla upon the following Terms and Conditions:

1. UNIVERSITY will pay ROLLA for all water properly metered to it at rates established by ROLLA;
2. That the rates established by ROLLA may be increased or decreased by ROLLA over time; provided, however, that notice shall be provided to UNIVERSITY at least thirty days prior to any effective date of said increase or decrease. Such notice may come in the form of public meetings or public hearings held by ROLLA to establish said rate changes.

3. All meters through which water is furnished to UNIVERSITY shall be subject to inspection and testing as agreed to by both parties. Cost for verifying meter accuracy shall be at ROLLA expense, unless UNIVERSITY requests additional testing at UNIVERSITY expense.
4. UNIVERSITY shall be billed monthly by ROLLA for all water supplied to any UNIVERSITY site in the City of Rolla, that has a meter assigned to it by ROLLA.
5. When the UNIVERSITY constructs water system improvements that are to be part of the water distribution network of the UNIVERSITY the cost for construction of such shall be borne by the UNIVERSITY. When water distribution system improvements are constructed to become part of the ROLLA water distribution system the cost for such improvements and the responsibility for such efforts shall be in accordance with the policies and practices of ROLLA in place at the time of the project.
6. All water meter and service lines to provide water service from ROLLA to the UNIVERSITY shall be installed and maintained consistent with ROLLA policies and practices for such at the time of the work.
7. Where not covered under the terms of this agreement, UNIVERSITY shall install booster pumps as required in its buildings.
8. The UNIVERSITY is responsible for all operation and maintenance of all UNIVERSITY owned water distribution network pipes, fire hydrants, valves, and other appurtenances unless otherwise established by ROLLA policies, City of Rolla regulations, or other State or Federal requirements.
9. Nagogami Pressure Zone Improvements
 - A. This agreement considers construction of a Primary booster station to raise system pressure in the Nagogami Pressure Zone and meet fire flow requirements to benefit UNIVERSITY and adjacent development in the planning area (See attached as Exhibit A). Low service pumps shall be selected to raise the Nagogami Pressure Zone hydraulic grade line (HGL) by approximately one-hundred five feet (105') to approximately one thousand three hundred eighty-five feet (1,385'). The increased HGL will provide normal operating static pressures at the UNIVERSITY General Services Building (GSB) and planned UNIVERSITY Protoplex of about 90 psi and 82 psi respectively, with a designed residual pressure of 68 PSI at a flow rate of 1800 GPM, at the RMU delivery point adjacent to the GSB building. One fire pump shall be provided with a pumping rate of approximately two thousand gallons per minute (2,000 gpm). A stand-by generator for the pump station will also be provided. For redundancy, a Secondary booster station may be installed very similar to the Primary Booster Station, excluding the fire pump and stand-by generator. The project also includes installation of approximately six thousand feet (6,000') of twelve-inch (12") water mains, fire hydrants, valves and related appurtenances to make a complete installation within the Nagogami Pressure Zone to minimize head loss under normal operating and fire flow conditions. All materials, facilities installed, and easements will be owned, operated, and maintained by ROLLA. The placement and installation of the Booster Stations will be designed to allow ROLLA to operate the units when deemed appropriate by ROLLA for the benefit of its general operations. All improvements will be designed and constructed in compliance with standards, regulations, and any associated requirements promulgated by the State of Missouri and the Missouri Department of Natural Resources as pertaining to the Permit to Dispense issued to ROLLA for operating a Public Water System.
 - B. ROLLA, subject to Article 9(H), agrees to fund the cost of the improvements for the Nagogami Pressure Zone
 - C. UNIVERSITY, subject to Article 9(H), agrees to pay additional fees and surcharges, in

addition to standard utility rates to ROLLA each month during the term of this Agreement in consideration of and as reimbursement for a portion of the cost and construction of said improvements.

