



STATISTICS

November 2023

PRODUCTION

| | |
|----------------|----------------|
| Date of Demand | 11/28/2023 |
| Time of Demand | 08:00 AM |
| Billing Demand | 51.1 MWH |
| kWh Purchased | 24,909,500 |
| Total Cost | \$1,808,757.73 |
| Cost per kWh | 0.072613 |
| Load Factor | 67.7% |

ELECTRIC SALES

| | |
|--------------------------------|----------------|
| Residential - Single Phase kWh | 6,324,766 |
| Residential - Three Phase kWh | 127,372 |
| Commercial - Single Phase kWh | 1,106,276 |
| Commercial - Three Phase kWh | 2,768,201 |
| Power Service kWh | 6,102,240 |
| Industrial kWh | 5,117,480 |
| Area Lighting kWh | 13,593 |
| Street Lighting kWh | 29,528 |
| Rental Lights kWh | 78,141 |
| Total kWh Sold | 21,667,597 |
| Demand kW | 30,000 |
| Revenue | \$2,104,835.00 |
| Monthly Loss | 13.01% |
| Fiscal Year to Date Loss | 10.61% |

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|--------------------------|------------|
| Pumped #2 Well | 0 |
| Pumped #3 Well | 1,970,000 |
| Pumped #4 Well | 3,752,000 |
| Pumped #5 Well | 3,476,000 |
| Pumped #6 Well | 3,953,000 |
| Pumped #7 Well | 2,274,000 |
| Pumped #8 Well | 1,580,000 |
| Pumped #9 Well | 4,669,000 |
| Pumped #10 Well | 1,426,000 |
| Pumped #11 Well | 6,962,000 |
| Pumped #12 Well | 3,601,000 |
| Pumped #13 Well | 7,066,000 |
| Pumped #14 Well | 7,449,000 |
| Pumped #15 Well | 2,833,000 |
| Pumped #16 Well | 6,288,000 |
| Pumped #17 Well | 5,369,000 |
| Pumped # 1 Ind Park Well | 2,075,000 |
| Pumped # 2 Ind Park Well | 1,610,000 |
| Pumped # 3 Ind Park Well | 3,615,000 |
| Total Gallons | 69,968,000 |

WATER SALES

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|---------------------------------------|--------------|
| Residential - Single Phase Gallons | 26,554,000 |
| Residential - Three Phase Gallons | 422,000 |
| Commercial - Single Phase Gallons | 6,611,000 |
| Commercial - Three Phase Gallons | 5,819,000 |
| Power Service Gallons | 12,287,000 |
| Industrial Gallons | 3,676,000 |
| Missouri S&T Gallons | 6,943,000 |
| PWSD #2 Gallons | 2,111,000 |
| Total Gallons Sold | 64,423,000 |
| Revenue | \$352,284.08 |
| Pumping Cost, Electric | \$37,205.90 |
| Monthly Unidentified Loss | 2.25% ** |
| Fiscal Year to Date Unidentified Loss | 5.08% *** |

METERS IN SERVICE

| | Electric | Water |
|----------------------------|----------|-------|
| Residential - Single Phase | 8,046 | 6,432 |
| Residential - Three Phase | 22 | 20 |
| Commercial - Single Phase | 972 | 525 |
| Commercial - Three Phase | 496 | 315 |
| Power Service | 103 | 90 |
| Industrial | 7 | 2 |
| Area Lighting | 16 | 7 |
| Street Lighting | 26 | 1 |
| Missouri S&T | | 5 |
| PWSD #2 | | 590 |
| Total | 9,688 | 7,987 |

PILOT

| | |
|-----------------------|--------------|
| Sewer Service Charge | \$122,543.86 |
| Refuse Service Charge | \$486,629.95 |
| | \$221,302.11 |

Gross Payroll \$317,738.10

** Loss includes 3,970,000 gallons per water main flushing records.
 *** FY loss includes 44,728,900 gallons per water main flushing records.



