

FINANCIAL STATEMENT NOVEMBER 2022

NOVEMBER 2022		
RECEIPTS: Electric, Water, Tax, Sewer and Refuse Charge Accounts Receivable - Miscellaneous Customer's Deposits - Refundable Misc Non-Operating Revenue Total Receipts	\$3,097,417.43 \$126,258.26 \$29,841.25 \$5,361.56 \$3,258,878.50	
Southern Bank ICS Sweep Account Interest (October 31, 2022) Southern Bank Money Market Account Interest (October 31, 2022) Southern Bank Electronic Payment Account Interest (October 31, 2022) Southern Bank General Fund Account Interest (October 31, 2022) Southern Bank Payroll Account Interest (October 31, 2022) FSCB Super-Now Account Interest (October 31, 2022) FSCB Electronic Payment Account Interest (October 31, 2022) PCB Super-Now Account Interest (October 31, 2022) Miscellanous Interest Public Utility Cash In Bank (October 31, 2022) Total Receipts and Cash In Bank	\$38,715.83 \$0.00 \$1,034.06 \$4,308.26 \$25.07 \$112.79 \$347.00 \$0.31 -\$1.32 \$32,587,411.87	\$35,890,832.37
DISBURSEMENTS: Power Purchased Operating Expenses Administrative and General Expenses Payroll Capital Expenditures Construction in Progress Stock Purchases (Inventory) Balance of Customer's Deposits after Finals Medical, Dental, Vision and Life Insurance Paid by Employees Support Payments 457 Plan Employee Contributions Flexible Spending Account Contributions U.S. Withholding Tax Missouri Dept. of Revenue (Sales Tax) Missouri Dept. of Revenue (Income Tax) First State Community Bank (Social Security) Sewer Service Charge PilLOT to City of Rolla Standpipes Lease/Purchase Utility Incentives Unclaimed Deposits to State Primacy Fees Vold General Fund Check: Vold Working Fund Check: Cks#58747	\$1,622,753.11 \$188,661.86 \$110,677.22 \$201,876.85 \$2,875.00 \$17,027.72 \$42,024.64 \$66,204.30 \$15,479.86 \$1,331.68 \$9,266.48 \$884.12 \$27,777.20 \$47,069.10 \$11,618.00 \$40,716.06 \$438,198.57 \$206,360.76 \$134,981.92 \$90,694.07 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00	
Cash in Bank (November 30, 2022) Total Disbursements and Cash In Bank	\$32,614,510.89	\$35,890,832.37
BALANCE OF OTHER FUNDS:		
PUBLIC UTILITY ACCOUNTS: Citizens Bank of Newburg, Ck#1283 for \$186.25 First State Community Bank-Electronic Payment Account, Ck#1074 for \$446 First State Community Bank-General Fund, Ck#36443/44 for \$12,303.37 Southern Bank-General Fund, Cks#37505-37639 for \$3,276,321.48 Southern Bank-Electronic Payment Account, Ck #1253 for \$1,253,125.89 Southern Bank-HOS Sweep Account Southern Bank-Payroll Account PCB-Super Now, Check #26363 for \$32,592.49 Town & Country Bank, Ck# for \$ Total Public Utility Accounts	,086.22	\$2,000.00 \$50,834.97 \$2,638.33 \$3,773,409.73 \$270,062.10 \$0.00 \$517,215.09 \$25.07 \$2,333.60 \$2,000.00 \$4,620,718.89
ELECTRIC RESERVES: Certificates of Deposit Money Market Account U.S. Treasury Bills Total Electric Reserves	\$0.00 \$10,195,583.00 FY \$0.00 \$10,195,583.00	'20 Funded
RESTRICTED ELECTRIC RESERVES: Certificates of Deposit Money Market Account U.S. Treasury Bills Total Electric Reserves	\$0.00 \$14,250,000.00 FY \$0.00 \$14,250,000.00	'21 Funded
WATER RESERVES: Certificates of Deposit Money Market Account U.S. Treasury Bills Total Water Reserves	\$0.00 \$3,548,209.00 FY \$0.00 \$3,548,209.00	/20 Funded
TOTAL RESERVES:		\$27,993,792.00

\$32,614,510.89



STATISTICS

November 2022

PRODUCTION			ELECTRIC SALES	
Date of Demand		11/19/2022	Residential - Single Phase kWh	5,814,793
Time of Demand		07:45 AM	Residential - Three Phase kWh	115,287
Scada Demand		54,870.00	Commercial - Single Phase kWh	1,007,660
kWh Purchased		26,257,400	Commercial - Three Phase kWh	2,523,222
Total Cost		\$1,812,719.08 *	Power Service kWh	5,723,660
Cost per kWh		0.069037 *	Industrial kWh	5,212,120
Load Factor		67.2%	Area Lighting kWh	8,101
Loud I doloi		01.270	Street Lighting kWh	30,849
			Rental Lights kWh	78,141
			Total kWh Sold	20,513,833
Pumped #2 Well		0	Demand kW	28,324
Pumped #2 Well		0	Revenue	\$1,886,152.44
Pumped #4 Well		3,034,000	Monthly Loss	21.80%
Pumped #5 Well		2,447,000	Fiscal Year to Date Loss	9.97%
Pumped #6 Well		3,485,000	Tiodal Tour to Date 2000	******
Pumped #7 Well		1,165,000		
Pumped #8 Well		2,019,000		
Pumped #9 Well		3,238,000	WATER SALES	
Pumped #10 Well		3,468,000	Residential - Single Phase Gallons	24,313,000
Pumped #11 Well		0,100,000	Residential - Three Phase Gallons	394,000
Pumped #11 Well		2,935,000	Commercial - Single Phase Gallons	5,185,000
Pumped #12 Well		6,695,000	Commercial - Three Phase Gallons	5,097,000
Pumped #14 Well		10,259,000	Power Service Gallons	11,125,000
Pumped #15 Well		1,890,000	Industrial Gallons	2,027,000
Pumped #16 Well		9,244,000	Missouri S&T Gallons	2,771,000
Pumped #17 Well		3,535,000	PWSD #2 Gallons	2,170,000
Pumped # 1 Ind Park Well		5,441,000	Total Gallons Sold	53,082,000
Pumped # 2 Ind Park Well		3,018,000	Revenue	\$278,849.63
Total Gallons		61,873,000	Pumping Cost, Electric	\$30,402.15
Total Gallono		0.10.01000	Monthly Unidentified Loss	14.21% **
			Fiscal Year to Date Unidentified Loss	6.67% ***
METERS IN SERVICE	Electric	Water	,	
Residential - Single Phase	8.034	6,422		
Residential - Three Phase	22	20		
Commercial - Single Phase	934	511		
Commercial - Three Phase	495	312		
Power Service	104	90		
Industrial	6	2	Sewer Service Charge	\$403,640.15
Area Lighting	15	7	Refuse Service Charge	\$215,521.37
Street Lighting	27	1	entergraphic To Trivity College (editor) (editor) College (editor)	
Missouri S&T	0	5		
PWSD #2	Õ	583		
Net Metering	0	0		
Total	9,637	7,953		
	0,00.	. 1	Gross Payroll	\$287,999.84
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^{*} Energy losses are not included in this statistic and are estimated at an additional 12%.

** Loss includes 2,130,000 gallons per water main flushing records.

*** FY loss includes 5,999,000 gallons per water main flushing records.