- D. It is ROLLA's intent to use its best efforts to provide a high level of reliability to UNIVERSITY as detailed herein, but there is no guarantee provided by this Agreement that there will be an uninterrupted supply of water to the Nagogami Pressure Zone, or that any or all of the improvements will function properly when called upon to supply fire flow conditions in a contingency situation, or that the associated facilities will function properly to allow water to be delivered to UNIVERSITY from the booster stations, or that any of the facilities will continue to operate properly. ROLLA will try to provide service to UNIVERSITY, but this agreement does not commit ROLLA to uninterrupted water supply if the booster stations do not function as anticipated.
- E. The parties agree that ROLLA shall have sole authority to operate and maintain the improvements. ROLLA shall maintain the facilities consistent with good practices and all regulations pertaining to components of a Public Water System that operates under the Missouri Department of Natural Resources' authority. UNIVERSITY shall have no responsibility or authority to operate or maintain any of the booster stations or associated facilities.
- F. ROLLA shall be responsible for obtaining and maintaining any necessary permits or approvals for the installation or operation of the booster stations and associated facilities during this agreement's term. The loss or denial of any governmental permit that is necessary for the operation of the units and associated facilities, after reasonable efforts on the part of ROLLA to obtain or maintain same, shall be grounds for termination of this agreement and such a termination shall be treated as an involuntary termination as provided herein.
- G. UNIVERSITY agrees and acknowledges that ROLLA does not hereby warrant or guarantee an uninterrupted water supply to the UNIVERSITY. RMU hereby expressly disclaims any liability because of its provision of water to the Nagogami Pressure Zone under this agreement, including, but not limited to, any liability as a result of an interruption in the water supply.
- H. Upon the receipt of bid proposals and prior to award of any contract for construction of Nagogami Pressure Zone improvements, the parties shall meet and discuss the proposals, including the project costs. If the proposals result in material modifications to either Parties' beneficial interests or responsibilities in the Agreement, then the Parties agree to enter into good faith negotiations to discuss the necessity of modifying the terms and conditions of this agreement to address the proposals through a mutually agreeable modification. A final award shall only be awarded by mutual agreement among the parties wherein the parties concur the project costs and any modifications to this Agreement are reasonable.
- I. All ROLLA customers in the Nagogami Pressure Zone will benefit from the results of this project. Therefore, Impact fees and surcharges may be applied to all accounts pursuant to ROLLA policies and practices. -
- J. Impact Fees: Any customer that installs a new fire service connection to the ROLLA system in the Nagogami Pressure Zone will be required to pay an Impact fee in order to activate the new fire service line.
 - a) The Impact Fee for each new fire service line connection will be collectible in advance of any such line connection being energized by ROLLA and excludes the cost of any material or labor to connect. Said Impact Fee will be payable as follows:

- 4" connection: \$100,000
- 6" connection: \$300,000
- 8" connection: \$500,000

- b) In addition to current rates, and for any adjustment of rates hereafter, all UNIVERSITY metered facilities connected to the ROLLA system, including facilities outside of the planning zone on Exhibit A, shall be billed a surcharge monthly as follows:

Electric \$0.005/kWh

Water \$2.50 per 1,000 gallons

Utility Surcharges shall be added to the current utility service invoices sent from ROLLA to the UNIVERSITY to begin on a date certain as described herein.

- c) Pursuant to any prior Agreements or City/State/Federal Requirements to the contrary, ROLLA shall develop a surcharge rate to be collected from all NON-UNIVERSITY facilities inside the planning zone identified on Exhibit A, and for any adjustment of rates hereafter, The parties agree that this surcharge rate may differ from surcharge rates assessed to UNIVERSITY and may be based on a cost of service study to be completed by ROLLA.

- K. UNIVERSITY agrees that in respect to ROLLA improvements installed by ROLLA under the provisions of Section 9A above, that one-half of the total cost of said improvements shall be paid through the surcharges and impact fees as noted above, and payable over a ten-year period, as amortized on the monthly invoices. If the UNIVERSITY terminates this agreement prior to the complete payment of the total sum agreed to by the parties, and as amortized, the UNIVERSITY shall pay to ROLLA the balance remaining due for any such improvements 1) At the time of this agreement, the parties are aware that the UNIVERSITY's portion of this project to be reimbursed through the above fees and surcharges are estimated at \$2.25 million to \$2.95 million, but acknowledge the actual cost, even if higher, will be ½ of the total paid, with the addition of the interest described below.