**FINANCIAL STATEMENT
NOVEMBER 2023**

| | | |
|---|------------------------|-------------------------------|
| RECEIPTS: | | |
| Electric, Water, Tax, Sewer and Refuse Charge | \$2,946,592.64 | |
| Accounts Receivable - Miscellaneous | \$27,430.77 | |
| Customer's Deposits - Refundable | \$22,550.00 | |
| Misc Non-Operating Revenue | <u>\$2,175.53</u> | |
| Total Receipts | \$2,998,748.94 | |
| | | |
| FSCB ICS Sweep Account Interest (October 31, 2023) | \$11,898.59 | |
| FSCB General Fund Account Interest (October 31, 2023) | \$7,072.70 | |
| FSCB Electronic Payment Account Interest (October 31, 2023) | \$2,646.26 | |
| PCB Super-Now Account Interest (October 31, 2023) | \$0.30 | |
| CEDARS - CD's Interest (October 31, 2023) | \$0.00 | |
| Public Utility Cash In Bank (October 31, 2023) | <u>\$32,791,657.14</u> | |
| Total Receipts and Cash In Bank | | <u><u>\$35,812,023.93</u></u> |

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| DISBURSEMENTS: | | |
| Power Purchased | \$1,731,409.69 | |
| Operating Expenses | \$127,447.75 | |
| Administrative and General Expenses | \$190,165.64 | |
| Payroll | \$222,041.90 | |
| Capital Expenditures | \$295,494.94 | |
| Construction in Progress | \$28,784.81 | |
| Stock Purchases (Inventory) | \$13,405.45 | |
| Balance of Customer's Deposits after Finals | \$45,651.10 | |
| Medical, Dental, Vision and Life Insurance Paid by Employees | \$31,860.36 | |
| Support Payments | \$1,395.42 | |
| 457 Plan Employee Contributions | \$12,574.34 | |
| Flexible Spending Account Contributions | \$1,133.28 | |
| U.S. Withholding Tax | \$29,757.81 | |
| Missouri Dept. of Revenue (Sales Tax) | \$39,253.25 | |
| Missouri Dept. of Revenue (Income Tax) | \$11,851.00 | |
| First State Community Bank (Social Security) | \$44,711.02 | |
| Sewer Service Charge | \$474,876.52 | |
| Refuse Service Charge | \$218,910.29 | |
| PILOT to City of Rolla | \$151,320.56 | |
| Utility Incentives | \$0.00 | |
| Unclaimed Deposits to State | \$0.00 | |
| Primacy Fees | \$0.00 | |
| Void General Fund Check: | <u>\$0.00</u> | |
| | \$3,672,045.13 | |
| | | |
| Cash in Bank (November 30, 2023) | <u>\$32,139,978.80</u> | |
| Total Disbursements and Cash In Bank | | <u><u>\$35,812,023.93</u></u> |

BALANCE OF OTHER FUNDS:

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|--|--|-------------------|
| PUBLIC UTILITY ACCOUNTS: | | |
| Citizens Bank of Newburg, Ck#1292 for \$112.68 | | \$2,082.26 |
| First State Comm Bk-Electronic Payment Account, Ck#1086 for \$1,975,644.47 | | \$189,057.76 |
| First State Comm Bk-General Fund, Cks #37397-37528 for \$3,465,633.21 | | \$3,781,631.53 |
| First State Comm Bk-ICS Sweep Account and Certificates of Deposit | | \$207,252.22 |
| PCB-Super Now, Ck #26375 for \$8,836.58 | | \$2,372.03 |
| Town & Country Bank, Ck#1282 for \$4,176.30 | | <u>\$2,000.00</u> |
| Total Public Utility Accounts | | \$4,184,395.80 |

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|---------------------------|--------------------|------------------|
| ELECTRIC RESERVES: | | |
| Money Market Account | \$10,195,583.00 | Partially Funded |
| Rate Stabilization Fund | <u>\$60,000.00</u> | Partially Funded |
| Total Electric Reserves | \$10,255,583.00 | |

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|--------------------------------------|------------------------|-------------|
| RESTRICTED ELECTRIC RESERVES: | | |
| Money Market Account | <u>\$14,151,791.00</u> | FY21 Funded |
| Total Electric Reserves | \$14,151,791.00 | |

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| WATER RESERVES: | | |
| Money Market Account | \$2,866,910.00 | Fully Funded |
| Rate Stabilization Fund | <u>\$681,299.00</u> | Partially Funded |
| Total Water Reserves | \$3,548,209.00 | |

TOTAL RESERVES: \$27,955,583.00

TOTAL PUBLIC UTILITY ACCOUNTS AND RESERVES: \$32,139,978.80

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|------------------------------|-----------------|
| * Benchmark: | |
| Electric Reserves: | \$12,083,862.00 |
| Electric Rate Stabilization: | \$3,020,966.00 |
| Water Reserves: | \$2,866,910.00 |
| Water Rate Stabilization: | \$716,727.00 |
| | \$18,688,465.00 |