- a) The parties further agree that within 45 days after completion of the project described herein, they shall execute an addendum to this agreement, as Exhibit B, which shall be attached hereto. Parties agree addendum shall be incorporated herein and shall state the specific total amount that the UNIVERSITY shall pay to ROLLA as its portion of the cost of construction, with the amortization schedule included in the addendum. The total cost to the UNIVERSITY will be payable over a ten-year period, in monthly installments, and will include an additional four (4%) percent interest of the total amount owed, which shall be calculated and included at the time the addendum is prepared and signed by the parties. Annually, in the same month the addendum is executed, ROLLA shall provide the UNIVERSITY with an accounting of the amount paid in the past 12 months and balance remaining due to ROLLA.
- b) There shall be no additional interest accrued if payments are made pursuant to ROLLA's policies and procedures for its standard billing and collection practices. Impact fees paid by UNIVERSITY, or other customers paying said fees for connections in the Nagagomi Pressure Zone, once credited against the total amount due from the UNIVERSITY to ROLLA, may reduce the total amount payable to ROLLA before the amortized payments expire, and if so, there is no penalty for early payment of said total.
- c) If the balance agreed to by the parties in the addendum is not paid in full after the ten-year period of amortized monthly payments, then the parties agree to

extend, by an automatic renewal, this agreement by one year and continue the payments at the same rate. Said agreement shall continue to renew for one year as many as needed past the ten-year term until the full amount agreed to in Section J above is paid in full.

d) If the UNIVERSITY terminates said agreement before the balance is paid in full as described herein, any balance due shall be paid in full during the 365 days following the termination of the agreement.

10. Indemnification: Subject to and without waiving sovereign immunity, parties agree that the UNIVERSITY shall indemnify and hold ROLLA, its agents, servants and employees, harmless from any and all liability, actions, causes of action, claims, demands for suits, attorneys fees, whatsoever resulting from or arising out of personal injuries, loss of or damage of property, or involving any impairment of, or damage to any right because of or in any way related to any act by ROLLA as it relates to the performance of the pressure zone project and the UNIVERSITY'S obligation pursuant to the terms of this agreement. Nothing in this agreement shall be construed to be a waiver of sovereign immunity by UNIVERSITY or ROLLA, and specifically reserves any protections afforded to each party by the provisions of law in the state of Missouri.
11. Venue: This Agreement shall be governed by, construed and enforced in accordance with, the laws of the State of Missouri and parties hereby consent and submit to venue in the County of Phelps with respect to any action or proceeding arising out of or in any way relating to this agreement. If jurisdiction of any such matter would be a federal matter, the parties agree to submit to the federal courts in St. Louis, Missouri.
12. Attorneys Fees and Costs of Litigation: In the event that any litigation is required to enforce the terms of this agreement, the parties agree that costs and expenses of said litigation, including attorneys fees, shall be paid by the non-prevailing party to the prevailing party, in addition to any damages or awards ordered by the Court.

This agreement supersedes all former agreements between the parties pertaining to rates for and conditions of water service for the entire UNIVERSITY system that uses ROLLA metered services.

Any notice required to be given hereunder shall be given in writing to the following points of contact:

If to ROLLA: ~~(66)~~

Rolla Municipal Utilities
Attn: General Manager
PO Box 767
Rolla, MO 65402

If to UNIVERSITY:

Term of the Agreement

The term of this agreement shall commence on the date first above written and shall continue thereafter until either party shall give to the other, three hundred sixty-five (365) days written notice of intent to terminate this agreement, said notice to contain the date of termination.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed by their duly authorized representatives the day and year first written above.

ROLLA MUNICIPAL UTILITIES

By: _____

Date: _____

THE CURATORS OF THE UNIVERSITY OF MISSOURI

By: _____

Date: _____

DRAFT